

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name: Berexco Inc.  Address: P. O. Box 20380  County: Ford  SE. SW SWNWSec. 32 Twp, 29 S. R. 22  | Operator: License # 5363  | API No. 15 - 057-20629-00-00   |
|--|---|--|
| Address: P. O. Box 20380 City/State/Ize. WiChita, KS 67208 City/State/Ize. WiChita, KS 67208 City/State/Ize. WiChita, KS 67208 Convactor: Name. Beredoc Inc. Contractor: Name. Beredoc Inc. Licenses: 5147 Wellsite Geologist: Jim Hickman Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Livenser. Mill Designate Type of Completion: Operator: Operator: Designate Type of Completion: Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Livenser. Mill Designate Type of Completion: Operator: Depending: | Name Berexco Inc.   |  |
| CityState/Zip: Wichita, KS 67208  Purchaser: NIA  Coperator Contact Person: Evan Mayhew  Phone: (316_) 265-3311  Contractor: Name: Beredco Inc.  License: 5147  Elicense: Militiple Elicense: Militiple Elicense: Militiple Elicense Name: Melbba  Elicense Name: Me |   |  |
| Purchaser: N/A Operator Contact Person: Evan Mayhew Operator Contact Person: Evan Mayhew Contractor: Name: Beredoco Inc. Ucense: 5147 Wellste Geologist: Jim Hickman Ucense: 5147 Wellste Geologist: Jim Hickman Designate Type of Completion: New Well Resentry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Multiple Stage Cementing: Old Well Info as follows: Operator: Operator: Depening Re-perf. Conv to Enhr./SWD Plug Back Plug Back Plug Back Plug Back Dodget on Docket No. Older (SWD or Enhr.?) Dose Pening Re-perf. Conv to Enhr./SWD Plug Back Dual Completion Docket No. Older (SWD or Enhr.?) Dose Pate Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission of side two of this form will be held confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing and submissed with the bring less rule 82-3-107 rapply. Information of side two of this form will be shed confidential for a period of 12 months if requested in writing an |   | _  |
| Operator Contact Person: Evan Mayhew Phone: (316_) 265-3311  |   | 620  |
| Phone: (.316.) 265-3311 Contractor: Name: Beredoo Inc. License: 5147 Wellette Geologist: Jim Hickman Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Commingled Comp. Date: Original Total Depth: Operator: Other (SWD or Enhr.) Doale Completion Docket No. Dual Completion Docket No. Display Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Display Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Display Back Total Depth Docket No. Display Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Display Back Total Depth Docket No. Display Back Total Depth Docket No. Dual Completion   |   |  |
| Contractor: Name: Beredoc Inc.  License: 5147  Wellstie Geologist: Jim Hickman  Designate Type of Completion:  Seginate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Jory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Displace Type Set and Cemented at 550 Feet  Multiple Stage Cementing Collar Used? Set on Set of Multiple Stage Cementing Collar Used? Set on Set of Multiple Stage Cementing Collar Used? Set on Set of Multiple Stage Cementing Collar Used? Set on Set  |   |  |
| Field Name   Fi    |   |  |
| Producing Formation: N/A   | N N   | Field Name. Wildcat  |
| Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Workover(Re-entry: Old Well Info as follows: Operator:  Depending Re-perf. Conv. to Entry/SWD Plug Back Total Depth: Depending Re-perf. Conv. to Entry/SWD Plug Back Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Depth Plug Back Total Depth: Despending Re-perf. Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Depth Plug Back Total Depth: Despending Re-perf. Plug Back Total Depth: Despending Re-perf. Plug Back Total Depth: Despending Re-perf. Conv. to Entry/SWD Plug Back Depth Plug Back Total Depth: Despending Re-perf. Plug Back Total  |   |  |
| New Weil   |   | Flevation: Ground: 2473' Kelly Bushing: 2486'  |
| Amount of Surface Pipe Set and Cemented at 650 Feet Multiple Stage Cementing Collar Used?  |   |  |
| Multiple Stage Cementing Collar Used?  |   |  |
| Motary Public:   Most   Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   Fee   Fee   If Workover/Re-entry: Old Well Info as follows:   Type   The property of the statement   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   Fee   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   Il completion, cement circulated from   Sx crypt   If yes, show depth set   If Alternate   If yes, show depth set   If yes, show depth set   If yes   If yes   It Alternate   If yes, show depth set   If yes   If yes   If yes   If yes   It Alternate   If yes   If yes   If yes   It Alternate   If yes   If yes   It Alternate   If yes   It Alternate   If yes, show depth set   If yes   It Alternate   If yes   It Alternate   If yes   It Alternate   It Alternate   If yes   It Alternate    | ·   | <u> </u>   |
