

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/04/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum  
Address 1: 7060 S TUCSON WAY Suite B  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 31280  
Name: Birk Petroleum  
Wellsite Geologist: Greg Bratton  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
 Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enh.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enh.?)    Docket No.: \_\_\_\_\_  
10/20/2008    10/22/2008    10/30/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-011-23423-00-00  
Spot Description: \_\_\_\_\_  
SE - SW - NW - SE Sec. 36 Twp. 24 S. R. 23  East  West  
1620 Feet from  North /  South Line of Section  
2030 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Vogel Well #: 10-36C-4  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 867' Kelly Bushing: \_\_\_\_\_  
Total Depth: 520' Plug Back Total Depth: 520'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK INJ 413 09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

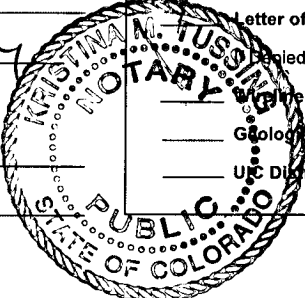
Signature: Kent Keppel

Title: Landman Date: 2-5-2009

Subscribed and sworn to before me this 5th day of February  
20 09.

Notary Public: Leticia McDaniel  
Date Commission Expires: 5-22-11

**KCC Office Use ONLY**  
Letter of Confidentiality Received  
\_\_\_\_ Requested, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 06 2009**  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36C-4  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Density Neutron, Dual Induction, Gamma Ray</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>156'</td> <td>711'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>374'</td> <td>493'</td> </tr> <tr> <td>Mississippian</td> <td>502'</td> <td>365'</td> </tr> </table>	Name	Top	Datum	Excello	156'	711'	Upper Bartlesville	374'	493'	Mississippian	502'	365'
Name	Top	Datum											
Excello	156'	711'											
Upper Bartlesville	374'	493'											
Mississippian	502'	365'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	22'	Quickset	15	KolSeal
Production	6.75"	4.5"	10.5lbs.	507'	Thickset	63	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**  
**BIRK PETROLEUM LIC. #31280**

<b>DATE: 10/23/08</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: 10-36C-4
7060 S. Tuscon Way, Suite B	API: 15-01123423-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1620' FSL; 2030' FEL
Spud: 10/20/08 T.D.: 10/21/08 Complete: 10/23/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	371	415
Clay	2	3	Excellent Oil Sand/show/odor	415	422
Sandstone	3	11	Best Oil Sand/Big show on pits	422	440
Grey Shale	11	52	Sandy Dark Shale	440	467
Black Shale	52	53	Coal	467	469
Grey Shale	53	59	Dark Shale	469	502
Lime	59	65	Dark Sandy Lime/odor	502	511
Lime (Oil Odor)	65	68	White Mississippi Lime	511	520
Lime	68	73	T.D.	520	
Black Shale	73	75			
Lime	75	84			
Black Shale	84	87			
Grey Shale	87	128			
Lime	128	145			
Dark Shale	145	152			
Lime	152	157			
Shale	157	162			
Blue-Green Shale	162	170			
Lime/Shale Mix	170	178			
Dark Sandy Lime	178	182			
Grey Shale	182	274			
Lime	274	280			
Light Grey Shale	280	329			
Blue Green Shale	329	341			
Grey Shale	341	355			
Dark Shale	355	367			
Light Shale	367	371			

Surface bit: 12 1/4"      Length: 21.10'      Size: 8 5/8" Cement: 12 sx circ. To surface  
 Drill bit: 6 3/4"      T.D.: 520'      Long String: 4 1/2" set at 506.50'



**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER 19818

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
10/30/08	6960	Vogel #10-36C-4	36	24	23	BA																				
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>506</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Casey</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Gary</td> <td></td> <td></td> </tr> <tr> <td>237</td> <td>Arlen</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	506	Fred			495	Casey			369	Gary			237	Arlen		
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369	Gary																									
237	Arlen																									
MAILING ADDRESS																										
410 N. State																										
CITY	STATE	ZIP CODE																								
Iola	Ks	66749																								

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 520' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 507 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Plug  
 DISPLACEMENT 8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 BPM

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel  
Flush. Mix & Pump 20 SKS Thickset Cement w/10#  
Kol Seal per sock! Flush pump & lines clean. Displace  
4 1/2" Rubber plug to casing TD w/ 6 BBLs Fresh water.  
Pressure to 650# PSI. Release pressure to set float  
Value. Check plug depth w/wireline.

Stam Wood Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/3 of 70 mi	MILEAGE Pump Truck		85 <sup>17</sup>
5407 A	3.29 Ton	Ton Mileage		264 <sup>86</sup>
5502C	1 1/2 hrs	80 BBL Vac Truck		150 <sup>00</sup>
RECEIVED KANSAS CONSERVATION COMMISSION				
1126 A	63 SKS	Thickset Cement	FEB 06 2009	1071 <sup>00</sup>
1118 B	100#	Premium Gel		17 <sup>00</sup>
4408	1	4 1/2" Rubber Plug	CONSERVATION DIVISION WICHITA, KS	45 <sup>00</sup>
1110 A	700#	Kol Seal		294 <sup>00</sup>
<u>Sub Total</u>				<u>2852<sup>00</sup></u>
<u>Tax @ 6.3%</u>				<u>89.90</u>
SALES TAX ESTIMATED TOTAL				<u>2941.90</u>

Ravin 3737

AUTHORIZATION Asst E Champ mem

TITLE 227069

DATE \_\_\_\_\_