# CULTIDENTIAL



ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

2/27/11

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151	API No. 15 - 179-21217-00-00
Name: BRINKER ENTERPRISES, LLC	Spot Description:
Address 1: 216 S MARSHALL ST	W2 _se _se _sw _sec, 25 _Twp. 9 _s. R. 26 _ ☐ East ✓ West
Address 2:	330 Feet from North South Line of Section
City: GLEN ELDER State: KS _ Zip: 67446 _ +	2040 Feet from East / West Line of Section
Contact Person: KAREN BRINKER	Footages Calculated from Nearest Outside Section Corner:
(ACCIPILITY OF THE PROPERTY OF	NE ∐NW □SE ☑SW  County: SHERIDAN
	TPANSIE 25.1
Name: ANDERSON DRILLING	Lease Name: TRANSUE Well #: 25-1
Wellsite Geologist: WARK TORK	Field Name: WILDCAT
9 6-	Producing Formation: LMNS(Ng - LC
Designate Type of Completion:	Elevation: Ground: 2629 Kelly Bushing: Z634 KB
New Well Re-Entry Workover	Total Depth: 4150 Plug Back Total Depth: 4150
Oil SWD SIOW CONFIDENTIAL SIGWCONFIDENTIAL	Amount of Surface Pipe Set and Cemented at: Feet
	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd. FEB 27 2009	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodo (C.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12-18-08 12-29-08 2 - 5 -59	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Oll Brenker	KCC Office Use ONLY
Title: ORRATOR Date: 2-19-09	<u> </u>
Subscribed and sworn to before me this 2 Loday of February	Letter of Confidentiality Received
_	7
20 09.	Wireline Log Received KANSAS CORPORATION COMMISSIO
Notary Public:	Geologist Report Received
Date Commission Expires: 11-8-2010	—— UIC Distribution FEB 2 7 2009
TINA R. MELLIES  State of Kansas  My Appt. Exp. 1 -8-20 (	RECEIVED

Operator Name, Brir	ker Production,L	LC		Lease	Name: 1	RANSUE			.Well # <u>25-</u>	1	
Sec 25 Twp, 9			t 🔀 West	Count	y SHEE	RIDAN					····
INSTRUCTIONS: Shittime tool open and corecovery, and flow resurveyed, Attach fins	losed, flowing and shates if gas to surface	ut-in press test, along	sures, whether s	hut-in pres	sure rea	ched static level	, hydrostatic	press	ures, bottom	hole tem	perature, fluid
Drill Stem Tests Take		es 🖺 No		⊠L	og Formation	n (Top), Dep	oth and	d Datum		Sample	
Samples Sent to Geo	•	⊠Y	′es □No		Nam	е			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)	SENT IN	XXX	es <b>X</b> No		ANH	IYDRITE IYDRITE-BA BNER	SE	2	2279 2313 844		+355 +321 -1210
List All E Logs Run:	MICI					ONTO			865		-1231
	NEWT					SING-KANS. E KANSAS C			882 113		-1248
	DUAL	IMOU	CTION	LOG	RTD		,11 T	-	150		-1479 -1516
			CASING	RECORD	Ne	W Used					
						rmediate, producti	on, etc.		·		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.	Ft.	Setting Depth	Type o Cemen		# Sacks Used		e and Percent Additives
SURFACE	12 1/4"	8 5/8"				220	СОМ		150		C:2%GEL
BOTTOM LONG STRING	<b>*</b> 3.4	5 1/2"		14	#	4150	Com		175		LWFR-Z
top Long string	5 77	5½ "	<i>(</i>	14 #		ZZ9Z-SURFA	FUS	RAL	450		FLOSPAL 112
COICE STRING	3   18			II	NG / SQU	EEZE RECORD			/0-		CD -7(40 /1C
Purpose:	Depth Top Bottom	Тур	e of Cement	#Sacks	Used		Туре	and Po	ercent Additive	s	
Perforate Protect Casing Plug Back TD		,	·	<del></del>							
Plug Off Zone											
	DEDEODA	TION DECC	ORD Bridge Dhee	Set/Tune		Anid Fan	Ob-1 O				
Shots Per Foot			ORD Bridge Plugs Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					Depth
4	PEFORATED 4	015-402	1'		.4/1						
	NFIDENT	M=	NSAS CORPORATIO	ON COLUMISS		500 GAL 15	% HCL A	CID			4015-21
	FEB 27 2009	KA	M2D com	Princ o	•						
	KGG		MAR 1	3 <u>2003</u>	Ťi				KANSA	S CORPOR	RATION COMMISS
	A Company		REC		Đ						
TUBING RECORD,		Set At		Packer At	t:	Liner Run:	·	<del></del>		FEB	<del>2 7 2009</del> 7
2 7/8"		<u>4663</u>	I			<u> </u>	Yes	_ No		REC	EIVED
Date of First, Resumed 2-3-2009	Production. SWD or En	hr.	Producing Metho	ж- [	Flowing	Pumpin	9 🗌 G	as Lift		er (Explair	1
Estimated Production Per 24 Hours	Oil	Bbls~	Gas	Mcf	Wate	er Bt	ol&	G	as-Oil Ratio		Gravity
FGI 44 MOUIS	40		0		0					· <del>·</del> ·········	40
DISPOSITI	ON OF GAS		M	ETHOD OF	COMPLE	TION:			PRODUCTION	ON INTER	VAL:
Vented Sold	Used on Lease		Open Hole	٦	Dually		nmingled				
(If vented, Su	bmit ACO-18.)		Other (specify)			<del></del>					

