

**CONFIDENTIAL**

*Feb 2009*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*2/18/09*

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling Company  
License: 33350  
Wellsite Geologist: Vern Schrag

**CONFIDENTIAL**

*FEB 18 2009*

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Pickrell Drilling Co.

Well Name: Branine #1  
Original Comp. Date: 1-1-63 Original Total Depth: 3830'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-28-08	10-30-08	WOC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-00489-00-01  
County: Kingman  
SW - SW Sec. 35 Twp. 27 S. R. 5  East  West  
660 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Helten Well #: 1-35 RE  
Field Name: Broadway

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1427' Kelly Bushing: 1436'  
Total Depth: 4110' Plug Back Total Depth: 4052'  
Amount of Surface Pipe Set and Cemented at 207' already set \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *KENS 7-10-09*  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 2-18-09

Subscribed and sworn to before me this 18th day of February

20 08 **KATHY L. FORD**  
Notary Public - State of Kansas  
Notary Public Expires 10-22-10  
Date Commission Expires: 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
2-20-09  
FEB 20 2009

Operator Name: Lario Oil & Gas Company Lease Name: Helten Well #: 1-35 RE  
 Sec. 35 Twp. 27 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SDL/DSN/ISAT/ACRT</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>3526</td> <td>-2090</td> </tr> <tr> <td>Cherokee Shale</td> <td>3578</td> <td>-2142</td> </tr> <tr> <td>Mississippian</td> <td>3733</td> <td>-2297</td> </tr> <tr> <td>Kinderhook</td> <td>4027</td> <td>-2591</td> </tr> </table>	Name	Top	Datum	Pawnee	3526	-2090	Cherokee Shale	3578	-2142	Mississippian	3733	-2297	Kinderhook	4027	-2591
Name	Top	Datum														
Pawnee	3526	-2090														
Cherokee Shale	3578	-2142														
Mississippian	3733	-2297														
Kinderhook	4027	-2591														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	5 1/2"	15.5#	4103'	AA-2	160	.2% DF, .8% FLA322,
							10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3740'-3747'	500 gal 15% NEFE	3740'-3747'
		390 bbls N2 foamed gel + 6000# 100 mesh + 15,000#	3740'-3747'
		20/40 + 10,000# 16/30 + 5,000# 16/30 RCS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>WOC - Production equipment</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



Pratt

**B** LARIO OIL & GAS  
**I** P. O. BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Helten  
**O** WELL NO. 1-35RE (AFF#08-230)  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/03/2008
INVOICE NUMBER <b>1970002719</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02725	301		Net 30 DAYS	12/03/2008
<b>For Service Dates: 10/31/2008 to 10/31/2008</b>				
<b>1970-02725</b>				
<b>1970-19070 Cement-New Well Casing 10/31/08</b>				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	6.00	EA	110.000	660.00
Extra Equipment Casing Swivel Rental	1.00	EA	200.000	200.00
Mileage Blending and Mixing Service Charge	210.00	DH	1.400	294.00
Mileage Heavy Equipment Mileage	110.00	DH	7.000	770.00
Mileage Proppant and Bulk Delivery Charges	534.00	DH	1.600	854.40
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	55.00	Hour	4.250	233.75
Additives CC-1, KCI Substitute	8.00	EA	44.000	352.00 T
Additives Cello-flake	41.00	EA	3.700	151.70 T
Additives De-foamer	31.00	EA	4.000	124.00 T
Additives FLA-322	121.00	EA	7.500	907.50 T
Additives Gas-Blok	114.00	EA	5.150	587.10 T

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 KANSAS CORPORATION COMMISSION  
 FEB 20 2009  
 CONSERVATION DIVISION  
 WICHITA KS



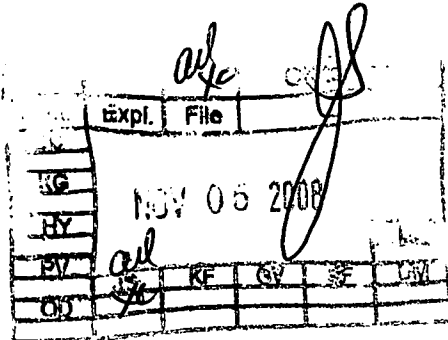
Pratt

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/03/2008
INVOICE NUMBER <b>1970002719</b>		

**B** LARIO OIL & GAS  
**I** P. O. BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Helten  
**O** WELL NO. 1-35RE  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02725	301			Net 30 DAYS	12/03/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt		911.00	EA	0.500	455.50 T
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		50.00	EA	12.000	600.00 T
Cement AA2 Cement		160.00	EA	17.000	2,720.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00



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FEB 20 2009

CONSERVATION DIVISION  
WICHITA, KS

BS  
11-4-08

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT	-2,651.44
SUBTOTAL	11,303.51
TAX	318.86
INVOICE TOTAL	11,622.37

# BASIC

energy services, L.P.

