

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/03/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783
Name: Mid-Continent Energy Operating Company
Address 1: 100 W. 5th Street
Address 2: Suite 450
City: Tulsa State: OK Zip: 74103 +
Contact Person: G. M. Canaday
Phone: (918) 587-6363
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Kevin Kessler
Purchaser: NCRA, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: 1/10/09
10/22/08 11/4/08 2/3/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

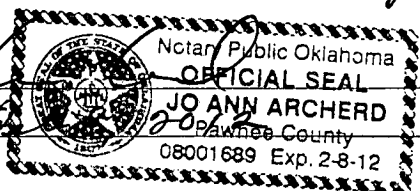
API No. 15 - 101-22133-0000
Spot Description: _____
NE SW NE Sec. 21 Twp. 18 S. R. 29 East West
1680 Feet from North / South Line of Section
1660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Walker Well #: 1-21
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2809 Kelly Bushing: 2814
Total Depth: 4627 Plug Back Total Depth: 4378
Amount of Surface Pipe Set and Cemented at: 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2150 Feet
If Alternate II completion, cement circulated from: 2150
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH IWS 76-09
(Data must be collected from the Reserve Pit)
Chloride content: 3300 ppm Fluid volume: 1000 bbls
Dewatering method used: Allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: February 3, 2009

Subscribed and sworn to before me this 3rd day of February, 2009.
Notary Public: [Signature]
Date Commission Expires: 2/28/12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-Continent Energy Operating Company Lease Name: Walker Well #: 1-21
 Sec. 21 Twp. 18 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-----------|------|-----|----------------|------|-----|---------|------|-------|---------|------|-------|-------|------|-------|------------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, MEL, CDL, CND | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2150</td> <td>664</td> </tr> <tr> <td>Base Anhydrite</td> <td>2178</td> <td>636</td> </tr> <tr> <td>Heebner</td> <td>3915</td> <td>-1101</td> </tr> <tr> <td>Lansing</td> <td>3959</td> <td>-1145</td> </tr> <tr> <td>Stark</td> <td>4225</td> <td>-1411</td> </tr> <tr> <td>Fort Scott</td> <td>4476</td> <td>-1662</td> </tr> <tr> <td>Mississippian</td> <td>4585</td> <td>-1771</td> </tr> </table> | Name | Top | Datum | Anhydrite | 2150 | 664 | Base Anhydrite | 2178 | 636 | Heebner | 3915 | -1101 | Lansing | 3959 | -1145 | Stark | 4225 | -1411 | Fort Scott | 4476 | -1662 | Mississippian | 4585 | -1771 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 2150 | 664 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Anhydrite | 2178 | 636 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3915 | -1101 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3959 | -1145 | | | | | | | | | | | | | | | | | | | | | | | |
| Stark | 4225 | -1411 | | | | | | | | | | | | | | | | | | | | | | | |
| Fort Scott | 4476 | -1662 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4585 | -1771 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 303' | Class A | 195 | 2% Gel, 3% CC |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4622' | SMD | 185 | 1/4# Flocele/sx |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Surf 2150 | SMD | 200 | 1/4# Flocele/sx |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | 4385' - 89' | 250 Gal 15% MCA | 4385 - 9' |
| 4 | 4319' - 23' | | |

| | | | |
|--|----------------------|---|--|
| TUBING RECORD: Size: <u>2-3/8"</u> | Set At: <u>4343"</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>1/10/09</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>52</u> | Gas Mcf <u>0</u> | Water Bbls. <u>5</u> Gas-Oil Ratio <u>35</u> Gravity <u>35</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4319' - 23'</u> |
|---|---|--|

CONFIDENTIAL

ALLIED CEMENTING CO., LLC. 33427

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Miss City, KS
10-22-08

| | | | | | | | |
|--|--------------------|------------------------------------|---------------------|------------------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>10-22-08</i> | SEC. <i>22</i> | TWP. <i>18</i> | RANGE <i>29</i> | 10-21 CALLED OUT <i>8:00 pm</i> | ON LOCATION <i>9:00 pm</i> | JOB START <i>7:00 pm</i> | JOB FINISH <i>7:30 pm</i> |
| LEASE <i>Walker</i> | WELL # <i>1-22</i> | LOCATION <i>Dighton 4-way stop</i> | | | COUNTY <i>Lane</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW | | | <i>2 West Sinto</i> | | | | |

CONTRACTOR *Uq1 #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *308*

CASING SIZE *8 5/8"* DEPTH *308*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200#* MINIMUM *0*

MEAS. LINE _____ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *18.664*

EQUIPMENT _____

PUMP TRUCK # *343* CEMENTER *Randy Richard*

HELPER *Carl Alvin*

BULK TRUCK # *341* DRIVER *Jack*

BULK TRUCK # _____ DRIVER _____

OWNER *Mid Continent Energy*

CEMENT AMOUNT ORDERED *195 sks Common*

3% cc 2d gel

| | | | | |
|----------------------|-----------------------|---|--------------|----------------|
| COMMON | <i>195</i> | @ | <i>13.65</i> | <i>2661.75</i> |
| POZMIX | | @ | | |
| GEL | <i>4</i> | @ | <i>20.40</i> | <i>81.60</i> |
| CHLORIDE | <i>6</i> | @ | <i>52.15</i> | <i>312.90</i> |
| ASC | | @ | | |
| HANDLING | <i>205</i> | @ | <i>2.25</i> | <i>461.25</i> |
| MILEAGE | <i>205 x 32 x .10</i> | | | <i>656.00</i> |
| TOTAL <i>4203.50</i> | | | | |