| If Alternate II completion, cement circulated from   |   |  |
| Operator:  Well Name:  Original Comp. Date:  Original Comp. Date Comp. Date Responsibility of the State of Kanasas Composition Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Date Reached TD Comple |   |  |
| Well Name:  Original Comp. Date:   | •   | · · ·  |
| Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Annual Total |   | <u>'</u>   |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used evaporation  Commingled Docket No. Notary Public. State of Kansas Name: License No. Docket No.  |   | Drilling Fluid Management Plan PANJ 5 14 09  |
| Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  17 Jan. 2009 28 Jan. 2009 29 Jan. 2009 Spud Date or Recompletion Date or Dat |   |  |
| Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  17 Jan. 2009  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature:  DIANA E. BELL  JUANA E. BELL  |   | Chloride content 32,000 ppm Fluid volume 1,200 bbls  |
| Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  17 Jan. 2009  Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  DIANA E. BELL Notary Public:  Notary Public:  Notary Public:  Notary Public:  All Requirements of the statutes of the statutes. Property of the statutes of the statutes of the statutes of the statutes.  Without the form of fluid disposal if hands the section Date of the section Date of the statutes. Property of the section Date of the se |   | Dewatering method used evaporation   |
| Other (SWD or Enhr.?) Docket No.    Total Completion   | Commingled Docket No  | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?)  Docket No   | Dual Completion Docket No   | Operator Name:   |
| 17 Jan. 2009   28 Jan. 2009   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date Date Date Date Date Date Date Date  | Other (SWD or Enhr.?) Docket No.  |  |
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| Signature: Malun Signature: Malun Signature: Malun Subscribed and sworn to before me this 17 day of February  Notary Public: State of Kansas  DIANA E. BELL Notary Public: State of Kansas  Notary Public: State of Kansas  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Commission Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Expires: Plana State of Kansas)  Diana E. Bell Signature: Wi. eline Log Received (Conservation Expire | Kansas 67202, within 120 days of the spud date, recompletion, workov<br>Information of side two of this form will be held confidential for a period of<br>107 for confidentiality in excess of 12 months). One copy of all wireline log-  | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING |
| Title: EMP/NEW (N.C. TECHN/CHILD) ate: UT/FEC/2009  Subscribed and sworn to before me this 17 day of February  DIANA E. BELL  Notary Public: State of Kansas  Notary Public: State of Kansas  Date Commission Expires: 10, 2011  Letter of Confidentiality Attached  If Denied, Yes Date:  Wi. cline Log Received (RECEIVEL)  Geologist Report Recansas CORFORATION COMMISSION  FEB 18 2009  CONSERVATION DIVISION   |   | late the oil and gas industry have been fully complied with and the statements   |
| Subscribed and sworn to before me this 17 day of February  DIANA E. BELL  Notary Public: State of Kansas  Notary Public: State of Kansas  Date Commission Expires: 10, 2011  If Denied, Yes Date:  Windline Log Received (Commission Commission Co | Signature: Modern C. Smith  | KCC Office Use ONLY  |
| Notary Public: Appt. Expires 8 -/0-11  Date Commission Expires: 10, 2011  Subscribed and sworn to before me tine 17 day of 2011  Wi. eline Log Received (LOGG)  RECEIVEL  Geologist Report ReCANSAS CORPORATION COMMISSION  FEB 1 8 2009  CONSERVATION DIVISION  | Title: FNOINER WG TECHNICIA Date: UT/FES/2  | Letter of Confidentiality Attached   |
| DIANA E. BELL Notary Public: State of Kansas Notary Public: State of Kansas Diana E. Bell Notary Public: State of Kansas UIC Distribution  FEB 1 8 2009  CONSERVATION DIVISION   | Subscribed and sworn to before me this 17th day of February   | If Denied, Yes Date;   |
| Notary Public: State of Kansas  Notary Public: State of Kansas  Notary Public: Geologist Report RecANSAS CORPORATION COMMISSION  FEB 1 8 2009  CONSERVATION DIVISION   | A. DIANA E. BELL  | Wiveline Log Received  |
| Date Commission Expires: The 10, 2011  CONSERVATION DIVISION   | Notary Public - State of Kansas   | Geologist Report ReKANSAS CORFORATION COMMISSIO  |
| CONSERVATION DIVISION  | Notary Public:  | —— UIC Distribution FEB 1 8 2009   |
|  | Date Commission Expires: The Commission Expires:  | CONSERVATION DIVISION  |