## ALLIED CEMENTING CO., LLC. 34913

SERVICE POINT: EMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** CALLED OUT ON LOCATION JOB START JOB FINISH RANGE DATE /-/-09 9,45 5,0 10:45 A.M. COUNTY STATE LOCATION Studies /W CA 241/-y LEASE TAIN FUR WELL# 25-/ OLD OR NEW (Circle one) CONTRACTOR AA Drilling Ris #1 **OWNER** TYPE OF JOB Preducties **CEMENT** AMOUNT ORDERED 450 Cite 1/4 # F/S CASING SIZE 51/2 DEPTH DEPTH **TUBING SIZE DRILL PIPE** TOOL PIV. COMMON\_ PRES. MAX MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. **GEL** PERFS. CHLORIDE DISPLACEMENT 55,95 450 Lite **EQUIPMENT** PUMP TRUCK BULK TRUCK . DRIVER Robert 481 **BULK TRUCK** HANDLING MILEAGE 10/5k/mile \_\_\_\_\_ 1665.00 **REMARKS:** TOTAL 828440 SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD \_ CHARGE TO: Brinker Enterprises Lic FFB 2 7 2009 TOTAL //59.00 STREET \_\_\_\_

\_\_\_\_\_ STATE \_\_\_\_\_ ZIP

To Allied Cementing Co., LLC.

Vou are hereby requested to rest competing equipme

Marke

PLUG & FLOAT EQUIPMENT

## ALLIED CEMENTING CO., LLC. 34912

SERVICE POINT: LEMIT TO P.O. BOX 31 N'essell **RUSSELL, KANSAS 67665** JOB START JOB FINISH CALLED OUT ON LOCATION RANGE 26 1:1500 2:000 COUNTY STATE WELL# 25-LOCATION Sterrda 1/2 E OLD OR NEW (Sircle one) **OWNER** CEMENT HOLE SIZE DEPTH 4152, 85 AMOUNT ORDERED 175 Con 102 Salf CASING SIZE 5/2 500 Gol WFR.2 2 Gol HCk water **TUBING SIZE** DEPTH **DRILL PIPE** TOOL VI LOOF DEPTH 2292.13 @ 13,50 2362,50 PRES. MAX 1500 ps. COMMON /75 SHOE JOINT 42.15 MEAS. LINE POZMIX CEMENT LEFT IN CSG. 42.15 **GEL** PERFS. CHLORIDE DISPLACEMENT 100,30 661 ASC Salt **EOUIPMENT** WER-2 500 KCL CEMENTER Shape Wazac **PUMP TRUCK** 4/7 HELPER Mott **BULK TRUCK** DRIVER Chris Beck 376 **BULK TRUCK** @ DRIVER HANDLING /75 MILEAGE 10/5k/A **REMARKS:** TOTAL **SERVICE** 