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

*Pipe on bottom broke circulation
Mixed 195 sks Common 3% cc 2d gel
Displaced with 18.664 bbls
fresh water shut in cement did
circulate in cellar*

SERVICE

| | | | |
|----------------------|---------------|---|------------------------------|
| DEPTH OF JOB | <i>308</i> | | |
| PUMP TRUCK CHARGE | | | <i>999.00</i> |
| EXTRA FOOTAGE | <i>8</i> | @ | <i>.80</i> <i>6.40</i> |
| MILEAGE | <i>32</i> | @ | <i>2.00</i> <i>224.00</i> |
| MANIFOLD | | @ | |
| Wait Time | <i>10 hrs</i> | @ | <i>245.00</i> <i>2450.00</i> |
| TOTAL <i>3679.40</i> | | | |

CHARGE TO: *Mid Continent Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| TOTAL _____ | | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

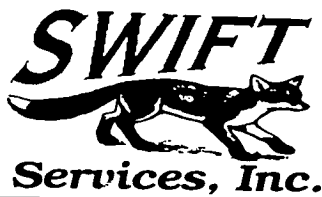
SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Tim Fabricius*

SIGNATURE *Tim Fabricius*



CHARGE TO: **MID CONTINENT ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15164

PAGE 1 OF 1

| | | | | | | | |
|--|--|--|--|--------------------------|--|-------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. 1-21 | LEASE WALKER | COUNTY/PARISH LANE | STATE KS | CITY | DATE 11-25-08 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR CHEYNE WELL SERVICE | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT PORT COLLAR | WELL PERMIT NO. | WELL LOCATION DEPTON, KS - 3 1/2 W, S INTO | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |


| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------|-------|-----|------------|---------|---------|
| | | LOC | ACCT | DF | | | U/M | | | |
| 575 | | 1 | | | MILEAGE # 110 | 40 | ME | | 7.00 | 280.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 2150 | 1400.00 | 1400.00 |
| 105 | | 1 | | | PORT COLLAR OPENING TOOL | 1 | JOB | | 400.00 | 400.00 |
| 107 | | 1 | | | STREPPER HEAD RENTAL | 1 | DAY | | 200.00 | 200.00 |
| 330 | | 1 | | | SWIFT MULTI-DESERT STANDARD | 200 | SKS | | 16.00 | 3200.00 |
| 276 | | 1 | | | FLOCELE | 56 | UBS | | 1.50 | 84.00 |
| 290 | | 1 | | | D-AIR | 2 | GAL | | 35.00 | 70.00 |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 225 | SKS | | 1.90 | 427.50 |
| 583 | | 1 | | | DRAYAGE | 22326 | UBS | 446.52 | 1.75 | 781.41 |

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 FEB 05 2009
 CONSERVATION DIVISION
 WICHITA KS
 KANSAS CORPORATION COMMISSION

CONFIDENTIAL
 FEB 03 2009
 HOG

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED **11-25-08** TIME SIGNED **10:30** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|---------------|----------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 6842.91 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Lanc TAX 5.3% | 209.56 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 705.2147 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-25-08 PAGE NO. 1

CUSTOMER M2E CONCRETE ENERGY WELL NO. 1-21 LEASE WALKER JOB TYPE CEMENT PORT COLLAR TICKET NO. 15164

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBLS/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1030 | | | | | | | ON LOCATION |
| | | | | | | | | 2 3/8 x 5 1/2 PORT COLLAR = 2150 |
| | 1120 | | | | ✓ | | 1000 | PSE TEST CASING - HELD |
| | 1125 | 3 1/2 | 2 | ✓ | | 350 | | OPEN PORT COLLAR - ZWJ RATE |
| | 1130 | 4 | 111 | ✓ | | 400 | | MIX CONCRET 200 SKS SMD 1/4" / SK FLOECE |
| | 1200 | 4 | 7 | ✓ | | 525 | | DISPLACE CONCRET |
| | 1210 | | | ✓ | | 1000 | | CLOSE PORT COLLAR - PSE TEST - HELD |
| | | | | | | | | CIRCULATE 20 SKS CONCRET TO PIT |
| | 1225 | 4 | 25 | ✓ | | 500 | | RUN SJTS - CIRCULATE CLEAN |
| | | | | | | | | WASH TRUCK |
| | | | | | | | | PULL TOOL |
| | 1300 | | | | | | | JOB COMPLETE |

KCC
NOV 25 2008
CONCRETE

THANK YOU
WALWE, BRETT, SCOTT

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
MID CONTINENT ENERGY OPERATING Co.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15092

