

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/20/11
Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: 33793 **KANSAS CORPORATION COMMISSION**
License: H2-DRILLING, LLC **FEB 23 2009**
Wellsite Geologist: Not Applicable **RECEIVED**

API NO. 15- 187-21141-0000
County Stanton
SW - SE - NE - NW Sec. 12 Twp. 30 S. R. 39 E W
1.145 Feet from S (circle one) Line of Section
426 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Leon Well # 4-A12-30-39
Field Name Wildcat
Producing Formation St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3,155' Kelley Bushing 3,166'
Total Depth 5,853' Plug Back Total Depth 5,784'
Amount of Surface Pipe Set and Cemented at 1,733 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

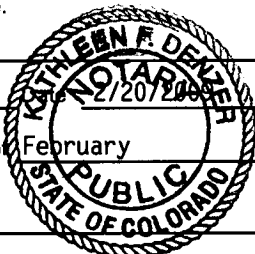
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/30/2008 12/9/2008 12/29/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Art Dig 4/17/09
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 3,900 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelli Howard
Title Regulatory Assistant



Subscribed and sworn to before me this 20th day of February, 2009.
Notary Public Kathleen F. Decker
Date Commission Expires 2-20-2011 My Commission Expires 02/20/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Leon

Well # 4-A12-30-39

Sec. 12 Twp. 30 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka	4,964'	-1,798'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5,234'	-2,068'	
List All E.Logs Run:		Chester	5,610'	-2,444'	
Spectral Density Dual Spaced Neutron Log, Array		St. Gen	5,680'	-2,514'	
Compensated Resistivity Log, Borehole Sonic Array		St. Louis	5,725'	-2,559'	
Log, Microlog.					

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,733'	Lite/Prem	600/150	3%CC/ 1/4 Flo Seal
Production	7-7/8"	5-1/2"	15.5	5,852'	Expandacem	170	5%calseal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,739 - 5,747' (St. Louis)	21 Bbls 15%NEFE/25 Bbls 4%KCl	

TUBING RECORD Size 2-3/8" Set At 5,760' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/16/2009 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>1,164'</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>.6672</u>
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2699990	Quote #:	Sales Order #: 6379362
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: Leon	Well #: 4- A12-30-39	API/UWI #:	
Field: VICTORY	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	12.5	427571	LOPEZ, CARLOS	12.5	321975	LOPEZ, JUAN Rosales	12.5	198514
VASQUEZ-GIRON, VICTOR	12.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	75 mile	10744298C	75 mile	10949718	75 mile	10988832	75 mile
75821	75 mile	D0132	75 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
121-11-08	5.5	1	12-12-08	2				
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	11 - Dec - 2008	15:00	CST
Form Type			BHST	On Location	11 - Dec - 2008	18:30	CST
Job depth MD	5875. ft		Job Depth TVD	5874. ft			
Water Depth			Wk Ht Above Floor	5. ft			
Perforation Depth (MD)	From		To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5875.		
Production Casing	Unknow n		5.5	4.95	15.5		Unknown		5875.		
Surface Casing	Unknow n		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

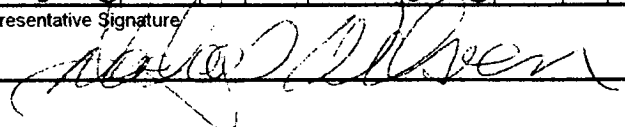
Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

KANSAS CORPORATION COMMISSION

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	145.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
5	Displacement		138.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

27059
SERVICE POINT:
Liberals KS

DATE <u>12-1-08</u>	SEC. <u>12</u>	TWP. <u>30</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 A.M.</u>
LEASE <u>LEON</u>		WELL # <u>4-A12-30-39</u>		LOCATION <u>Big Bow KS, Stand 21,</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 E, 1/2 N, W into</u>			

CONTRACTOR H² drilling rig #1

TYPE OF JOB 8 3/8 surface

HOLE SIZE 12 1/2 I.D. 1733

CASING SIZE 8 3/8 DEPTH 1737

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 32.05

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 108 bbls.

OWNER

CEMENT

AMOUNT ORDERED 600 SKS Lite 3 1/2

CC 1/4 # Floseal, 150 SKS prem

plus 3 1/2 cc

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
prem plus 150SKS	@	<u>19.25</u>	<u>2,887.50</u>
CC 25 SKS	@	<u>58.20</u>	<u>1,455.00</u>
Lite weight 600SKS	@	<u>14.80</u>	<u>8,880.00</u>
Floseal 150 #	@	<u>2.50</u>	<u>375.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>781 SKS</u>	@	<u>2.40</u>	<u>1,874.40</u>
MILEAGE <u>SKMI</u>		<u>.10</u>	<u>6,091.80</u>
TOTAL			<u>\$ 21,563.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kirby / Ryan

471-469 HELPER Kenny

BULK TRUCK

472-468 DRIVER Doug

BULK TRUCK

470-467 DRIVER Francisco

REMARKS:
Thank you!!!

SERVICE

DEPTH OF JOB 1733

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 78 @ 7.00 546.00

MANIFOLD + Head @ 113.00 113.00

TOTAL 2,670.00

CHARGE TO: ELLORA Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8</u>			
<u>10 centralizers</u>	@	<u>62.00</u>	<u>620.00</u>
<u>1 Guide shoe</u>	@	<u>248.00</u>	<u>248.00</u>
<u>1 Float collar</u>	@	<u>675.00</u>	<u>675.00</u>
<u>1 basket</u>	@	<u>282.00</u>	<u>282.00</u>
<u>1 plug</u>	@	<u>113.00</u>	<u>113.00</u>
TOTAL			<u>1,938.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work-as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE KANSAS CORPORATION COMMISSION

DISCOUNT _____

IF PAID 30 DAYS
FEB 23 2009

FIVED

PRINTED NAME _____

SIGNATURE [Signature]

ELLORA ENERGY

February 20, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a **two year** period of confidentiality for the following Presco Western LLC wells:

Fort Hays State #6-M22-31-33	API # 15-175-22166-0000
SWLVLU #45	API # 15-081-21843-0000
Schartz Foods # 4-K7-30-38	API # 15-067-21677-0000
Popejoy # 5-B17-30-38	API # 15-067-21674-0000
Leon # 4-A12-30-39	API # 15-187-21141-0000
Herrick # 4-G27-30-40	API # 15-187-21138-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com