| perator Name: Bere  | exco Inc.                                   |                                     | Le                                | ase Name:                                  | Melba                       |                      | Well #: 1-3     | 2                                 |
|---|---|-------------------------------------|-----------------------------------|--|-----------------------------|----------------------|-----------------|-----------------------------------|
| ec. 32 <sub>Twp. 29</sub>   |   |                                     |                                   | unty: For                                  |                             |                      |                 |                                   |
| ISTRUCTIONS: Show<br>ested, time tool open a<br>emperature, fluid recove<br>lectric Wireline Logs s       | and closed, flowing<br>very, and flow rates | and shut-in pre<br>if gas to surfac | ssures, whethe<br>e test, along w | er shut-in pre                             | ssure reached s             | tatic level, hydros  | static pressure | es, bottom hole                   |
| rill Stem Tests Taken (Attach Additional Sh   | eets)                                       | ✓ Yes                               | ] No                              | <b>⊘</b> L                                 | og Formatio                 | n (Top), Depth ar    | nd Datum        | Sample                            |
| amples Sent to Geolo  | ,   | ✓ Yes                               | No                                | Name                                       | e                           |                      | Тор             | Datum                             |
| ores Taken  | gicai Suivey                                |                                     | <del></del>                       | Heel                                       | ner                         |                      | 4408'           | (-1922')                          |
| lectric Log Run (Submit Copy)   | `   | ☐ Yes ☑ No<br>✓ ☑ Yes ☐ No          |                                   | Lans                                       | ing/KS City                 |                      | 4577'           | (-2091')                          |
| st All E. Logs Run:   |   |                                     |                                   | Marr                                       | naton                       |                      | 5064'           | (-2578')                          |
| •   |   |                                     |                                   | Fort                                       | Scott                       |                      | 5168'           | (-2682')                          |
| Compensated Density/Neutron PE,Micro, Dual Induction & Sonic Logs (e-mailed to: kcc-well-logs@kcc.ks.gov) |   |                                     | issippi                           |  | 5317'                       | (-2831')             |                 |                                   |
|   |   |                                     | CASING RECOR                      | _  | w Used<br>rmediate, product | on, etc.             |                 |                                   |
| Purpose of String   | Size Hole<br>Drilled                        | Size Casin<br>Set (In O.D           |                                   | Weight<br>Lbs. / Ft.                       | Setting<br>Depth            | Type of<br>Cement    | # Sacks<br>Used | Type and Percent<br>Additives     |
| surface   | 12 1/4"                                     | 12 1/4" 8 5/8" 23#                  |                                   | #  | 650'                        | 60/40 POZ            | 200             | 3%cc,1/4# flakes                  |
|   |   |                                     |                                   |  |                             | Class A              | 100             | 3% cc                             |
|   |   |                                     |                                   |  |                             |                      |                 | 8% gel in POZ                     |
| ,   |   | ADD                                 | ITIONAL CEME                      | NTING / SQL                                | EEZE RECORD                 |                      |                 |                                   |
| Purpose: Perforate  | Depth<br>Top Bottom                         |                                     |                                   | acks Used                                  | Type and Percent Additives  |                      |                 |                                   |
| Protect Casing Plug Back TD   |   |                                     |                                   |  | FEB 1 7 2009                |                      |                 | 7 2000                            |
| Plug Off Zone   |   |                                     |                                   |  |                             |                      |                 |                                   |
|   | DEDECIDATI                                  | ON RECORD - Br                      | idae Pluas Set/I                  | Type                                       | Acid Frag                   | ture, Shot, Cement   |                 | FIDENTIAL                         |
| Shots Per Foot  |   | Footage of Each In                  |                                   | <u>.                                  </u> |                             | nount and Kind of Ma |                 | Depth                             |
|   |   |                                     |                                   |  |                             |                      |                 |                                   |
|   |   |                                     |                                   |  |                             |                      |                 | RECEIVED                          |
|   |   |                                     |                                   |  |                             |                      | KANS            | BAS CORPORATION COMM              |
|   |   |                                     |                                   |  |                             |                      |                 | FEB 1 8 2009                      |
| TUBING RECORD   | Size  | Set At                              | Pac                               | ker At                                     | Liner Run                   | Yes No               |                 | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumed P  | roduction, SWD or E                         | nhr. Produ                          | cing Method                       | Flowing                                    | g Pumpir                    | ng 🔲 Gas Lift        | Oth             | er (Explain)                      |
| Estimated Production<br>Per 24 Hours  | Oil   | Bbls. G                             | Gas Mcf                           | Wate                                       | er B                        | ols. G               | as-Oil Ratio    | Gravity                           |
| Disposition of Gas  | METHOD OF C                                 | COMPLETION                          |                                   | 1  | Production Inter            | val                  |                 |                                   |
| ☐ Vented ☐ Sold (If vented, Sum   | Used on Lease                               | = 1                                 | en Hole                           | Perf. [                                    | oually Comp.                | Commingled           |                 |                                   |