DEPTH OF JOB PUMP TRUCK CHARGE 1957,00 **EXTRA FOOTAGE** MILEAGE CONFIDENTIAL MANIFOLD \_ FFB 27 2009

CHARGE TO: Brinker Enterprises/LC FEB 2 7 2009 TOTAL 2216.00 STREET STATE \_\_\_\_ZIP

To Allied Cementing Co., LLC.

#### **PLUG & FLOAT EQUIPMENT**

thanks, <u>4380,00</u> 515,00 @ 55,00 550,00 @ 181.00 543,00 You are hereby requested to rent cementing equipment 449.00

### CEMENTING LOG

STAGE NO.

	Cementing &	Acidizing Services			, ,	CEMENT DATA:	,char )	ı	7		
Date	Distri	ct	Ti	cket No	1	Spacer Type:	pr-56	latter	<i>711</i>		
	1800	* * * * * * * * * * * * * * * * * * *	Ri	9 KIV II 7	<u>f</u>	Amt			ft³/sk Den	sity	PP
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P.O. Box 87 Hays, KS 67601-0087

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All account	s are to be paid	within the	e terms fixe	ed by Perf-Te			•		d, interest at	the rate of 1.5	% per mon	th will be chard	bec

as shot were approved.

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement.

(5) (6)



P.O. Box 1595 Hays, KS 67601-8595

Office Fax 785-625-5599 785-625-5777

#### TREATING REPORT

WELL NAME	AND NUME	BER		LOCAT	ION		DATE	'a~ /.	29		SERVI		MBER		
Tresus,	12 #2	<u>5- i</u>						JOB	DONE DO		حيور	ALLO	VANCE	PRESSU	RE
FIELD				FORM	ATION		IBUT KA	. I	CASING BD	ANNULUS	TBG:			SG:	
COUNTY	· services Community			STATE				(L	GAS		OF WEI		SWD.		INJ.
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ADDRESS	216	Ker E	Marsh	all 5	<i>i</i>		_			PERFORAT					
CITY, STATE &		n Elo					DE	PTH	NO. OF HOLES	DEPTH	NO HO	D. OF OLES	DE	PTH	NO, OF HOLES
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REMARKS:								<i></i>							
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TIME	RATE	BBLS IN	CSG.	TBG.					REMARI	(S					
10:40			· · · · · · · · · · · · · · · · · · ·	30#	Start	acid to	spot.				· · · · · · · · · · · · · · · · · · ·				
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11:07	2.23	35.75		30	700	CIEMI, 3A	VIVOLVA						·	<del></del>	<del> </del>
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MAY PRES	CLIDE	·	AVED DE	SECULOR		IMMEDIATE	15 MINUTES	50	0991	15% M S	cA 1	clo	v 51	خيريك	9 • -
MAX. PRES	OUTE		AVEH. PF	RESSURE		Vac		2	8 MA	5			/		
CUSTOMER	REPRESE	NTATIVE	<u> </u>	KANE	AS ACID R	EPRESENTATIV	Ē	<b>]</b>		<del> </del>	_			· · · · · · · · · · · · · · · · · · ·	

Brinker Enterprises, LLC
216 South Marshall
Glen Elder, Ks 67446
785-545-3348
Fax 785-545-3148
Cell 785-545-7080
brinkerllc@yahoo.com
OPERATOR LICENSE #34151
DATE

**Attn: Kansas Corporation Commision:** 

Please keep well	information confidential as long as statues allow for:	
Well Name:	Transue 25-1	
API Number:	179-21217-00-00	
W2-SE-SE-SW	Section_25_Township_9SRange_26WSherida	n County
Thank You, Lee Brinker	de Brinder	

CONFIDENTIAL
FEB 37 2009

KANSAS CORPORATION COMMISSION

FEB 2 7 2009
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ANDERSON DRILLING PO BOX 100

