

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

2/12/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699 **KCC**

Name: T-N-T ENGINEERING, INC. **FEB 12 2010**

Address 1: 3711 MAPLEWOOD, STE. 201 **CONFIDENTIAL**

Address 2: \_\_\_\_\_

City: WICHITA FALLS State: TX Zip: 76308 + \_\_\_\_\_

Contact Person: HAL GILL or STEPHANIE BLACK-SMITH

Phone: ( 940 ) 691-9157

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: RANDALL KILLIAN

Purchaser: COFFEYVILLE **RECEIVED KANSAS CORPORATION COMMISSION**

Designate Type of Completion: \_\_\_\_\_

\_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover **FEB 16 2010**

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_ (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: MAGNOLIA PETROLEUM

Well Name: JAMES P. LOSEY #1

Original Comp. Date: 05/16/1955 Original Total Depth: 4569

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/15/2009 12/17/2009 01/22/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-00220 -00-01

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SE SW SW Sec. 24 Twp. 13 S. R. 30  East  West

330 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: GOVE

Lease Name: JAMES P. LOSEY TRUST Well #: 5

Field Name: GOVE NORTHEAST

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2865 Kelly Bushing: 2873

Total Depth: 4770 Plug Back Total Depth: 4696

Amount of Surface Pipe Set and Cemented at: 197 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2308 Feet

If Alternate II completion, cement circulated from: 2308

feet depth to: SURFACE w/ 500 sx cmt.

Drilling Fluid Management Plan **RENS 2/18/10**  
(Data must be collected from the Reserve Pit)

Chloride content: 18000 ppm Fluid volume: 200 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: KANSAS AREA ENGINEER Date: 2/11/2010

Subscribed and sworn to before me this 11 day of February

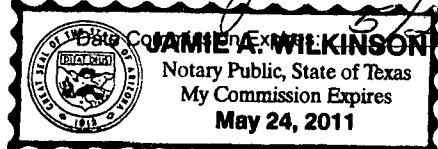
20 10

Notary Public: Jamie A. Wilkinson

5/24/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: T-N-T ENGINEERING, INC. Lease Name: JAMES P. LOSEY TRUST Well #: 5  
 Sec. 24 Twp. 13 S. R. 30  East  West County: GOVE

FEB 12 2010

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

All e-logs submitted w/UIC permit application 02/26/2009.  
 CBL dated 01/12/2010 attached.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
MISSISSIPPIAN	4493	-1628
ARBUCKLE	4653	-1788

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 16 2010

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		9 5/8		197		150	
PRODUCTION	7 7/8	5 1/2	14#/15.5#	4740	LITE/ASC	225/100	2% GEL+10% MCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4515-4522	A/1000 GAL 15% MCA	4522
	DV TOOL	CMT W/500 SX 1/4#CF/SX	2308

TUBING RECORD: Size: 2 7/8 Set At: 4688 Packer At: n/a Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 02/05/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	35		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4515-4522 (MISSISSIPPIAN)</u>

# ALLIED CEMENTING CO., LLC. 038567

BOX 31  
WESSELL, KANSAS 67665

FEB 12 2010

SERVICE POINT:

Great Bend  
B-Hor

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12-17-09	SEC. 24	TWP. 13	RANGE 30	CALLED OUT	ON LOCATION	JOB START 11:15 AM	JOB FINISH 12:15 AM
EASE <u>Losey</u>	WELL # 5	LOCATION <u>Gove 4S6W</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)						2:15 AM	3:15 AM

CONTRACTOR Discovery Drilling

TYPE OF JOB Long string 2 stage

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 32.5

PERFS.

DISPLACEMENT 113 bbls 56 bbls

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED

100ph Asc 5 #6 29.0 gal 10% & out

775 Thrifty mix 44 #10

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC 100	@	18.60	1860.00
Thrifty mix 725	@	6.05	4386.25
Gilsonite 500	@	1.89	445.00
Floccal 100	@	2.50	250.00

PUMP TRUCK CEMENTER Bill - Shawe

# 447 HELPER Alvin

BULK TRUCK

# 456-198 DRIVER Wayne B

BULK TRUCK

# 421-251 DRIVER Math T

495-? JERRY

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KANSAS CORPORATION COMMISSION

FEB 16 2010  
HANDLING 225  
MILEAGE DIVISION  
WICHITA, KS 108/sk/mile

REMARKS:

TOTAL 10,421.25

pipe etc 4740.72

Shoe pt 32.15

Insert etc 4708.57

open packer shoe P.T.

Est circ. cement w/ 225 Thrifty Follow

w/ 100 ph Asc pump plug w/ 113 bbls

2nd plug c 1300 # Floccal held

Top stage cement w/ 475 ph Thrifty, pump plug 56 bbls

2nd plug c 1400 #

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 2000.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210.00

MANIFOLD @

TOTAL 2210.00

CHARGE TO: T-N-T Engineering Cement did circulate

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

10-Centralsizers	@	57.00	570.00
5-Baskets	@	186.00	930.00
1-Packer shoe	@	1491.00	1491.00
1-D.U. Tool	@	4500.00	4500.00

As per Bid

TOTAL 7491.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ricky Popp

SIGNATURE Ricky Popp

D.U. C 2308