

CONFIDENTIAL

Wu
7/17/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/13/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: SBTS
License: MCPHERSON DRILLING
Wellsite Geologist: Erich Umlauf

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: FEB 13 2009

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-18-08</u>	<u>11-19-08</u>	<u>1-21-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27739-00-00
County: Wilson
S₂ SW SW Sec. 28 Twp. 29 S. R. 14 East West
560' FSL feet from S / N (circle one) Line of Section
4620' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&L Beard Well #: D1-28
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1334' Plug Back Total Depth: 1327'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1328'
feet depth to 0' w/ 140 ^{sq cmt.}
A142-Dlg-4/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engr Support Supvr Date: 2-13-09
Subscribed and sworn to before me this 13 day of February
2009

Notary Public: Brandy R. Altcock
Date Commission Expires: 3-5-2011
acting in England
BRANDY R. ALTCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 17 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&L Beard Well #: D1-28
 Sec. 28 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC FEB 13 2009 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1327'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Not yet completed							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



PO Box 177, 600 Dart Road
Mason, Michigan 48854-0177
Telephone (517) 676-2900
Fax (517) 676-5887
E-Mail contact@dartoilandgas.com
Web Site www.dartoilandgas.com

February 13, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
FEB 13 2009
CONFIDENTIAL

Re: D&L Beard D1-28
15-205-27739-00-00
S2 SW SW Sec 28 T29S-R14E, Wilson

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-8716.

Sincerely,

Beth Oswald,
Engr Support Supvr

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FEB 17 2009
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OILFIELD SERVICES, LLC

ENTERED

TICKET NUMBER 20429

LOCATION EUREKA

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
11-18-08	2368	BEARD 01-28				Wilson			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS		463		Shannon					
CITY		543		David					
STATE									
ZIP CODE									
DART Cherokee Basin									
211 W. Myrtle									
Independence		KS		67301					

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 2.5"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2' Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 40 sms class "A" cement w/ 27% casing + 27% gel @ 15" mix. Displace w/ 2' Bbl fresh water. shut casing in w/ 900 cement returns to surface. Job complete. Rig down

KCC

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	40 sms	class "A" cement	13.00	520.00
1102	25 "	27% casing	.75	18.75
1118A	25 "	27% gel	.17	4.25
5407		ten-mileage bulk trk	call	35.00
			Subtotal	1725.00
			6.32%	SALES TAX
				ESTIMATED
				TOTAL

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WICHITA, KS

Revin 3737

AUTHORIZATION

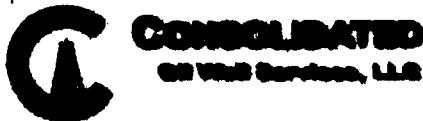
[Signature]

221518

TITLE

DATE

1833.36



ENTERED

TICKET NUMBER 20461
LOCATION ENGRA
FOREMAN Rick Larson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-21-08	23168	BEARD 01-28				Woods	
CUSTOMER Dart Chemical Basin			Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Shannon		
CITY Independence				502	Phillip		
STATE KS		ZIP CODE 67301					

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2" 18.5"
 CASING DEPTH 1328' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 21' Bbl DISPLACEMENT PSI 1000 MIX PSI 1400 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 50 Bbl fresh water. Pump 10 sacks gel-flush w/ bulls. 5 Bbl water spacer. Mud 140 sacks thickset cement w/ 8" Rot-seal. Yield 1.23. Washout pump + lines, shut down, release plug. Displace w/ 21' Bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1400 PSI. Wait 5 minutes release pressure. Float held. Good cement returns to surface. 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 Sks	thickset cement	17.00	2380.00
1110A	1120"	8" Rot-seal	.42	470.40
1118A	500"	gel-flush	.17	85.00
1185	25"	bulls	.39	29.25
5407	7.2	ten-mileage bulk truck	n/c	315.00
4404	1	4 1/2" top oblique plug	45.00	45.00
			6.32	SALES TAX ESTIMATED TOTAL

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AUTHORIZATION [Signature]

TITLE 221604

SALES TAX ESTIMATED TOTAL 187.62
TOTAL 4595.21