



Operator Name Brinker Production, LLC Lease Name: TRANSUE Well # 25-1  
 Sec 25 Twp, 9 S, R 26  East  West County SHERIDAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores, Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed, Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) <b>SENT IN</b>  List All E Logs Run: <b>MICRO LOG</b> <b>NEUTRON LOG</b> <b>DUAL INDUCTION LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2279</td><td>+355</td></tr> <tr><td>ANHYDRITE-BASE</td><td>2313</td><td>+321</td></tr> <tr><td>HEEBNER</td><td>3844</td><td>-1210</td></tr> <tr><td>TORONTO</td><td>3865</td><td>-1231</td></tr> <tr><td>LANSING-KANSAS CITY</td><td>3882</td><td>-1248</td></tr> <tr><td>BASE KANSAS CITY</td><td>4113</td><td>-1479</td></tr> <tr><td>RTD</td><td>4150</td><td>-1516</td></tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2279	+355	ANHYDRITE-BASE	2313	+321	HEEBNER	3844	-1210	TORONTO	3865	-1231	LANSING-KANSAS CITY	3882	-1248	BASE KANSAS CITY	4113	-1479	RTD	4150	-1516
Name	Top	Datum																							
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BASE KANSAS CITY	4113	-1479																							
RTD	4150	-1516																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20 #	220	COM	150	3%CC:2%GEL
BOTTOM LONG STRING	8 7/8"	5 1/2"	14 #	4150	COM	175	500 GAL WFR-2
TOP LONG STRING	7 7/8"	5 1/2"	14 #	2292 SURFACE	FLO SEAL SOLITE	450	10% SALT 2G KCL 1/4 # FLO SEAL 112

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: #	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PERFORATED 4015-4021'		
	<b>CONFIDENTIAL</b>	500 GAL 15% HCL ACID	4015-21
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	<b>MAR 19 2009</b>		
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TUBING RECORD, 2 7/8"		Set At <u>4063</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production. SWD or Enhr. <u>2-5-2009</u>		Producing Method- <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls- <u>40</u>	Gas Mcf <u>0</u>	Water Bbl& <u>0</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 34913

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-1-09</u>	SEC. <u>25</u>	TWP. <u>9S</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 am</u>	JOB FINISH <u>10:45 am</u>
LEASE <u>Trin sue</u>	WELL# <u>25-1</u>	LOCATION <u>Stuckley 1W on 24 Hwy</u>			COUNTY <u>Shedden</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>85 1/2 E Nint.</u>					

CONTRACTOR AA Drilling Rig #1  
 TYPE OF JOB Productive String Top stage  
 HOLE SIZE 7 1/2 T.D.  
 CASING SIZE 5 1/2 14" DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL P.V. Tool DEPTH 2292.13  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 55.93

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 450 Lite 1/4 # M.

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane Wayne G.B.  
 # 427-28/HELPER Matt Kelly (Oakley)  
 BULK TRUCK # 481 DRIVER Robert  
 BULK TRUCK # DRIVER Chris

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>450 Lite</u>	@	<u>11.85</u>	<u>5,372.50</u>
<u>Flo Seal 112</u>	@	<u>2.45</u>	<u>274.40</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>450</u>	@	<u>2.25</u>	<u>1,012.50</u>
MILEAGE <u>10/sk/mile</u>			<u>1665.00</u>
TOTAL			<u>8284.40</u>

**REMARKS:**

Rot Hole 30 sks  
Mixed 450 sks to Circulate  
Bitum.  
Loaded Plug @ 15'  
BY Tool Closed FEB 27 2009

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KCC

CHARGE TO: Brinker Enterprises LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
KANSAS CORPORATION COMMISSION		
	@	

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TOTAL 1159.00

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

# ALLIED CEMENTING CO., LLC. 34912

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>1-1-09</u>	SEC. <u>25</u>	TWP. <u>9S</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Transue</u>	WELL # <u>25-1</u>	LOCATION <u>Studley 1w on 24 Hwy</u>	COUNTY <u>Sheridan</u>	STATE <u>Ks.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>8 S 1/2 E Ninto</u>				

CONTRACTOR AT Drilling Rig #1  
 TYPE OF JOB Production String After Stage  
 HOLE SIZE 7 7/8 T.D. 4150  
 CASING SIZE 5 1/2 14" DEPTH 4152.85  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOLS N.V. Tool DEPTH 2292.13  
 PRES. MAX 1500 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.15  
 CEMENT LEFT IN CSG. 42.15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 100.30 bbl

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 175 Can 10% Salt  
500 Gal WFR-2 2 Gal KCL water

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane Wayne  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 378 DRIVER Chris Beck  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
<u>KCL</u>	<u>2</u>	@	<u>30.40</u>	<u>60.80</u>
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>10/sk/mile</u>			<u>647.50</u>
TOTAL				<u>4163.30</u>

