

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/13/11

Form AGG-1  
September 1999  
Form Must Be Typed

*for  
2/17/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: 5675  
License: MCPHERSON DRILLING  
Wellsite Geologist: Erich Umlauf

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

11-20-08	11-24-08	01-21-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31824-00-00  
County: Montgomery  
   - C - NW - NE Sec.   11 Twp.   33S S. R.   14  East  West  
4620' FSL                      feet from S / N (circle one) Line of Section  
1980' FEL                      feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: D&S Sandborn                      Well #: A3-11  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 867'                      Kelly Bushing: \_\_\_\_\_  
Total Depth: 1515'                      Plug Back Total Depth: 1506'  
Amount of Surface Pipe Set and Cemented at 43                      Feet  
Multiple Stage Cementing Collar Used?                       Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1509  
feet depth to 0                      w/ 155                      sx cmt.  
Alta-Dig - 4/10/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_    License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Engl Support Supvr    Date: 2-13-09  
Subscribed and sworn to before me this 13 day of February  
20 09  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engham

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECORDED  
KANSAS CORPORATION COMMISSION  
553 07 2009  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&S Sandborn Well #: A3-11  
 Sec. 11 Twp. 33S S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken <input checked="" type="checkbox"/> Yes ✓ No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: right;">                     RECEIVED                      KANSAS CORRELATION COMMISSION                      FEB 17 2009                      CORRELATION DIVISION                      TOPEKA, KS                 </div> <div style="text-align: center;">                     KCC                      FEB 13 2009                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1509'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1374' - 1376'	150 gal 15% HCl, 1265# sd, 65 BBL fl	
6	1374.5' - 1376.5'	150 gal 15% HCl, 3060# sd, 155 BBL fl	
6	1039.5' - 1041'	150 gal 15% HCl, 1770# sd, 100 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1456'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-23-09		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 35	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_





ENTERED

TICKET NUMBER 20652  
 LOCATION Eureka  
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-08	2368	Sanborn D+S A2-11				MO
CUSTOMER Dart Cherokee Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			520	Cliff		
CITY Independence			502	Phillip		
STATE Mo						
ZIP CODE 67301						

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 155' CASING SIZE & WEIGHT 4 1/2" 105"  
 CASING DEPTH 1505' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 4880 WATER gal/sk 8' CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 2400 DISPLACEMENT PSI 700 MIX PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting! Rig up to 4 1/2" casing. Break circulation w/ 20 bbl water.  
 Pump 50 bbl water. Pump 10 sk Gel-Flush, 10 bbl water spacer, Mixed 1550 bbl  
 Thick Set Cement w/ 8" Kol-Seal @ 13.4" / gal Wash out Pump + line. Release  
 Plug. Displace w/ 2400 water. Final Pumping Pressure 700 PSI Pump Plug  
 to 1200 PSI, wait 2 min. Release Pressure. Float Hold Good Cement  
 to surface = 10 bbl. Slurry to P.O.  
 Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1553 bbl	Thick Set Cement	17.00	2635.00
1110A	1240"	Kol-Seal 8"/sk	.42	520.80
1118A	500"	Gel-Flush	.17	85.00
1105	50"	Hulls	.38	19.50
5407	8.5 Ton	Ton-Mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
1143	1 gal	Sump	35.50	35.50
1140	2 gal	Ri-side	29.00	58.00
		Thank You!	Sub Total	4787.80
			SALES TAX ESTIMATED	175.19
			TOTAL	4962.99

Revin 3737

AUTHORIZATION [Signature]

207685

TITLE \_\_\_\_\_

DATE \_\_\_\_\_