

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/04/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
 Name: SEK Energy, LLC.
 Address: P.O. Box 55
 City/State/Zip: Benedict, Kansas 66714
 Purchaser: _____
 Operator Contact Person: Kerry King
 Phone: (620) 698-2150
 Contractor: Name: Thomton Air Rotary
 License: 33606
 Wellsite Geologist: Julie Shaffer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/10/08	10/13/08	1/12/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27663 - 0000
 County: Wilson
 NW NE SW NE Sec. 34 Twp. 27 S. R. 15 East West
1330 feet from S (N) (circle one) Line of Section
1730 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Burghart Well #: 3-34
 Field Name: Cherokee Basin CBM
 Producing Formation: Pennsylvanian Coals
 Elevation: Ground: 842' Kelly Bushing: _____
 Total Depth: 1043' Plug Back Total Depth: 1041'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 22 1041
 feet depth to 0 w/ 15 sx cmt.
Alt 2 - Dlg - 4/20/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
 Title: Geologist Date: 2-4-09
 Subscribed and sworn to before me this 4 day of February,
20 09.
 Notary Public: Kerry King
 Date Commission Expires: 8-11-2012

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 06 2009
 UIC Distribution
KERRY KING
 Notary Public - State of Kansas
 My Appt. Expires 8-11-2012

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Burghart Well #: 3-34
 Sec. 34 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <td>Lenapah Limestone</td> <td>543'</td> <td>+298'</td> </tr> <tr> <td>Altamont Limestone</td> <td>575'</td> <td>+266'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>680.5'</td> <td>+160.5'</td> </tr> <tr> <td>Oswego Limestone</td> <td>734'</td> <td>+107'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>853.5'</td> <td>-12.5'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	543'	+298'	Altamont Limestone	575'	+266'	Pawnee Limestone	680.5'	+160.5'	Oswego Limestone	734'	+107'	Verdigris Limestone	853.5'	-12.5'
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Density-Neutron, Dual Induction, Differential Temperature

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1041'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1000-1002'	Acid spot w/100 gal., Sand Frac w/40 sx, 20 balls	
3	1004-1010'		
3	1011-1014'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
	2 3/8"	991.8'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 1/13/09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	200			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ENTERED

TICKET NUMBER 19589
 LOCATION Enneta
 FOREMAN Troy Brinker

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-08	18105	Burghart 3-34				Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
SEK Energy, LLC			467	Shannon		KCC
MAILING ADDRESS			515	Jerrid		
P.O. Box 55			476	Chris		
CITY	STATE	ZIP CODE				
Benedict	Ks	66714				

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JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1050' CASING SIZE & WEIGHT 4 1/2" 55 lb/ft
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 3384 WATER gal/sk 8" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 200 gal water.
Run 48k Gel-Flush w/ Huls, 500 gal water spacer, 200 gal Metasilicate Ac Flush,
800 gal Dye water. Mixed 1150 lbs Thick Set Cement w/ 1/2" Floccle @ 13.4"
yield 1 lb. Wash out Pump + liner. Release Plug Displace w/ 800 gal water.
Final Pumping Pressure PSE Pump Plug to PSE wait 20 min
Release Pressure. Float Held. Good Cement to surface = 800
Slurry to Pit.
Job Complete. (Run wireline Before + After Cement)

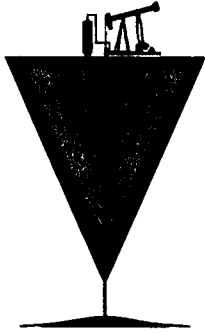
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	5.65	176.00
1126A	1150 lb	Thick Set Cement	17.50	1550.00
1107	29"	Floccle 1/2" / lb	2.10	60.90
1118A	200"	Gel-Flush	.17	34.00
1105	50"	Huls	.39	19.50
1102	80"	Cach	.75	60.00
1111A	100"	Metasilicate Ac Flush	1.80	180.00
5407		Ten-Mileage	7.40	74.00
5502C	4 hrs	800 gal Vcc Trace	100.00	400.00
1123	300 gal	City Water	1.40	420.00
			526.00	4177.90
			6.5%	271.87
			SALES TAX ESTIMATED	175.10
			TOTAL	4285.55

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 FEB 16 2009
 CONSERVATION DIVISION
 WICHITA, KS

2010-05-06

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

February 4, 2009

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

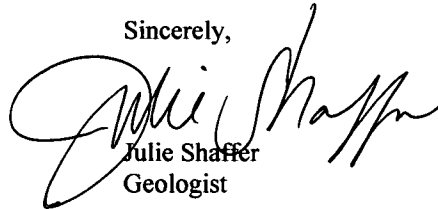
KCC
FEB 04 2009
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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended 2 year period of time.

Burghart #3-34 API#: 15-205-27663

Sincerely,


Julie Shaffer
Geologist

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WICHITA, KS