

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/26/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/13/2008 11/14/2008 11/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23454-00-00
Spot Description: _____
SE SE NE SE Sec. 36 Twp. 24 S. R. 23 East West
1455 Feet from North / South Line of Section
240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 9-36D Inj 2
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 868' Kelly Bushing: _____
Total Depth: 510' Plug Back Total Depth: 510'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 496
feet depth to: 65 w/ 65 ^{sx cmt} AT-2-Dlg-4/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kent Keppel
Title: Landman Date: 2-26-2009
Subscribed and sworn to before me this 26th day of February,
20 09.
Notary Public: Karla Peterson

Date Commission Expires:
Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FEB 27 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 9-36D Inj 2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>143'</td> <td>725'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>358'</td> <td>510'</td> </tr> <tr> <td>Mississippian</td> <td>494'</td> <td>374'</td> </tr> </table>	Name	Top	Datum	Excello	143'	725'	Upper Bartlesville	358'	510'	Mississippian	494'	374'
Name	Top	Datum											
Excello	143'	725'											
Upper Bartlesville	358'	510'											
Mississippian	494'	374'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	496'	Thickset	65	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records	KCC FEB 26 2009 CONFIDENTIAL	
		FEB 27 2009 CONFIDENTIAL	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

February 26, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Vogel 9-36D Inj 2
API# 15-011-23454-00-00
SE/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

*KC
m
2/27/09*

- 1. ACO-1 (original)
- 2. Cement Tickets *(*need 1 cont. ticket only - #19865 for L.S.)*
- 3. Electric Logs

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

**KCC
FEB 25 2009
CONFIDENTIAL**

KANSAS CORPORATION COMMISSION

FEB 27 2009

CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 11/14/08	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 9-36D-INJ2
7060 S. Tuscon Way, Suite B	API: 15-011-23454-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1455' FSL; 240' FEL
Spud: 11/13/08 T.D.: 11/14/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Some Saturate Oil Sand & Lime	496	501
Clay	2	4	Lime	501	510
Sandstone	4	14	T.D. 510'		
Sandy Grey Shale, slight oil odor	14	16			
Grey Shale	16	42			
Lime	42	57			
Coal	57	58			
Grey Shale	58	61			
Lime	61	68			
Coal	68	72			
Grey Shale	72	116			
Lime	116	120			
Shale/Lime Mix	120	126			
Lime	126	132			
Shale	132	141			
Lime	141	148			
Blue-Green Shale	148	155			
Grey Shale	155	291			
Sand-Faint Odor	291	296			
Sand	296	321			
Grey Shale	321	358			
Some Oil Sand/show on pit	358	364			
Very Good Oil Sand/show on pits	364	376			
Shale	376	429			
Oil Sand/Excellent Show	429	436			
Grey Shale	436	493			
Lime	493	496			

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FEB 27 2009
RESERVATION

Surface bit: 12 1/4" Length: 20.20' Size: 8 5/8" Cement: 12 sx circ. To surface
Drill bit: 6 1/4" T.D.: 510' Long String: 2 7/8" set at 495.90'



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19885
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WEL. NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/08	6960	Vogel # 9-36D INT	36	24	23	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum			506	Fred		
MAILING ADDRESS			495	Casey		
410 N State			370	Ken		
CITY	STATE	ZIP CODE	570	Gerad		
Jola	KS	66749				

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 570 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 570 TUBING 4 1/2 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.8 PM

REMARKS: Establish Circulation, Mix Pump 100# Premium Gel Flush
Mix Pump 73 SKS Thicks at Cement w/ 10# Kol Seal per sack
Cement to surface. Flush pump & lines clean. Displace 2 1/2"
Rubber plug to casing TD w/ 2.9 BBLs Fresh water.
Pressure to 700# PSI. Release Pressure to set Float Valve
Shot in casing
 Fred Mader

Stan Wren Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4	PUMP CHARGE Cement Pump		925.00
5406	14 of 30 mi	MILEAGE Pump Truck		63.00
5407A	3.431 Ton	Ton Mileage		288.21
5502C	2 hrs	80 BBL Vae Truck		200.00
1126A	65 SKS	Thicks at Cement		1105.60
1118B	100#	Premium Gel		17.00
1110A	730#	Kol Seal		306.60
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2928.41
Tax @ 6.3%				

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FEB 27 2009
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FEB 27 2009
KANSAS DIVISION
TULSA, OK

Rawin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

SALES TAX
ESTIMATED
TOTAL