

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/03/11  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392  
 Name: Keith F. Walker Oil & Gas Company, L.L.C.  
 Address: 103 West Boyd  
 City/State/Zip: Norman, OK 73069  
 Purchaser: DCP Midstream-Gas and NCRA- Oil  
 Operator Contact Person: Sonya King  
 Phone: ( 405 ) 701-0676  
 Contractor: Name: Kenai Mid-Continent  
 License: 34000 FEB 03 2009  
 Wellsite Geologist: Mike Rice  
 Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 10/28/2008 11/05/2008 12/07/2008  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21221-0000  
 County: Meade  
 SE NE NE SW Sec. 8 Twp. 31 S. R. 30  East  West  
2100 feet from S N (circle one) Line of Section  
2485 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Greene Well #: 8 #3  
 Field Name: Not named  
 Producing Formation: Chester  
 Elevation: Ground: 2769' Kelly Bushing: 2781'  
 Total Depth: 5650' Plug Back Total Depth: 5609'  
 Amount of Surface Pipe Set and Cemented at 1682' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
 API-1 - Dlg - 2/11/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sonya King  
 Title: Engineer Tech Date: 02-03-2009  
 Subscribed and sworn to before me this 3 day of February,  
 2009.  
 Notary Public: Rebecca C. Casey  
 Date Commission Expires: 11-10-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CO. 2-6-09  
 COMMISSION

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Greene Well #: 8 #3  
 Sec. 8 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Induction,SDL/DSN, Microlog, CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Gloretta	1050'	
Bader	3146'	
B Heebner	4258'	
KC	4610'	
Morrow	5380'	
Chester	5400'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	52'		130	
Surface		8 5/8"	24#/J-55	1682'		640	
Production		4 1/2"	11.6#/J-55	5650'		560	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5379'-5481'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5365'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
01/08/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	436	22		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

J and L Cementing Service, LLC

Prepared for  
Keith Walker  
Greene 8 #3  
Barry Jones  
Meade Co., KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

**TICKET#2265**

**Greene 8 #3**

**8 5/8" Surface**

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	19200	sk-mi	\$ 0.16	\$ 3,072.00
Bulk Blending Service	640	sk	\$ 2.72	\$ 1,740.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	469	sk	\$ 23.65	\$ 11,091.85
Flyash - per sack	171	sk	\$ 13.70	\$ 2,342.70
SPV 200 - per pound	3411	lb	\$ 0.53	\$ 1,807.83
Calcium Chloride (CaCl) - per pound	1143	lb	\$ 0.90	\$ 1,028.70
FWC-1 - per pound	853	lb	\$ 2.18	\$ 1,859.54
Seal Flake - per pound	161	lb	\$ 4.25	\$ 684.25
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 205.00	\$ 205.00
Fuel Surcharge - as applied 7%	1	job	\$ 1,111.14	\$ 1,111.14

**Gross Price \$ 38,904.91**

**58.00% Special Discount Applied \$ 16,340.06**

Customer Signature

KCC  
FEB 03 2009  
CONFIDENTIAL

**J & L Cement Supervisor Torrey Mawk**

KANSAS CO. COMMISSION

FEB 03 2009

CONSERVATION DIVISION  
WICHITA, KS



# J & L Cementing Service, LLC

Job Type: 8 5/8 Surface

Invoice Number 2265

Job Date 10/29/2008

Job Log Page

11 OF 11

Charge To: Keith Walkor

Lease Name: Greene 8#3

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface	X				Casing	New	48#	8 5/8	Surface	1685.12	2000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole		12 1/4				
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth			Surface	1620.49	2000	

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/ga.)	Mix Water (BBL S)	Slurry Vol. (BBL S)
490	35:65 (Poz:A) + 8% SPV-200 + 2% CaCl2 + 1/4pps Flake 2% FWC-1	2.44	14.1	11.8	164.5	212
150	Class A+2%CaCl2 + 1/4ppsFlake	1.18	5.2	15.6	18.5	31

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
3:30PM					Arrive at location and rigged up.
7:30PM					Prime up pump truck then conduct safety meeting.
7:40PM	4	10			Start pumping fresh water spacer
7:42PM	5	219		0	Pump Lead Cement
8:32PM	5	31		50	Pump Tail Cement
8:39 AM	4	104.5		150	Start Displacement
9:48PM	2			1000	Land Plug
9:50PM					check Floats (Held)
10:50PM					Wait 1 Hour To see if cement falls
11:30PM					Job Complete