## ALLIED CEMENTING CO., LLC. 34352

|  | ·   |              |
|--|---|--------------|
| EMIT TO P.O. BOX 31  | SERVICE POINT:                                | ٠            |
| RUSSELL, KANSAS 67665  | Medicine Lodg                                 | <u>e</u>     |
| SEC TWP PANCE C  | ALLED OUT ON LOCATION JOB START JOB FILE      |              |
| ATEO129-09 32 32 295 22W   | DI3D AM DSOD AM D3D AM D13                    | Opm          |
| EASE Melha WELL# 1-32 LOCATION Kingsdow  | onks, @ 3.15, E/into. Ford KS                 | <u> </u>     |
| DOR NEW Circle one)  | 1812)   |              |
|  | 900-  |              |
| ONTRACTOR Beredio #1   | OWNER BEIEXCO                                 |              |
| YPE OF JOB ROTARY Plug OLE SIZE 7/8 T.D. 1550'   | CEMENT  |              |
| OLE SIZE 7 7/8 T.D. 1550' ASING SIZE 95/8 24# DEPTH 7.50'  | AMOUNT ORDERED 170 Sx 60:40:4                 |              |
| IBING SIZE DEPTH   |   |              |
| RILL PIPE 16.6 # 473 DEPTH 1550  |   |              |
| OOL DEPTH  | COMMON 102 A @ 15.45 157                      | 5.90         |
| RES. MAX 200 PSI MINIMUM 100 PSI SHOE JOINT  | POZMIX 68 @ 8.00 54                           | 14.00        |
| EAS. LINE SHOLJENT EMENT LEFT IN CSG.  | GEL 6 @ 20.80 12                              |              |
| ERFS.  | CHLORIDE@                                     | <del>)</del> |
| ISPLACEMENT 3 Fresh, 14mud   | ASC@  | <u> </u>     |
| EQUIPMENT  | @   | MIN          |
| 0. 0   | e Corrue                                      | 00000        |
| UMP TRUCK CEMENTER Gree Grieve HELPER HEATH M.   |   |              |
| 480-486 HELPER HEATH M. ULK TRUCK  |   |              |
| 364 DRIVERSCOTT P.   |   |              |
| ULK TRUCK  | @   | <u> </u>     |
| DRIVER   |   | 2.40         |
|  | WILEST TOP                                    | 98.01        |
| REMARKS:   | TOTAL <u>40</u>                               | 15,10        |
| 550 - Pump 50 5x   | SERVICE                                       |              |
| ego' - Pump 50 sx  | SERVICE                                       |              |
| 97 - Pump 30 sx  | DEPTH OF JOB <b>1550</b> ′                    |              |
| ouse-fump 10 sx  | PUMP TRUCK CHARGE // D.J.                     | 7.00         |
|  | EXTRA FOOTAGE@                                | - D M        |
|  | MILEAGE 80 @ 7.00 56  MANIFOLD @              | ,,,,         |
|  | MANIFOLD                                      |              |
|  |   |              |
| CHARGE TO: Beley CD.   |   | &            |
| STREET   | TOTAL <u>/5</u>                               | 1110         |
|  |   |              |
| CITYSTATEZIP   | PLUG & FLOAT EQUIPMENT                        |              |
|  | REC KANSASCORPOR                              | EIVEU        |
|  |   |              |
|  | ,   | 1 8 2009     |
| To Allied Cementing Co., LLC.  | @ <u>CONSERV</u>                              | ATIONDIVIS   |
| You are hereby requested to rent cementing equipment   |   | HILD AC      |
| and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was   |   |              |
|  | TOTAL   |              |
| done to satisfaction and supervision of owner agent or   |   |              |
| done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"  |   |              |
| contractor. I have read and understand the "GENERAL  | SALES TAX (If Any)                            |              |
| done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. | SALES TAX (If Any)  TOTAL CHARGES             |              |
| contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  | 600000  | 30 DAY       |
| read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  PRINTED NAME ** Milo 591ings   | TOTAL CHARGES IF PAID IN :                    | 30 DAY       |
| read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  PRINTED NAME ** Milo 591195  | TOTAL CHARGES IF PAID IN : ANY APPLICABLE TAX | 30 DAY       |
| read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  PRINTED NAME (M) 10 Sqlings  | TOTAL CHARGES IF PAID IN :                    | 30 DAY       |

