

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/17/11
Form AGO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jim Hickman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|---------------------|---|
| <u>17 Jan. 2009</u> | <u>28 Jan. 2009</u> | <u>29 Jan. 2009</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 057-20629-00-00
County: Ford
SE SW SW NW Sec. 32 Twp. 29 S. R. 22 East West
2433 feet from S N (circle one) Line of Section
630 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Melba Well #: 1-32
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2473' Kelly Bushing: 2486'

Total Depth: 5452' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 650 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PANJ 5/14/09
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 1,200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael A. Smith

Title: ENGINEERING TECHNICIAN Date: 07/FEB/2009

Subscribed and sworn to before me this 17th day of February

2009

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received (logs)

Geologist Report Received (logs)

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 2009

Operator Name: Berexco Inc. Lease Name: Melba Well #: 1-32
 Sec. 32 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE, Micro, Dual Induction & Sonic Logs (e-mailed to: kcc-well-logs@kcc.ks.gov) | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4408'</td> <td>(-1922')</td> </tr> <tr> <td>Lansing/KS City</td> <td>4577'</td> <td>(-2091')</td> </tr> <tr> <td>Marmaton</td> <td>5064'</td> <td>(-2578')</td> </tr> <tr> <td>Fort Scott</td> <td>5168'</td> <td>(-2682')</td> </tr> <tr> <td>Mississippi</td> <td>5317'</td> <td>(-2831')</td> </tr> </tbody> </table> | Name | Top | Datum | Heebner | 4408' | (-1922') | Lansing/KS City | 4577' | (-2091') | Marmaton | 5064' | (-2578') | Fort Scott | 5168' | (-2682') | Mississippi | 5317' | (-2831') |
|---|---|----------|-----|-------|---------|-------|----------|-----------------|-------|----------|----------|-------|----------|------------|-------|----------|-------------|-------|----------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Heebner | 4408' | (-1922') | | | | | | | | | | | | | | | | | |
| Lansing/KS City | 4577' | (-2091') | | | | | | | | | | | | | | | | | |
| Marmaton | 5064' | (-2578') | | | | | | | | | | | | | | | | | |
| Fort Scott | 5168' | (-2682') | | | | | | | | | | | | | | | | | |
| Mississippi | 5317' | (-2831') | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 650' | 60/40 POZ | 200 | 3%cc, 1/4# flakes |
| | | | | | Class A | 100 | 3% cc |
| | | | | | | | 8% gel in POZ |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | KCC FEB 17 2009 CONFIDENTIAL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---|-------------|--|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | RECEIVED KANSAS CORPORATION COMMISSION FEB 18 2009 CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 30581

ADDRESS: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

| | | | | | | | |
|--------------------------------|-------------------|--|--------------------|------------|-------------|-------------------------|--------------------------|
| DATE <u>1-17-09</u> | SEC. <u>32</u> | TWP. <u>29S</u> | RANGE <u>22W</u> | CALLED OUT | ON LOCATION | JOB START <u>4:00am</u> | JOB FINISH <u>5:00am</u> |
| LEASE <u>Melba</u> | WELL# <u>1-32</u> | LOCATION <u>Kingsdown KS - 5 south</u> | COUNTY <u>Ford</u> | | | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>East into</u> | | | | |

| | |
|---|-------------------|
| CONTRACTOR <u>Beredco Drlg</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Surface Casing</u> | |
| HOLE SIZE <u>12.25</u> T.D. <u>655</u> | |
| CASING SIZE <u>8 7/8</u> DEPTH <u>650</u> | |
| TUBING SIZE DEPTH | |
| DRILL PIPE DEPTH | |
| TOOL <u>Insert Float</u> DEPTH <u>607</u> | |
| PRES. MAX MINIMUM | |
| MEAS. LINE SHOE JOINT <u>42.5</u> | |
| CEMENT LEFT IN CSG. <u>42 ft</u> | |
| PERFS. | |
| DISPLACEMENT <u>38.5 bbl</u> | |

EQUIPMENT

| | |
|-----------------------------|---|
| PUMP TRUCK # <u>484</u> | CEMENTER <u>Chester Orlphant</u> |
| | HELPER <u>Greg G. Mathis</u> <u>Scott M</u> |
| BULK TRUCK # <u>458-467</u> | DRIVER <u>Chris Rodrigues</u> |
| BULK TRUCK # | DRIVER <u>Scott Priddy</u> |

REMARKS:

Rig T.D 655 ft Run 650 ft Csg
Pump 200 sk lead Pump 100 sk Tail
Displace Fresh Water 38.5 Bbl
Float Holding Circulated 10 bbl to Pit
25 sks

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mylo Salinas
 SIGNATURE [Signature]

| | | | |
|--|-------------------------------|-----------------------|----------------------|
| CEMENT | | | |
| AMOUNT ORDERED | <u>200sk 60/40 Poz</u> | | |
| | <u>100 sk Class A</u> | | |
| COMMON | <u>100 sk</u> | @ <u>15.45</u> | <u>1545.00</u> |
| POZMIX | | @ | |
| GEL | <u>20sk</u> | @ <u>20.80</u> | <u>416.00</u> |
| CHLORIDE | <u>10 sk</u> | @ <u>58.20</u> | <u>582.00</u> |
| ASS <u>Light weight 200sk</u> | | @ <u>14.05</u> | <u>2810.00</u> |
| <u>Flocele 50 lb</u> | | @ <u>2.50</u> | <u>125.00</u> |
| | | @ <u>KCC</u> | |
| | | @ <u>FEB 17 2009</u> | |
| | | @ <u>CONFIDENTIAL</u> | |
| | | @ | |
| | | @ | |
| HANDLING | <u>331</u> | @ <u>2.40</u> | <u>794.40</u> |
| MILEAGE | <u>80m X 331sk X .10 skmi</u> | | <u>2648.00</u> |
| | | | <u>TOTAL 8920.40</u> |

SERVICE

| | | | |
|---------------------------|-----------------|-----------------|-----------------------|
| DEPTH OF JOB | <u>650 ft</u> | | |
| PUMP TRUCK CHARGE | | | <u>1018.00</u> |
| EXTRA FOOTAGE | <u>350</u> | @ <u>.85</u> | <u>297.50</u> |
| MILEAGE | <u>80mi X 2</u> | @ <u>7.00</u> | <u>1120.00</u> |
| MANIFOLD | <u>1</u> | @ <u>113.00</u> | <u>113.00</u> |
| <u>Additional Hours 4</u> | | @ <u>250.00</u> | <u>1000.00</u> |
| | | @ | |
| | | | <u>TOTAL 3,548.50</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------------|----------|-----------------|---------------------|
| <u>Weatherford Floats</u> | | | |
| <u>Reg Guide Shoe</u> | <u>1</u> | @ <u>282.00</u> | <u>282.00</u> |
| <u>AEV Insert Float</u> | <u>1</u> | @ <u>377.00</u> | <u>377.00</u> |
| <u>Controlizer</u> | <u>3</u> | @ <u>62.00</u> | <u>186.00</u> |
| <u>Rubber Plug Tap</u> | <u>1</u> | @ <u>113.00</u> | <u>113.00</u> |
| | | @ | |
| | | | <u>TOTAL 958.00</u> |

SALES TAX (If Any) _____
 TOTAL CHARGES [Total]
 DISCOUNT _____ IF PAID IN 30 DAYS

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 KANSAS CORPORATION COMMISSION

FEB 18 2009

CONSERVATION DIVISION
 WICHITA KS