HILL CITY, KS 67642

OFFICE (785) 421-6266

FAX:

(785) 421-2483

BRINKER ENTERPRISES, LLC 216 SOUTH MARSHALL STREET GLEN ELDER, KS 67466 KAREN BRINKER

office

(785) 545-3348

fax

(785) 545-3148

CONTRACTOR:

ANDERSON DRILLING

GEOLOGIST:

MARK TORR

(785) 216-0824 Fax

(785) 421-8070

(785) 421-2483

LEASE:

Transue

WELL: # 25-1

#### DAILY DRILLING REPORT

RIG NUMBER

DATE	TIME	DEPTH AND ACTIVITY
18-Dec	7:00 AM	Spud well. Set 215' of 8 5/8" surface pipe at 220' with 150 sacks of COM; 3% CC; 2% gel. Plug down at 6:15 pm.
19-Dec	7:00 AM	540' Drilling ahead
20-Dec		2325' Drilling ahead
21-Dec		3100' Waiting on Christmas
27-Dec	7:00 AM	3100' Back to drilling
28-Dec		3341' Drilling ahead
29-Dec		3925' Drilling ahead
30-Dec		4150' Testing
31-Dec	7:00 AM	4150' Test #3
1-Jan	7:00 AM	4150' RUN LONG STRING

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#### January 5, 2009

#### BRINKER ENTERPRISES, LLC TRANSUE # 25-1 330' FSL & 2040' FWL

#### Section 25, Township 9 South, Range 26 West Sheridan County, Kansas

COMMENCED: 12-18-08. PIPE RECORD: 8 5/8" @ 220'.

COMPLETED: 12-29-08. DST: 3, by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1. LOGS: CDL/CNL, DIL, MIC.

ELEVATION 2634:KB 2629:GL

Log tops from KB:

ANHYDRITE	2279' Top 2313' Base	+355 +321
HEEBNER	3844'	-1210
TORONTO	3865'	-1231
LANSING-KANSAS CITY	3882'	-1248
BASE KANSAS CITY	4113'	-1479
LTD	4148'	-1514
RTD	CONFIDENTIAL	-1516

The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4150'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Three drill stem tests were run. Pipe was set for commercial production.

Respectfully,

Mark Torr

KANSAS CORPORATION COMMISSION

FEB 2 7 2009

Brinker Enterprises, LLC Transue # 25-1 Page # 2

Significant zones and drill stem tests:

- 3910' to 3914': Off-white limestone. Fine crystalline to oolitic. Show of free oil, fair odor and light even stain. TEST THIS ZONE BEFORE ABANDONING THE WELL.
- 3921' to 3923': Tight fine crystalline limestone. Few scattered fossils. Trace of stain, no visible free oil, and a very faint odor.
- 3957' to 3970': Vuggy fine to medium crystalline limestone. A show of free oil, good odor, and light even stain. This zone was covered in DST # 3, but the tool plugged. TEST BEFORE ABANDONING.
- 4014' to 4021': Off-white limestone. Vuggy fine crystalline to fossiliferous. No free oil, fair to good odor, and light to medium stain. This zone was covered in DST # 2. TEST THIS ZONE.
- 4065' to 4070': Vuggy fine crystalline limestone. A trace of free oil, fair odor, and a light to medium stain. This zone was covered in DST # 1 and # 2. TEST BEFORE ABANDONING.
- 4082' to 4085': Vuggy fine crystalline limestone. Few scattered fossils, with a trace of free oil, fair odor and medium stain. This zone was covered in DST # 1 and # 2. TEST BEFORE ABANDONING.

**DST # 1:** 

Interval tested: 4027' to 4104'.

Tool plugged. No test.

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DST # 2:

Interval tested: 3997' to 4108'.

13(G)(G)

Times: 30-30-30-30.

Recovery: Gas to surface, 3000' gassy oil.

Shut-in Pressures: 1079 to 1082.

Flow pressures: 391 to 880 & 892 to 1046.

DST # 3:

Interval tested: 3941' to 3973'.

Tool plugged. No test.

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