CONFIDENTIAL , KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION TOTAL ETION FORM

ORIGINACO-1
October 2008
Form.Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5144	API No. 15 - 063-21754-00-00					
Name: Mull Drilling Company, Inc.	Spot Description:					
Address 1: 221 N. Main, Suite #300	SE _NE _NW_SW Sec. 13 Twp. 15 S. R. 27 Fast West					
Address 2: P.O. Box 2758	2031 Feet from North / South Line of Section					
City: Wichita State: KS zip: 67201 + 2758						
Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 264-6366 CONFIDENTIAL	□ NE □ NW □ SE ☑ SW					
CONTRACTOR: License # 33575 [B] 2 21109	County: Gove					
Name: WW Drilling, LLC	Lease Name: Garvey Well #: 1-13					
Wellsite Geologist: Phil Askey	Field Name: Wildcat					
Purchaser: N/A	Producing Formation: N/A					
Designate Type of Completion:	Elevation: Ground: 2355' Kelly Bushing: 2360'					
New Well Re-Entry Workover	Total Depth: 4330' Plug Back Total Depth: N/A					
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 234 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No					
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet					
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:					
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.					
Operator:	DA 1/1/1/200					
'	Drilling Fluid Management Plan DA JUS 41309 (Data must be collected from the Reserve Pit)					
Well Name:	44.500					
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	**					
Plug Back: Plug Back Total Depth	Dewatering method used: Hauled Offsite					
Commingled Docket No.:	Location of fluid disposal if hauled offsite:					
Dual Completion	Operator Name: Whitetail Crude, Inc.					
Other (SWD or Enhr.?) Docket No.:	Lease Name: Scherzinger License No.: 31627					
11/3/08 11/11/08 11/11/08	Quarter_NE Sec. 21 Twp_16 S. R. 23 ☐ East ✓ West					
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	County: Ness Docket No.: 15-135-30269-00-02					
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST					
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein					
Signature:	KCC Office Use ONLY					
Title: President/COO Date: 2/18/09	Letter of Confidentiality Received					
Subscribed and sworn to before me this 18 hay or 3 hay or	If Denied, Yes Date:					
TANNIS L. SFALL MY COMMISSION	IN EVPIPE					
Notary Public Olumber 7 10 10 March 26,	2011 KANSAS CORPER CONTRACTOR CON					
Date Commission Expires: 3.26.2011	UIC Distribution					

Side Two

Operator Name: Mull Drilling Company, Inc.			Lease N	Lease Name: Garvey			Well #:			
Sec. <u>13</u> Twp. <u>15</u>				County: Gove						
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate surveyed. Attach final	sed, flowing and shu s if gas to surface te	t-in pressi st, along v	ures, whether st	hut-in press	sure read	ched static level	, hydrostatic p	ressures, bottom	hole temperature, flu	
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No				✓ Log Formation (Top)			pp), Depth and Datum			
Samples Sent to Geological Survey Cores Taken Electric Log Run Yes No Yes No Yes No			Name Anhydrite		Top 1788	Datum + 572				
				3/Anhydrite		1824	+ 536			
(Submit Copy)		9 181				oner Shale		3570	- 1210	
List All E. Logs Run:	List All E. Logs Run:			B/KC	ansing		3610 3910	- 1250 - 1550		
Superior: CD	L/CNL; DIL; N	/licro &	Sonic		Cherokee Shale			4132 - 17		
						ssippian		4200	- 1840	
			CASING	RECORD	I N∈					
		Repo				ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement		Type and Percent Additives	
Surface	12 1/4"	8 5/8"	8 5/8"			234	Common	160	2% gel,3% cc	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	1		[//(O)/25)	
Purpose: Depth Top Bottom		Туре	Type of Cement #Sacks		Used Type a			and Percent Additives FEB 1 8 2008 CONFIDENTIA		
— Protect Casing — Plug Back TD — Plug Off Zone										
						l l				
Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforal								ment Squeeze Reco of Material Used)	rd Depth	
ļ									3, 165, 1	
								KANSASCO	ora, Commis	
								F	EB 19 2009 ·	
	****							CON	SERVATIONDIVISION WICHITA, KS	
TUBING RECORD:	Size:	Set At:	:	Packer A	t:	Liner Run:	Yes] No		
Date of First, Resumed I	Production, SWD or En	hr.	Producing Meth	nod:	Flowin	g 🔲 Pump	ing G	as Lift	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		N	/ETHOD OF	COMPLI	ETION:		PRODUCT	ON INTERVAL:	
Vented Sold	Used on Lease		Open Hole [Other (Specify)	Perf.	Dually	y Comp.	mmingled			

