

CONFIDENTIAL

ORIGINAL 2/17/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

Ken  
4/16/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum  
Address 1: 7060 S TUCSON WAY Suite B  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 33715 FEB 17 2009  
Name: Town Oilfield Services  
Wellsite Geologist: Greg Bratton

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/28/2008 11/01/2008 11/05/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23408-00-00  
Spot Description: \_\_\_\_\_  
NW NW NE SW Sec. 34 Twp. 23 S. R. 22  East  West  
2340 Feet from  North /  South Line of Section  
300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Ridge Well #: 12-34B  
Field Name: Xenia  
Producing Formation: Bartlesville  
Elevation: Ground: 1028' Kelly Bushing: \_\_\_\_\_  
Total Depth: 898' Plug Back Total Depth: 898'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: NJ 4/405  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 2-17-2009  
Subscribed and sworn to before me this 17<sup>th</sup> day of February,  
20 09.  
Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 18 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Ridge Well #: 12-34B  
 Sec. 34 Twp. 23 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 444' 584' Upper Bartlesville 725' 303' Mississippian 798' 230' <div style="text-align: center; opacity: 0.5;">                     KCC                      FEB 9 2008                      CONFIDENTIAL                 </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	15	KolSeal
Production	6.75"	4.5"	10.5lbs.	872'	Thickset	106	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



**CONSOLIDATED**  
Oil Well Services, LLC

KCC  
FEB 17 2009  
CONFIDENTIAL

TICKET NUMBER 19830

LOCATION Ottawa Ks

FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

		CEMENT		34	23	22	
DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11/5/08	6960	Ridge # 1 1/2 - 34B		34	23	22	BB
CUSTOMER <u>Running Foxes Petroleum</u>				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N State</u>				506	Fred		
CITY <u>Tola</u>				495	Cassy		
STATE <u>Ks</u>				369	Gary		
ZIP CODE <u>66749</u>				503	Gerid		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 598' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 872' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 13.85 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mixx Pump 100# Premium Gel flush. Mixx Pump 7 1/2 BBLs Tell tale dye. Mixx Pump 119 SKS Thickset Cement 10# Kal Seal per sack. Flush pump & lines clean. Displace 4" Rubber plug to casing TD w/ 13.85 BBL Fresh Water. Pressure to 650# PSIG Release Pressure to set Float valve. check plug depth w/wireline.

Fred Madur

TOWS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925.00
5406	55 mi	MILEAGE Pump Truck		200.75
5407	5,593 Ton (minimum)	Ton Mileage		315.00
5502C	2 1/2 hrs	80 BBL Vac Truck		250.00
1126	106 SKS	Thickset Cement		1802.00
1118B	100#	Premium Gel		17.00
1110A	1190#	Kal Seal		499.80
4404	1	4 1/2" Rubber Plug		45.00
		Sub Total		4064.50
		Tax @ 6.3%		148.93
				SALES TAX ESTIMATED TOTAL

RECEIVED KANSAS CORPORATION COMMISSION

FEB 18 2009

CONSERVATION DIVISION WICHITA, KS

Ravin 3737

AUTHORIZATION RKL

TITLE 227228

DATE 1/18/09 4203.48