REMARKS:

See Job Log  
Loadal Plug @ 1500psi  
Float Held **CONFIDENTIAL**

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CHARGE TO: Brinker Enterprises LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>37</u>	@	<u>7.00</u>
MANIFOLD		@	
<b>KANSAS CORPORATION COMMISSION</b>			
<b>FEB 27 2009</b>			
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TOTAL			<u>2216.00</u>

PLUG & FLOAT EQUIPMENT

<u>N.V. Tool</u>	@	<u>4380.00</u>
<u>AFU - Float shoe</u>	@	<u>515.00</u>
<u>10 - Centralizers</u>	@	<u>55.00</u>
<u>3 - Baskets</u>	@	<u>181.00</u>
<u>Catchdown Assembly</u>	@	<u>449.00</u>

Thanks!

Faxed 1-2-09

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

## CEMENTING LOG

STAGE NO. \_\_\_\_\_

Date 12/16/09 District \_\_\_\_\_ Ticket No. \_\_\_\_\_  
 Company Wichita Falls Rig WFF 1  
 Lease \_\_\_\_\_ Well No. 25-1  
 County Wichita State KS  
 Location Wichita Falls 12.1110 Field \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top 215 Bottom 315

Drill Pipe: Size 2 7/8 Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.1431 Lin. ft./Bbl. 13.7  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.1235 Lin. ft./Bbl. 12.637  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Brush Water  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

WATER: Lead \_\_\_\_\_ gals/sk Tail 236 gals/sk Total 30 Bbls.

Pump Trucks Used 41  
 Bulk Equip. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btn. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE Paul Paschall

CEMENTER Co. Co.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
						5 3/8 Surface 1/2 on bottom	
					15 min	5	1st circulation
				15 min		4	Start cement
				15 min			2nd displacement
				15 min			Plug down
							Cement circulation

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WELL NAME AND NUMBER <i>Transue #25-1</i>	LOCATION	DATE <i>1/27/09</i>	SERVICE NUMBER <i>13511</i>
FIELD <i>N/A</i>	FORMATION	JOB DONE DOWN TUBING A <input checked="" type="checkbox"/> CASING B <input type="checkbox"/> ANNULUS C <input type="checkbox"/>	
COUNTY <i>Shelton KS</i>	STATE <i>KS</i>	ALLOWANCE PRESSURE TGB: _____ CSG: _____	
TYPE OF SERVICE <i>Acid New Well</i>		TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WATER <input type="checkbox"/> SWD. <input type="checkbox"/> INJ. <input type="checkbox"/>	
CUST. NAME <i>Brinker Enterprise</i>		AGE OF WELL NEW WELL A <input checked="" type="checkbox"/> REWORK B <input type="checkbox"/>	
ADDRESS <i>216 S. Marshall St</i>		PACKER TYPE	
CITY, STATE & ZIP CODE <i>Glen Elder, KS 67446</i>		PACKER DEPTH <i>4000</i>	
REMARKS:		CASING SIZE <i>5 1/2</i>	
		CASING DEPTH	
		TUBING SIZE <i>2 7/8</i>	
		TUBING DEPTH	
		OPEN HOLE	
		CSG. OR ANRL VOL. <i>.51</i>	
		TGB VOLUME <i>23.16</i>	
		TOTAL DEPTH	
PERFORATED INTERVALS			
DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
<i>4015</i>	<i>-</i>	<i>21</i>	

ARRIVED ON LOCATION:

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs IN	CSG.	TGB.	
<i>10:40</i>	<i>2.5</i>			<i>30"</i>	<i>Start acid to spot</i>
	<i>2.5</i>	<i>12.0</i>		<i>30"</i>	<i>Acid in, start flush</i>
<i>11:00</i>	<i>2.5</i>	<i>20.5</i>		<i>30"</i>	<i>Restart flush per 4000</i>
	<i>2.25</i>	<i>23.75</i>		<i>30"</i>	<i>Acid on perf's</i>
<i>11:07</i>	<i>2.25</i>	<i>35.75</i>		<i>30"</i>	<i>Acid clear, shutdown</i>
					<i>T.S.T.P. = Vac</i>
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TIME LEFT LOCATION	AVER. LIQUID INJ. RATE	SHUT IN PRESSURE IMMEDIATE 15 MINUTES	PRODUCTS USED
MAX. PRESSURE	AVER. PRESSURE	<i>Vac</i>	<i>500991 15% MCA / clay stabilizer 2% MAS</i>
CUSTOMER REPRESENTATIVE		KANSAS ACID REPRESENTATIVE	
		<i>Jack Brown</i>	