PAGE 1 OF 2

SERVICE LOCATIONS: **Ness City, KS**
 WELL/PROJECT NO.: **1-21** LEASE: **WALKER** COUNTY/PARISH: **LANE** STATE: **Ks** CITY: DATE: **11-7-08** OWNER: **SAME**
 TICKET TYPE: SERVICE SALES CONTRACTOR: **VAL REG #4** RIG NAME/NO. SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.
 WELL TYPE: **OZL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRENG** WELL PERMIT NO. WELL LOCATION: **DEIGHTON, KS - 3 1/2 W, SINTO**
 REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|--------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #104 | 40 | MI | | | 7.00 | 280.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 4620 | FT | 1400.00 | 1400.00 |
| 221 | | 1 | | | LIQUID KCL | 2 | GAL | | | 26.00 | 52.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | GAL | | | 1.00 | 500.00 |
| 409 | | 1 | | | TURBOLEZERS | 15 | EA | 5 1/2" | | 115.00 | 1725.00 |
| 403 | | 1 | | | CEMENT BASKETS | 1 | EA | | | 300.00 | 300.00 |
| 404 | | 1 | | | PORT COLLAR TOP JT # 59 | 1 | EA | 2150 | FT | 2300.00 | 2300.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - BAFFLE | 1 | EA | | | 260.00 | 260.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE W/AUTO FILL | 1 | EA | | | 325.00 | 325.00 |

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 FEB 05 2009
 CONSERVATION DIVISION
 INCHTA, KS

RECEIVED
 MID-CONTINENT
 ENERGY OPERATING CO.

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **11-7-08** TIME SIGNED: **0630** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
|--|--|------------|-----------|---------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 7142.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 4616.10 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | subtotal | 11,758.10 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX Lane 5.3% | 476.05 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TOTAL | 12,234.15 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: *Wayne Wilson*

APPROVAL: *Ernie Eric*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15092

CUSTOMER: MED CENTER ENERGY
WELL: WALKER 1-21
DATE: 11-7-08
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|------------------------|--------------|--------------|-----|------------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | | |
| 325 | | | | | | STANDARD CEMENT | 100 | SKS | | | 13.00 | 1300.00 |
| 330 | | | | | | SWIFT MULTI-DRY STAMPS | 100 | SKS | | | 16.00 | 1600.00 |
| 276 | | | | | | FLOCELE | 50 | LBS | | | 1.50 | 75.00 |
| 283 | | | | | | SALT | 500 | LBS | | | .20 | 100.00 |
| 284 | | | | | | CALSEAL | 5 | SKS | 500 | LBS | 30.00 | 150.00 |
| 285 | | | | | | CFR-1 | 50 | LBS | | | 4.50 | 225.00 |
| 290 | | | | | | D-ADR | 2 | GAL | | | 35.00 | 70.00 |
| 581 | | | | | | SERVICE CHARGE | | | | | | |
| | | | | | | | | | | CUBIC FEET | | |
| | | | | | | | | | | 200 | 1.90 | 380.00 |
| | | | | | | MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | | | | |
| | | | | | | | 20460 | 40 | | TON MILES | | |
| | | | | | | | | | | 409.2 | 1.75 | 716.10 |

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 CONSERVATION DIVISION
 MICHITA, KS

CONTINUATION TOTAL 4616.10

SWIFT Services, Inc.

DATE 11-7-08 PAGE NO. 1

OPER CONQUEST ENERGY WELL NO. 1-21 LEASE WALKER JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 15092

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0630 | | | | | | | ON LOCATION |
| | 1300 | | | | | | | START 5 1/2" CASING TO WELL |
| | | | | | | | | TD- 4625 SET = 4620 |
| | | | | | | | | TD - 4620 5 1/2 # 15.5 |
| | | | | | | | | ST - 34.10 |
| | | | | | | | | CENTRALIZERS - 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, 13, 57, 58, 60 |
| | | | | | | | | CMT BSKTS - 59 |
| | | | | | | | | PORT COLLAR = 2150 TOP JT # 59 |
| | 1445 | | | | | | | DROP BALL - CIRCULATE |
| | 1605 | 7 | 12 | | ✓ | | 450 | PUMP 500 GAL MUD FLUSH |
| | 1607 | 7 | 20 | | ✓ | | 450 | PUMP 20 BBL KCL-FLUSH |
| | 1612 | | 5/4 | | | | | PLUG RH/MH (5 SKS) |
| | 1616 | 5 1/2 | 33 | | ✓ | | 400 | MIX COMST UD - 85 SKS SMD = 12.5 PPG |
| | | 4 1/2 | 24 | | ✓ | | 250 | TL - 100 SKS EA-2 = 15.5 PPG |
| | 1628 | | | | | | | WASH OUT PUMP - LOWER |
| | 1629 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 1630 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | 1645 | 6 1/2 | 109.1 | | | | 1500 | PLUG DOWN - PSE UP LATCH TO PLUG |
| | 1647 | | | | | | OK | RELEASE PSE - HELD |
| | | | | | | | | WASH TRUCK |
| | 1800 | | | | | | | JOB COMPLETE |

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CONSERVATION DIVISION
MICHITA, KS

THANK YOU
WANE, BRETT, DAVE