

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

2/20/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>11/3/2008</u>	<u>11/7/2008</u>	<u>11/17/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 081-21843-0000

County Haskell

SW - NW - NE - SE Sec. 24 Twp. 30 S. R. 34 E W

2,100 Feet from N (circle one) Line of Section

1,060 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 45

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,955' Kelley Bushing 2,966'

Total Depth 4,400' Plug Back Total Depth 4,341'

Amount of Surface Pipe Set and Cemented at 1,805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

KANSAS CORPORATION COMMISSION
2-23-09
FEB 23 2011
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API-154-4113/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

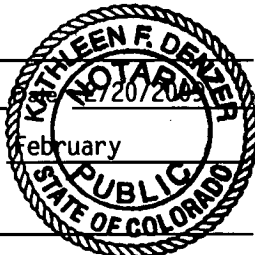
Signature Kathleen F. Denzer

Title Regulatory Assistant

Subscribed and sworn to before me this 20th day of February
20 09

Notary Public Kathleen F. Denzer

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC Lease Name SWLVLU Well # 45

Sec. 24 Twp. 30 S.R. 34 East West County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Neutron Casing Collar Locator Log. Acoustic Cement Bond Log.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: center;">4,034'</td> <td style="text-align: center;">-1,068'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4,090'</td> <td style="text-align: center;">-1,124'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,034'	-1,068'	Lansing	4,090'	-1,124'
Name	Top	Datum								
Heebner	4,034'	-1,068'								
Lansing	4,090'	-1,124'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,805'	65/35/Prem	600/150	3%CC/1/4 Flo Sea
Production	7-7/8"	5-1/2"	15.5	4,397'	expandacem	140	5%alseal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,128 - 4,140' (Lansing)	60Bb1 15%NeFe/25Bb1 4%KC1	
4	4,144 - 4,154' (Lansing)		

TUBING RECORD		Size 2-7/8"	Set At 4,166'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/21/2009			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf -0-	Water Bbls. 474	Gas-Oil Ratio -0-	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2694636	Quote #:	Sales Order #: 6304579
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: SWLVLU	Well #: 45	API/UWI #: 15-081-21843	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Legal Description: Section 24 Township 30S Range 34W			
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Injection Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	12.0	267804	DEETZ, DONALD E	12.0	389855	FOURZAN, CARLOS Ivan	12.0	449384

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10240236	30 mile	10866807	30 mile	10897801	30 mile
10949718	30 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/8/08	12	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	08 - Nov - 2008	04:00 CST
Form Type BHST	On Location	08 - Nov - 2008	07:00 CST
Job depth MD 4397. ft Job Depth TVD 4397. ft	Job Started	08 - Nov - 2008	16:22 CST
Water Depth Wk Ht Above Floor 5. ft	Job Completed	08 - Nov - 2008	17:34 CST
Perforation Depth (MD) From To	Departed Loc	08 - Nov - 2008	19:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5 1/2	1	w
Float Shoe					Bridge Plug Retainer					Bottom Plug			
Float Collar										SSR plug set			
Insert Float										Plug Container	5 1/2	1	h
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

KCC

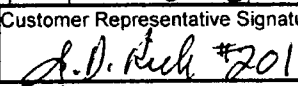
FEB 20 2009

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FEB 23 2009

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Scavenger Slurry	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	6.71	44.59	6.0	44.59
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	44.589 Gal	FRESH WATER							
5	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	90.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
6	Displacement		104.00	bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	104	Shut In: Instant		Lost Returns	0	Cement Slurry	59	Pad	
Top Of Cement	3684	5 Min		Cement Returns	0	Actual Displacement	104	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	188
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 27054
Liberal, KS

DATE <u>11-5-08</u>	SEC. <u>24</u>	TWP. <u>30</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>SULVLU</u>		WELL # <u>45</u>	LOCATION <u>Satanta, KS - 1.5 S, W into</u>		COUNTY <u>Waskell</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>Trinidad 201</u>	OWNER
TYPE OF JOB <u>8 5/8 Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>1806</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.13</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>112.5</u>	

PUMP TRUCK CEMENTER <u>Kirby</u>
<u>472-469</u> HELPER <u>Henny/Mago</u>
BULK TRUCK
<u>457-463</u> DRIVER <u>Angel</u>
BULK TRUCK
<u>470-467</u> DRIVER <u>Francisco</u>

CEMENT	AMOUNT ORDERED <u>600 SK 65/35 C - 3% CC</u>
	<u>1/4" # F10 Seal</u>
	<u>150 SK Prem Plus - 3% CC</u>
Prem Plus COMMON	150 SK @ 19.25 = 2887.50
POZMIX	@
GEL	@
CHLORIDE	25 SK @ 58.20 = 1455.00
ASC	@
Lightweight	600 SK @ 14.80 = 8880.00
Flo Seal	150 lbs @ 2.80 = 420.00
	@
	@
	@
	@
HANDLING	781 SK @ 2.40 = 1874.40
MILEAGE	5K MI @ .19 = 950.00
TOTAL	18,752.90

REMARKS:

600SK Lite @ 17.2 PPG
150SK Prem Plus @ 14.8 PPG
Drop plug
Displace w/ 112 BBL
Bump Plug
Release Psi - Float Hold
Circulate cement

CHARGE TO: Ellora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>1806</u>	
PUMP TRUCK CHARGE	2011.00
EXTRA FOOTAGE	@
MILEAGE <u>42 MI</u>	@ 7.00 = 294.00
MANIFOLD <u>Head</u>	@ 113.00
	@
	@
TOTAL	2418.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
Reg Guide Shoe	@ 282.00
SS Float Collar	@ 675.00
Centralizers <u>10EA</u>	@ 62.00 = 620.00
Basket	@ 249.00
Top Plug	@ 113.00
TOTAL	1938.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX KANSAS CORPORATION COMMISSION
 TOTAL CHARGE _____
 DISCOUNT FEB 23 2009 IF PAID IN 30 DAYS

RECEIVED

PRINTED NAME

REC
 FEB 20 2009
 CONFIDENTIAL