**FIELD ORDER** 19070

Subject to Correction

Date <b>10-31-08</b>	Customer ID	Lease <b>HELTEN</b>	Well # <b>1-35RE</b>	Legal <b>35-27-5</b>
LARED OIL & GAS CO.		County <b>KANCMAN</b>	State <b>KS</b>	Station <b>Pratt, KS.</b>
		Depth	Formation	Shoe Joint <b>40'</b>
		Casing <b>5 1/2</b>	Casing Depth <b>4102</b>	TD <b>4404</b>
		Customer Representative <b>JMY</b>	Treater <b>CANDLEY</b>	Job Type <b>CONV-L.S.</b>

AFE Number **08-100** PO Number

Materials Received by **X Jay Fletcher** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	160 SK.	AAZ CEMENT	/	2720.00
	CP103	50 SK.	60/40 P02	/	600.00
	CC102	41 lb.	CELLFLAKE	/	151.70
	CC105	31 lb.	DEFORTMER	/	124.00
	CC111	911 lb.	SPACT	/	455.50
	CC115	114 lb.	GAS BLOK	/	587.10
	CC129	121 lb.	FLA-322	/	907.50
	CC706	8 gal.	CC-1	/	352.00
	CC155	1000 gal.	SUPERFLUSH II	/	1530.00
	CF103	1 EA.	5 1/2 TOP RUBBER PLUG	/	105.00
	CF251	1 EA.	5 1/2 GUIDE SHOE	/	250.00
	CF451	1 EA.	5 1/2 INSERT FLOAT	/	215.00
	CF1651	6 EA.	5 1/2 TURBOLIZERS	/	660.00
	E101	110 mile	TRUCK MILEAGE		770.00
	E113	5347m	BULK DELIVERY		854.40
	E100	55 mile	PICKUP MILEAGE		233.75
	CE240	210 SK.	BLENDED CHARGE		294.00
	5003	1 EA.	SERVICE SUPERVISOR		175.00
	CE205	1 EA.	PUMP CHARGE		2520.00
	CE504	1 EA.	PLUG CONTRAWEAR		250.00
	CE501	1 EA.	CASING SWIVEL		200.00

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WICHITA KS

# BASIC

energy services, L.P.

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FEB 20 2009

## TREATMENT REPORT

CONSERVATION DIVISION  
WICHITA, KS

Customer LAUREN OIL & GAS CO.	Lease No. Co.	Date 10-31-08
Lease HELTEN	Well # 1-35RE	
Field Order # 17070	Station PRATT, KS	Casing 5 1/2
Type Job CMIW-L.S.	Depth 4102	County KENNEDY
	Formation TD-4104	State KS
		Legal Description 35-27-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 160X AA2	RATE	PRESS	ISIP	
Depth 4102	Depth	From	To	Pre-Pad 15.0 APP	Max		5 Min.	
Volume	Volume	From	To	Rad 1.45 #3/SIL	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4062	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative JAY	Station Manager SCOTTY	Treater GORDIEY
Service Units 9907	19959-20920	19960-19918
Driver Names KAG	MERSON	COSBY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					ON LOCATION
0945					14 # 15.5 # RUN 4102' 5 1/2" CSG - 102 JTS GUIDE SHOE, INSURE FLOW CANT - 1-5-6-13-17-18 TRK. BOTTOM - DROP PLUG - CDR
1130					ROTATE CASING.
1300	460		24	6	PUMP 24 bbl SUPER FLUSH
	400		3	6	PUMP 3 bbl H <sub>2</sub> O
	300		9	6	MIX 25 SIL SCAVENGER CEMENT
	300		41	6	MIX 160 SL AA2 10% SALT, .2% DEFORM, 8% FLA-322, .75% GMS PUL, 1/4" K CEMENT STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP w/ 2% KEL H <sub>2</sub> O
	300		20	6	LIFT CEMENT
	700		93	4	SLOW RATE
1345	1500		98 1/2	3	PUL DOWN - 1/2" D
1430					PUL RH & MAH - 25 SIL 60/40 PZ JOB COMPLETE - THANKS - KEVIN