

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/20/11

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

11/10/2008 11/17/2008 12/2/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22166-0000

County Seward

NE - NE - SW - SW Sec. 22 Twp. 31 S. R. 33  E  W

1.155 Feet from S(circle one) Line of Section

1.240 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Fort Hays State Well # 6-M22-31-33

Field Name Wildcat

Producing Formation Chester/Morrow

Elevation: Ground 2,882' Kelley Bushing 2,893'

Total Depth 5,810' Plug Back Total Depth 5,688'

Amount of Surface Pipe Set and Cemented at 1,750 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Not Applicable  
(Data must be collected from the Reserve Pit)

Chloride content 2,200 ppm Fluid volume 4,300 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

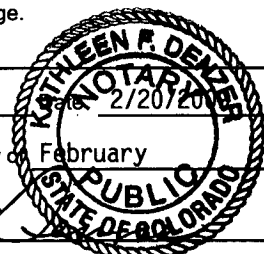
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 20th day of February  
20 09

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Fort Hays State

Well # 6-M22-31-33

Sec. 22 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	5,046'	-2,153'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Atoka	5,222'	-2,329'	
List All E.Logs Run:		Morrow	5,370'	-2,477'	
Array Compensated Resistivity Log, Spectral		Chester	5,547'	-2,654'	
Density Dual Spaced Neutron Log, Borehole		St Gen	5,634'	-2,741'	
Compensated Array Sonic Log.					

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,750'	65/35/CL C	600/150	6%ae1/3%CC/1/4 F
Production	7-7/8"	4-1/2"	10.5	5,740'	expandacem	125	5%alseal/5%salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,504 - 5,510' (Chester)		
4	5,496 - 5,504' (Morrow)		

**TUBING RECORD** Size 2-3/8" Set At 5,408' Packer At 5,456' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 12/12/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-0-		385	-0-	-0-	.7135

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

FEB 23 2009

HALLIBURTON

RECEIVED

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2696302	Quote #:	Sales Order #: 6326347
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: Fort Hays State	Well #: #6 - m22 - 31 - 33	API/UWI #:	
Field: LOCKPORT	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	8	427571	FLORES, RUBEN Estrada	8	447193	LOPEZ, CARLOS	8	321975

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	25 mile	10251401C	25 mile	10949718	25 mile	6612	25 mile
D0131	25 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-18-08	8	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	18 - Nov - 2008	13:00	CST
Form Type	BHST		Job Started	18 - Nov - 2008	16:30	CST
Job depth MD	5744.9 ft	Job Depth TVD	Job Started	18 - Nov - 2008	00:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	18 - Nov - 2008	00:00	CST
Perforation Depth (MD)	From	To	Departed Loc	18 - Nov - 2008	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	6300.		
Production Casing	New		4.5	4.95	10.5		Unknown		6300.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

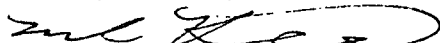
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10 bbls water		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	100.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		115.00	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

# ALLIED CEMENTING CO., LLC. 30431

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

*W  
M  
2/25/09*

DATE <u>11-11-08</u>	SEC. <u>22</u>	TWP. <u>31</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Fort Hays STE</u>	WELL # <u>6N22-31-33</u>	LOCATION <u>S of SATEL 19D 1E</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Ninety			

CONTRACTOR Trinidad #201

TYPE OF JOB 8 5/8" SURFACE

HOLE SIZE 12 1/4" T.D. 1750

CASING SIZE 8 5/8" DEPTH 1755

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 980 PSI MINIMUM Ø

MEAS. LINE \_\_\_\_\_ SHOE JOINT 1/2

CEMENT LEFT IN CSG. 42

PERFS. \_\_\_\_\_

DISPLACEMENT 110.

EQUIPMENT

OWNER SAME

CEMENT AMOUNT ORDERED 600 SK 65/35 6% GEL

1/4 FLOEAL 3% CL

150 SK 'C' 3% CL

COMMON <u>150 'C'</u>	@	<u>19.25</u>	<u>2887.50</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>CC 25 SK</u>	@	<u>58.20</u>	<u>1455.00</u>
ASC	@		
<u>600 LTE</u>	@	<u>14.40</u>	<u>8688.00</u>
	@		
	@		
<u>FLOEAL 150 LB</u>	@	<u>2.50 LB</u>	<u>375.00</u>
	@		
	@		
HANDLING <u>812</u>	@	<u>2.40</u>	<u>1948.20</u>
MILEAGE <u>110 SK mi</u>			<u>2111.20</u>
TOTAL			<u>17657.50</u>

KCC  
FEB 26 2009  
CONFIDENTIAL

PUMP TRUCK CEMENTER BUB

# 471/469 HELPER KENNY

BULK TRUCK

# 472/468 DRIVER FRANCISCO

BULK TRUCK

# 457/463 DRIVER MANNY/BRUCE

REMARKS:

BAGAIL CIRC

Mix 600 SK LTE

Mix 150 SK 'C'

Plug Plug + Disp CSNG

(All plugs release PSI)

Foot Holding

Circ cut to surface

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

<u>1- RUBBER Plug</u>	@	<u>113.00</u>
<u>10- CENTRAL PARS</u>	@	<u>62.00</u>
<u>1- GUIDE SHOE</u>	@	<u>282.00</u>
<u>1- SS FLOAT collar</u>	@	<u>675.00</u>
<u>1- BASKET</u>	@	<u>248.00</u>
TOTAL <u>1938.00</u>		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

TOTAL 2306.00

KANSAS CORPORATION COMMISSION  
FEB 23 2009  
RECEIVED