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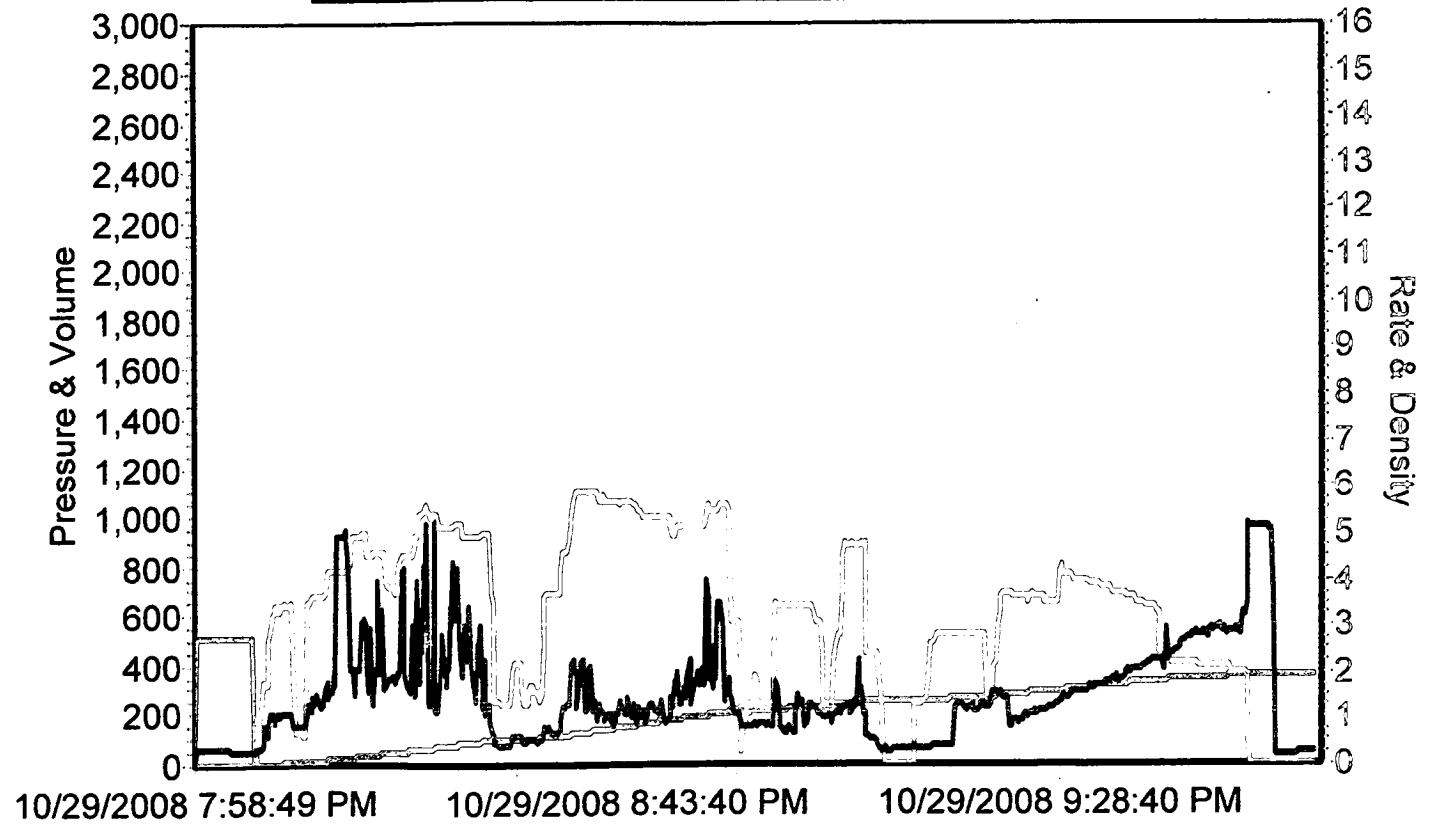
KANSAS CC  
FEB 03 2009  
CONSERVATION DIVISION  
WICHITA, KS

# Keith Walker Greene 8 #3

KCC  
FEB 03 2009  
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KANSAS  
COMMISSION  
KANSAS  
COMMISSION

— Total Rate    — Total Volume    — Total Pressure



Prepared for  
Keith Walker  
Greene 8 #3  
Barry Jones  
Meade Co., KS



Prepared by  
J & L Cementing Service, LLC  
Brad Klumler  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

**TICKET#2192**

**Greene 8 #3**

**4 1/2" Production**

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18450	sk-mi	\$ 0.16	\$ 2,952.00
Bulk Blending Service	615	sk	\$ 2.72	\$ 1,672.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	615	sk	\$ 34.29	\$ 21,088.35
U.S. Gypsum - per pound	5781	lb	\$ 1.05	\$ 6,070.05
Sodium Chloride (NaCl) - per pound	3320	lb	\$ 0.45	\$ 1,494.00
CFL - 110 - per pound	434	lb	\$ 21.10	\$ 9,157.40
Gilsonite - per pound	6150	lb	\$ 1.25	\$ 7,687.50
Seal Flake - per pound	154	lb	\$ 4.25	\$ 654.50
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	30	ea	\$ 264.25	\$ 7,927.50
Canvas Cement Basket 4-1/2 - each	3	ea	\$ 355.00	\$ 1,065.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 2,071.62	\$ 2,071.62

**Gross Price \$ 76,057.87**

**60.00% Special Discount Applied \$ 30,423.15**

Customer Signature

**J & L Cement Supervisor Brian Appel**

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FEB 03 2009  
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RECEIVED  
KANSAS COMMISSION  
FEB 03 2009  
CONSERVATION DIVISION  
WICHITA, KS

