

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 2/17/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/27/2008 10/28/2008 10/30/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23422-00-00
Spot Description: _____
NE SE NW SE Sec. 36 Twp. 24 S. R. 23 East West
1930 Feet from North / South Line of Section
1610 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 10-36D-1
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 860' Kelly Bushing: _____
Total Depth: 520' Plug Back Total Depth: 520'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 44309
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 2-17-2009
Subscribed and sworn to before me this 17th day of February,
20 09.
Notary Public: Karla Peterson

Date Commission Expires:
Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36D-1
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>156'</td> <td>704'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>370'</td> <td>490'</td> </tr> <tr> <td>Mississippian</td> <td>508'</td> <td>352'</td> </tr> </table>	Name	Top	Datum	Excello	156'	704'	Upper Bartlesville	370'	490'	Mississippian	508'	352'
Name	Top	Datum											
Excello	156'	704'											
Upper Bartlesville	370'	490'											
Mississippian	508'	352'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	503'	Thickset	61	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
On Well Services, LLC

TICKET NUMBER 19819

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/08	6960	Vogel #10-36D-1	36	24	23	BB
CUSTOMER <u>Reming Foxes Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N State</u>			506	Fred		
CITY <u>Iola</u>			495	Casey		
STATE <u>KS</u>			369	Gary		
ZIP CODE <u>66749</u>			309	Arthur	510	Gerid

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 520' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 503'0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4" Plug
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 68 SKS. Thicket Cement w/ 10#
Kol Seal per saell. Flush pump & lines clean. Displace
4" Rubber plug to casing TD w/ 5 BBL Fresh water.
Pressure to 850# PSI. Release pressure to set float valve

Fred Mader

Stan Winn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	1/3 of 70 mi	MILEAGE Pump Truck		85 ¹⁷
5407A	3.196 Ton	Ton Mileage		257 ²⁸
5502C	1 1/2 hrs	80 BBL 6/4c Truck		150 ⁰⁰
1106A	61 SKS	Thicket Cement		1032 ⁹⁸
1118B	100 #	Premium Gel		17 ⁰⁰
1110A	680 #	Kol Seal		285 ⁶⁰
4404	1	4" Rubber Plug		45 ⁰⁰
		Sub Total		2802⁰⁵
		Tax @ 6.3%		87.23
		SALES TAX		
		ESTIMATED TOTAL		2889.28

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2008

CONSUMER DIVISION
TOPEKA, KS

Revin 3737

AUTHORIZATION High Clamp Mtr

TITLE 227070

SALES TAX
ESTIMATED TOTAL 2889.28
DATE 11