## ALLIED CEMENTING CO., LLC.

SERVICE POINT: MIT TO P.O. BOX 31 K5 Libert RUSSELL, KANSAS 67665 JOB START JOB FINISH
5:000 CALLED OUT ON LOCATION TWP. RANGE DATE 1-17-09 224 295 COUNTY STATE LEASE Melba 5 501th 1-32 LOCATION Kingsdown 165-WELL# Ford VS OLD OR NEW (Circle one) East into Beredco **OWNER** CONTRACTOR Surfice TYPE OF JOB **CEMENT** T.D. HOLE SIZE AMOUNT ORDERED 20052 60/40 Poz **DEPTH** CASING SIZE 100 SIL Class A **DEPTH TUBING SIZE** DRILL PIPE **DEPTH** Insert Float **DEPTH** TOOL @ 15,45 1545,00 100 sk COMMON\_ **MINIMUM** PRES. MAX MEAS. LINE SHOE JOINT **POZMIX** 20.80 20514 **GEL** CEMENT LEFT IN CSG. 58.20 @\_ 582.00 105K **CHLORIDE** PERFS. 2810.00 14.05 ASS Light weight 200sk@\_ 38.5 661 DISPLACEMENT 2.50 @ Flocile **EOUIPMENT** <u>ര</u> CEMENTER Chaster Oliphant **PUMP TRUCK** HELPER Grey G. Matks Scott # 484 BULK TRUCK 6 DRIVER Ehris Rodrigues # 458.467 @ **BULK TRUCK** DRIVER Scott Priddy 331 @ HANDLING\_ MILEAGE FOM X 3315KY 10 5KM TOTAL 8920,40 **REMARKS:** Run 650f+Csg **SERVICE** Pump 1005k Tail 200 SK /each Displace Fresh Woter Circulated 10 bbl topy DEPTH OF JOB PUMP TRUCK CHARGE Float EXTRA FOOTAGE 3:50 1,120,00 MILEAGE <u>80</u>. 113.00 @ MANIFOLD \_ @ 2.50 00 Additional Hours ∑@ Berexco TOTAL 3,548.50 STREET\_ STATE PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

| PRINTED NAME_ | Mylo  | Salinas |
|---------------|-------|---------|
|               | nil 1 |         |
| SIGNATURE     | 1000  |         |

Weatherford Floats 282.00 Reg Guide Shoc @ 282.00 377.00 AFU Insert Float \_ @ <u>377.08</u> 186.00 \_@\_67.°D controlizer @\_113.00 Plus Tap @

**TOTAL** 

SALES TAX (If Any). TOTAL CHARGES \_\_\_ IF PAID IN 30 DAYS DISCOUNT \_

RECEIVEL

KANSAS CORPORATION COMMISSION

FEB 1 8 2009