

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/12/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699
Name: T-N-T ENGINEERING, INC.
Address 1: 3711 MAPLEWOOD, STE. 201
Address 2: _____
City: WICHITA FALLS State: TX Zip: 76308 + _____
Contact Person: HAL GILL or STEPHANIE BLACK-SMITH
Phone: (940) 691-9157
CONTRACTOR: License # 33493
Name: AMERICAN EAGLE DRILLING CO., INC.
Wellsite Geologist: JIM MUSGROVE
Purchaser: NONE (DRY HOLE)

Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
12/01/2009 12/08/2009 01/03/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

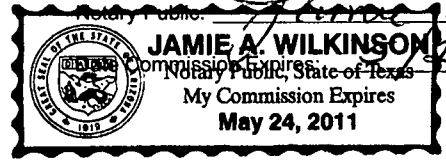
API No. 15 - 051-25932 -0000
Spot Description: _____
SE SE NW NE Sec. 36 Twp. 12 S. R. 16 East West
1296 Feet from North / South Line of Section
1329 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELLIS
Lease Name: L.L. AUSTIN Well #: 11
Field Name: FAIRPORT
Producing Formation: NONE (DRY HOLE)
Elevation: Ground: 1899 Kelly Bushing: 1906
Total Depth: 3400 Plug Back Total Depth: 3353
Amount of Surface Pipe Set and Cemented at: 965 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan PAUSE 2/18/10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: KANSAS AREA ENGINEER Date: 2/11/10
Subscribed and sworn to before me this 11 day of February
20 10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: T-N-T ENGINEERING, INC. Lease Name: L.L. AUSTIN Well #: 11
 Sec. 36 Twp. 12 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/Pe; DIL; Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2751</td> <td>-845</td> </tr> <tr> <td>HEEBNER</td> <td>2974</td> <td>-1068</td> </tr> <tr> <td>TORONTO</td> <td>2992</td> <td>-1086</td> </tr> <tr> <td>LKC</td> <td>3024</td> <td>-1118</td> </tr> <tr> <td>MARMATON</td> <td>3280</td> <td>-1374</td> </tr> <tr> <td>ARBUCKLE</td> <td>3299</td> <td>-1393</td> </tr> <tr> <td>GRANITE WASH</td> <td>3381</td> <td>-1475</td> </tr> </table>	Name	Top	Datum	TOPEKA	2751	-845	HEEBNER	2974	-1068	TORONTO	2992	-1086	LKC	3024	-1118	MARMATON	3280	-1374	ARBUCKLE	3299	-1393	GRANITE WASH	3381	-1475
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	965	CLASS A COMMON	375	60/40 +3% CC+2% GEL
PRODUCTION	7 7/8	5 1/2	15.5#	3395	CLASS A COMMON	225	10% SALT+2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SEE ATTACHED SHEET	SEE ATTACHED SHEET	SEE ATTACHED SHEET	SEE ATTACHED SHEET

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
SEE ATTACHED SHEET	SEE ATTACHED SHEET	SEE ATTACHED SHEET	SEE ATTACHED SHEET

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3125</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NONE (DRY HOLE)		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>DRY HOLE - WILL APPLY FOR UIC</u>	PRODUCTION INTERVAL: NONE (DRY HOLE)
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ADDITIONAL CEMENTING/SOZ RECORD

<u>PURPOSE</u>	<u>DEPTH TOP/BTM</u>	<u>TYPE OF CEMENT</u>	<u># SX</u>	<u>TYPE & % ADDITIVES</u>
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N/A

<u>SHOTS PER FOOT</u>	<u>PERF RECORD - BRIDGE PLUGS SET/TYPE</u>	<u>ACID, FRAC, CMT SOZ RECORD</u>	<u>DEPTH</u>
4spf - 8 holes	Arbuckle: 3332'-34'		
4 spf - 16 holes	Arbuckle: 3301'-05'	spotted 500 gals 15% NEFE acid	3301-3304
	Conglomerate: 3293' - 95'		
1 spf - 3 holes	Marmaton: 3270' - 3273'	5000 gals 15% NE acid	3159-3273
1 spf - 4 holes	LKC L: 3250' - 3254'	5000 gals 15% NE acid	3159-3273
1 spf - 4 holes	LKC K: 3230' - 3234'	5000 gals 15% NE acid	3159-3273
1 spf - 2 holes	LKC J: 3210' - 12'	5000 gals 15% NE acid	3159-3273
1 spf - 2 holes	LKC J: 3206' - 08'	5000 gals 15% NE acid	3159-3273
1 spf - 2 holes	LKC J: 3200'-02'	5000 gals 15% NE acid	3159-3273
1 spf - 3 holes	LKC I: 3186' - 89'	5000 gals 15% NE acid	3159-3273
1 spf - 3 holes	LKC I: 3179' - 82'	5000 gals 15% NE acid	3159-3273
1 spf - 3 holes	LKC H: 3159' - 62'	5000 gals 15% NE acid	3159-3273
1 spf - 6 holes	LKC G: 3112' - 18'		
1 spf - 4 holes	LKC G: 3102' - 06'		
1 spf - 2 holes	LKC C: 3064' - 66'		
1 spf - 5 holes	LKC B: 3049' - 54'		
1 spf - 6 holes	LKC A: 3028' - 34'		
1 spf - 3 holes	Toronto: 2992' - 95'		
1 spf - 4 holes	Plattsmouth: 2956' - 60'		
1 spf - 4 holes	Plattsmouth: 2936' - 40'		
1 spf - 4 holes	Big Springs: 2930' - 34'		
1 spf - 5 holes	Big Springs: 2903' - 08'		
1 spf - 2 holes	Lecompton: 2853' - 55'		
1 spf - 4 holes	Deer Creek: 2784' - 88'		
	CIBP: 3290' w/10' cement cap		
	CIBP: 3299'		
	CIBP: 3328' w/10' cement cap		

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