

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

2/20/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: H2 Drilling, LLC KANSAS CORPORATION COMMISSION

License: 33793 **FEB 23 2009**

Wellsite Geologist: Not Applicable **RECEIVED**

Designate Type of Completion 11/6/2008

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

11/6/2008 11/15/2008 12/2/2008

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 067-21677-0000

County Grant

SW - SW - NE - SW Sec. 7 Twp. 30 S. R. 38  E  W

1.513 Feet from S (circle one) Line of Section

1.435 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name Schartz Foods Well # 4-K7-30-38

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,145' Kelley Bushing 3,156'

Total Depth 5,870' Plug Back Total Depth 5,794'

Amount of Surface Pipe Set and Cemented at 1,770 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INS 4-14 09  
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

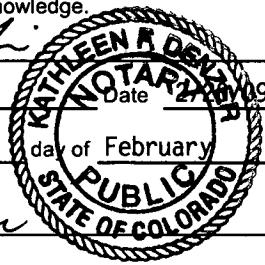
Title Regulatory Assistant

Subscribed and sworn to before me this 20th day of February

20 09

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Schartz Foods

Well # 4-K7-30-38

Sec. 7 Twp. 30 S.R. 38  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Microlog, Borehole Sonic Array Log, Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4,970' -1,814'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5,224' -2,068'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5,599' -2,443'</td> <td></td> </tr> <tr> <td>St Gen</td> <td>5,680' -2,524'</td> <td></td> </tr> <tr> <td>St Louis</td> <td>5,718' -2,562'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top Datum		Atoka	4,970' -1,814'		Morrow	5,224' -2,068'		Chester	5,599' -2,443'		St Gen	5,680' -2,524'		St Louis	5,718' -2,562'	
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,770'	65/35/C1 C	600/150	3%CC/ 1/4 Flo Seal
Production	7-7/8"	5-1/2"	15.5	5,868'	expandacem	140	5%ca/seal/10%salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,731 - 5,735' (St. Louis)		

<b>TUBING RECORD</b>		Size <u>2-7/8</u>	Set At <u>5,685'</u>	Packer At <u>5,636'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/10/2009</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>166</u>	Gas Mcf <u>1,113'</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>670</u>	Gravity <u>.7200</u>

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2696541	Quote #:	Sales Order #: 6321852
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: SWARTZ FOODS <i>Schartz Foods</i>		Well #: #4-K7-30-38	API/UWI #:
Field: VICTORY	City (SAP): ULYSSES	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	7	427571	LOPEZ, CARLOS	7	321975	MIGUEL, GREGORIO Pedro	7	442124

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	75 mile	10949718	75 mile	54029	75 mile	6612	75 mile
D0315	75 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-17-08	7	2						

TOTAL Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
				Called Out	16 - Nov - 2008	18:00 CST
				On Location	16 - Nov - 2008	22:00 CST
Form Type			BHST	Job Started	16 - Nov - 2008	00:00 CST
Job depth MD	5873. ft		Job Depth TVD			
Water Depth			Wk Ht Above Floor			
			4. ft	Job Completed		
Perforation Depth (MD)	From		To	Departed Loc		

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5875.		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		5875.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1800.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	


KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

# HALLIBURTON

# Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	115.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
5	Displacement		139.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
Displacement		Shut in: instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating	Mixing	Displacement		Avg. Job					
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

# ALLIED CEMENTING CO., LLC. 30429

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L. BERAL Ks

DATE <u>11-8-08</u>	SEC <u>7</u>	TWP. <u>30</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:40AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Schultz</u>	WELL # <u>10000</u>	<u>4-K7-30-38</u>	LOCATION <u>Big Bow Rd Rd 21</u>	COUNTY <u>CHAM</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)			<u>2E 1/2 N E into</u>				

CONTRACTOR 11-2 #1

TYPE OF JOB 8 1/2" SURFACE

HOLE SIZE 12 1/4 T.D. 1771

CASING SIZE 8 1/2 2 1/8 DEPTH 1774

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 111.5

OWNER SAME

CEMENT AMOUNT ORDERED 600 SK 65/35

30% CC 41 FC

150C 30% CC

COMMON 150" C" @ 19<sup>25</sup> 2887<sup>50</sup>

POZMIX @

GEL @

CHLORIDE CC 26 SK @ 58<sup>20</sup> 1513<sup>20</sup>

ASC @

600 LITE @ 14<sup>80</sup> 8580<sup>00</sup>

ROSEAL 150 LB @ 2.50 375<sup>00</sup>

HANDLING 812 @ 2.40 1948<sup>80</sup>

MILEAGE 110 SK/mi. 5684<sup>00</sup>

TOTAL 21288<sup>50</sup>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

# 472/469 HELPER KENNY

BULK TRUCK

# 457/463 DRIVER DOUG

BULK TRUCK

# 471/468 DRIVER MANNY

REMARKS:

BREAK CIRC

MIX 600 SK LITE

MIX 150 SK "C"

PROP PLUG + DIAP Casing

LAND PLUG + RELEASE PSI

FOOT HOLDING

CIR. CONT TO SURFACE

Thank You

SERVICE

DEPTH OF JOB 1771

PUMP TRUCK CHARGE 2011<sup>00</sup>

EXTRA FOOTAGE @

MILEAGE 70 @ 7<sup>00</sup> 490<sup>00</sup>

MANIFOLD + Head @ 113<sup>00</sup> 113<sup>00</sup>

TOTAL 2614<sup>00</sup>

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 1/2" - TOP PLUG @ 113<sup>00</sup>

10 - CENTRAL HEADS @ C2 620<sup>00</sup>

1 - GUIDE SHOE @ 282<sup>00</sup>

1 - BASKET @ 248<sup>00</sup>

1 - SS ROATCULLAR @ 675<sup>00</sup>

TOTAL 1938<sup>00</sup>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_

SIGNATURE Doug Wilson

FEB 23 2009  
PAID