

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

*Ken
Dm
2/18/09*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

*Ken
Dm
2/18/09*

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/29/2008 10/30/2008 11/5/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23456-00-00

Spot Description: _____

NW : SE SW : SE Sec. 36 Twp. 24 S. R. 23 East West

455 Feet from North / South Line of Section

1860 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 15-36D INT 2

Field Name: Wildcat 15-36D INT 2

Producing Formation: Bartlesville

Elevation: Ground: 859' Kelly Bushing: _____

Total Depth: 516' Plug Back Total Depth: 516'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Pla.: FOR NO 44309
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 2-17-2009

Subscribed and sworn to before me this 17th day of February

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____

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KANSAS CORPORATION COMMISSION
FEB 18 2009
CONSERVATION DIVISION
WICHITA, KS

KCC

Operator Name: Running Foxes Petroleum

Lease Name: Vogel

FEB 11 2009

Well #: 15-36D Inj 2

Sec. 36 Twp. 24 S. R. 23 East West

County: Bourbon

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Density Neutron, Dual Induction, Differential Temp.</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>132'</td> <td>727'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>346'</td> <td>513'</td> </tr> <tr> <td>Mississippian</td> <td>476'</td> <td>813' 813' 383'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	132'	727'	Upper Bartlesville	346'	513'	Mississippian	476'	813' 813' 383'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
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Mississippian	476'	813' 813' 383'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	22'	Quickset	20	KolSeal
Production	6.75"	4.5"	10.5lbs.	506'	Thickset	61	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

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FEB 18 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

KCC

FEB 17 2008

CONSOLIDATED

TICKET NUMBER 19831

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/08	6960	Vogel #15-36D Inj2	36	24	23	BB
CUSTOMER Runny Foxes Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N. State			506	Fred		
CITY Tola			495	Casay		
STATE KS			369	Gary		
ZIP CODE 66749			237	Arlan		

JOB TYPE longstring HOLE SIZE 6 1/4 HOLE DEPTH 515 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 506' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.943 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wire line. Mix Pump 100# Premium Gel, Flush Mix Pump 68 sks Thickset Cement w/10# Kol Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 2.943 BBL Fresh Water. Pressure to 700# PSI, Release Pressure to set float value. Shut in casing.

Stan Winn Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	1/2 of 70 mi	MILEAGE Pump Truck		127 ⁷⁵
5407A	3.196 Ton	Ton Mileage		268 ⁴⁶
5502C	2 hrs	80 BBL Vae Truck		200 ⁰⁰
			RECEIVED KANSAS CORPORATION COMMISSION FEB 18 2008	
7126A	61# sks	Thickset Cement		1037 ⁰⁰
1118B	100#	Premium Gel		17 ⁰⁰
1110A	680#	Kol Seal		285 ⁶⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2883 ⁸¹
		Tax @ 6.3%		85 ⁸⁴
		SALES TAX		
		ESTIMATED TOTAL		2969 ⁶⁵

Ravin 3737

AUTHORIZATION Pick

TITLE 227229

DATE 2/18/08