ALLIED CEMENTING CO., LLC. 32953

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT: C	Hy Ks		
CALL CALL CALL CALL CALL CALL CALL CALL	LED OUT	N LOCATION	JOB START	IOB FINISH		
DATE	w to A'RI"	n 23 to	COUNTY	STATE		
LEASEGAQUEY WELL# 1-13 LOCATION Utica, KS		N dg to	Gove	<u>ns</u>		
OLD OR NEW (Circle one) Curue, but to Curu	e, N to RAF					
Curve, 15, W/3 41	owner	mull D	cilling			
CONTRACTOR WEW THE	OWNER					
HOLD SIZE INKA TO DES	CEMENT	VI A		3%((
CASING SIZE 8 1 20 DEPTH 2391	AMOUNT ORDE	ERED 160 3X	Common	3/600		
TUBING SIZE DEPTH	2% Gel					
DRILL PIPE DEPTH						
TOOL DEPTH PRES MAX 200 # MINIMUM	common_1	0عا	<u>@13,65</u>	2184,00		
PRES. MAX MEAS. LINE SHOE JOINT 15	POZMIX		_@			
CEMENT LEFT IN CSG. 15		3	-® 30',\ 0	<u>6).25</u>		
PERFS.		<u>5</u>	_@ <u>\$2,72</u> _	AKSIAS		
DISPLACEMENT 14, 05 BBLS of water	ASC	- 1000000000000000000000000000000000000	@018118810h			
EQUIPMENT		KANSAS CORP.	@			
Q V		FEB 19	38079	366		
PUMP TRUCK CEMENTER ROLL WILLIAM		CONSERVATION	ora¶iv ision f∈	3 2008 -		
# 34) ILLELA 1000 R		- WICHT	ia, 46 — — — — — — — — — — — — — — — — — — —	22002-22058		
BULK TRUCK # 34 DRIVER ROD H			_ @			
BUDK TRUCK						
# DRIVER	HANDLING	168	_@ &.<u>&\$</u>_	378,00		
	MILEAGE	168×361		604.80		
Pipe on Lottom, beak Circulation, Mix 100 SX Common 3% Cc, 2% Gel, and displaced with 14.05 BBLS, of freshwater	SERVICE DEPTH OF JOB 2341					
Died Start IVI Co. 110-11	PUMP TRUCK	CHARGE		00.PPP		
used 8 3 swedge	EXTRA FOOTA	GE	@	0 Fp		
	MILEAGE 3	<u> </u>	_@ <u>_Z,05</u> _	<u> </u>		
	MANIFOLD					
<u>.</u>						
CHARGE TO: Mull Drilling.			TOTAL	1251.00		
STREET						
CITYSTATEZIP	P	LUG & FLOA	T EQUIPME	NT		
			@			
To Allied Cementing Co., LLC.						
You are hereby requested to rent cementing equipment						
and furnish cementer and helper(s) to assist owner or						
contractor to do work as is listed. The above work was -			TOTAL			
done to satisfaction and supervision of owner agent or						
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (I	f Any)				
TERMS AND CONDITIONS dister on the reverse side.	TOTAL CHAR	GES				
PRINTED NAMEX Rich Hilgars	DISCOUNT _					
	DISCOON! —			, _, _, _, _, _,		
SIGNATURE X Ruce White						