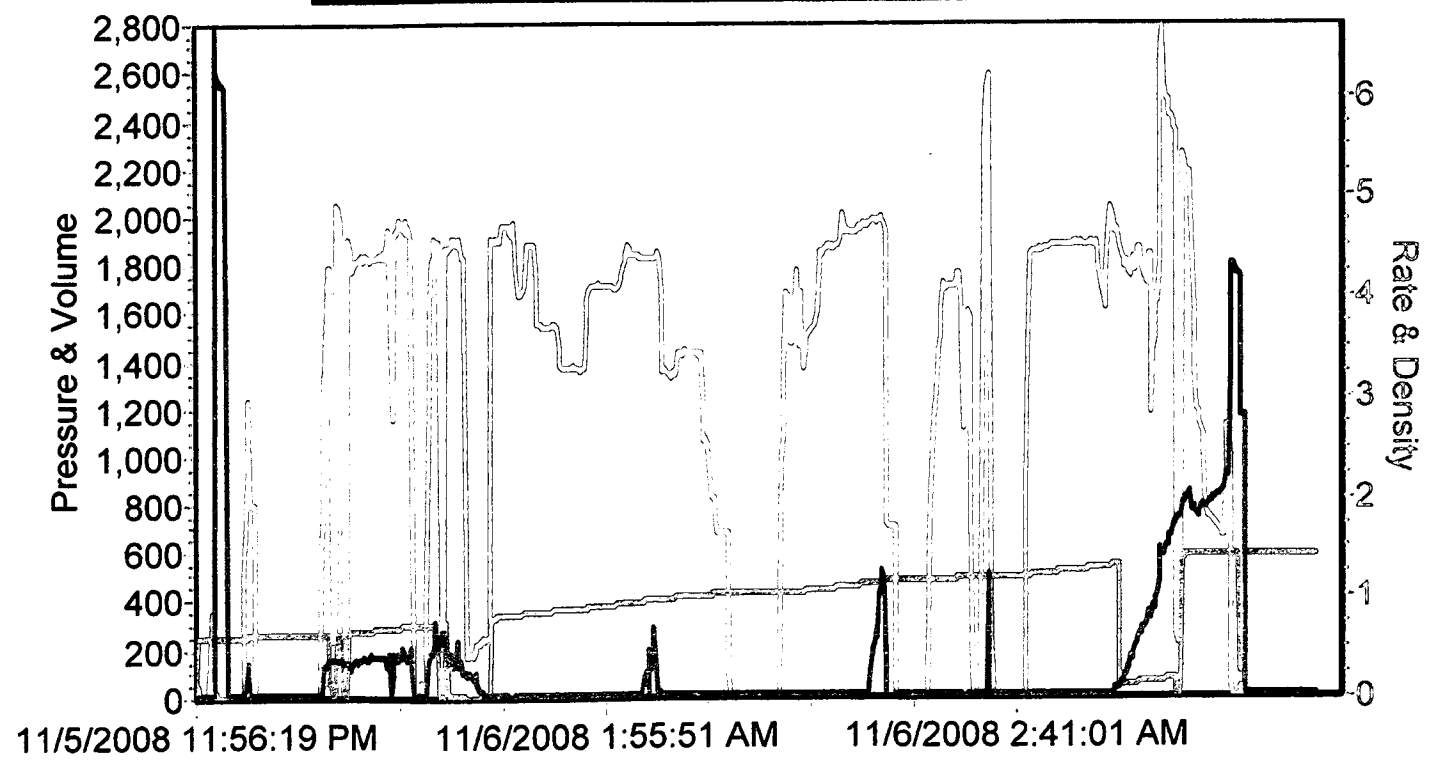


**Keith Walker  
Greene 8 #3  
4 1/2 Prod.**

KCC  
FEB 03 2008  
CONFIDENTIAL

KANSAS  
KANSAS  
KANSAS  
KANSAS

○ Total Rate    ○ Total Volume    — Total Pressure







# Confidential

**Keith F. Walker**  
Oil & Gas Company, LLC

KANSAS STATE COMMISSION  
Oil & Gas Division  
130 S. Market, Room 2078  
Wichita, KS 67202

February 3, 2009

RE: Greene 8 #3  
Section 8-31S-30W  
Meade County, Kansas  
API: 15-119-21221

To Whom It May Concern:

Enclosed please find one original and two copies of the following KCC forms for the above referenced well:

- Form ACO-1, Well Completion Report
- J & L Cementing Tickets for Production
- Form CG-1 Multipoint Back Pressure Test
- Form G-2 One Point Test
- Open hole well logs

*given to  
Jim H.  
KFW  
2/3/09*

Please hold the enclosed information confidential for the **MAXIMUM ALLOWABLE TIME PERIOD** of TWO YEARS. This information should be released no earlier than February 3, 2011.

Please contact me should you have any questions or require any further information. Thank you.

Sincerely,  
**KEITH F. WALKER OIL & GAS COMPANY, L.L.C.**

Sonya King  
103 West Boyd Street  
Norman, OK 73069  
Office: 405.701.0676, ext. 101  
Fax: 405.310.5075  
Email: [sking@kfw.gs](mailto:sking@kfw.gs)

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