**Brinker Enterprises, LLC**  
**216 South Marshall**  
**Glen Elder, Ks 67446**  
**785-545-3348**  
**Fax 785-545-3148**  
**Cell 785-545-7080**  
**brinkerllc@yahoo.com**  
**OPERATOR LICENSE #34151**  
**DATE**

**Attn: Kansas Corporation Commision:**

**Please keep well information confidential as long as statues allow for:**

**Well Name: \_\_\_Transue 25-1\_\_\_\_\_**

**API Number: \_\_\_179-21217-00-00\_\_\_\_\_**

**W2-SE-SE-SW Section\_25\_Township\_9S\_\_Range\_26W\_\_Sheridan County\_\_\_\_\_**

**Thank You,** *Lee Brinker*  
**Lee Brinker**

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ANDERSON DRILLING

PO BOX 100

HILL CITY, KS 67642

OFFICE (785) 421-6266

FAX: (785) 421-2483

RIG NUMBER

(785) 421-8070

BRINKER ENTERPRISES, LLC

216 SOUTH MARSHALL STREET

GLEN ELDER, KS 67466

KAREN BRINKER

office (785) 545-3348

fax (785) 545-3148

CONTRACTOR: ANDERSON DRILLING

GEOLOGIST: MARK TORR

(785) 216-0824

Fax (785) 421-2483

LEASE: Transue

WELL: # 25-1

**DAILY DRILLING REPORT**

DATE	TIME	DEPTH AND ACTIVITY
18-Dec	7:00 AM	Spud well. Set 215' of 8 5/8" surface pipe at 220' with 150 sacks of COM; 3% CC; 2% gel. Plug down at 6:15 pm.
19-Dec	7:00 AM	540' Drilling ahead
20-Dec	7:00 AM	2325' Drilling ahead
21-Dec	7:00 AM	3100' Waiting on Christmas
27-Dec	7:00 AM	3100' Back to drilling
28-Dec	7:00 AM	3341' Drilling ahead
29-Dec	7:00 AM	3925' Drilling ahead
30-Dec	7:00 AM	4150' Testing
31-Dec	7:00 AM	4150' Test #3
1-Jan	7:00 AM	4150' RUN LONG STRING

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January 5, 2009

BRINKER ENTERPRISES, LLC  
TRANSUE # 25-1  
330' FSL & 2040' FWL  
Section 25, Township 9 South, Range 26 West  
Sheridan County, Kansas

COMMENCED: 12-18-08.

PIPE RECORD: 8 5/8" @ 220'.

COMPLETED: 12-29-08.

DST: 3, by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1.

LOGS: CDL/CNL, DIL, MIC.

ELEVATION

2634:KB

2629:GL

Log tops from KB:

ANHYDRITE	2279' Top	+355
	2313' Base	+321
HEEBNER	3844'	-1210
TORONTO	3865'	-1231
LANSING-KANSAS CITY	3882'	-1248
BASE KANSAS CITY	4113'	-1479
LTD	4148'	-1514
RTD	4150'	-1516

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The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4150'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Three drill stem tests were run. Pipe was set for commercial production.

Respectfully,



Mark Torr

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Brinker Enterprises, LLC  
Transue # 25-1  
Page # 2

Significant zones and drill stem tests:

3910' to 3914': Off-white limestone. Fine crystalline to oolitic. Show of free oil, fair odor and light even stain. TEST THIS ZONE BEFORE ABANDONING THE WELL.

3921' to 3923': Tight fine crystalline limestone. Few scattered fossils. Trace of stain, no visible free oil, and a very faint odor.

3957' to 3970': Vuggy fine to medium crystalline limestone. A show of free oil, good odor, and light even stain. This zone was covered in DST # 3, but the tool plugged. TEST BEFORE ABANDONING.

4014' to 4021': Off-white limestone. Vuggy fine crystalline to fossiliferous. No free oil, fair to good odor, and light to medium stain. This zone was covered in DST # 2. TEST THIS ZONE.

4065' to 4070': Vuggy fine crystalline limestone. A trace of free oil, fair odor, and a light to medium stain. This zone was covered in DST # 1 and # 2. TEST BEFORE ABANDONING.

4082' to 4085': Vuggy fine crystalline limestone. Few scattered fossils, with a trace of free oil, fair odor and medium stain. This zone was covered in DST # 1 and # 2. TEST BEFORE ABANDONING.

DST # 1:

Interval tested: 4027' to 4104'.

Tool plugged. No test.

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DST # 2:

Interval tested: 3997' to 4108'.

Times: 30-30-30-30.

Recovery: Gas to surface, 3000' gassy oil.

Shut-in Pressures: 1079 to 1082.

Flow pressures: 391 to 880 & 892 to 1046.

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DST # 3:

Interval tested: 3941' to 3973'.

Tool plugged. No test.

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