

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32686 **KCC**

Name: Reilly Oil Company, Inc. **FEB 16 2010**

Address 1: PO Box 277 **CONFIDENTIAL**

Address 2: _____

City: WaKeeney State: Ks Zip: 67672 + 0277

Contact Person: Dusty Rhoades

Phone: (785) 743-6774 **RECEIVED KANSAS CORPORATION COMMISSION**

CONTRACTOR: License # 33575

Name: WW Drilling, LLC **FEB 16 2010**

Wellsite Geologist: Richard Bell

Purchaser: None **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>12/14/09</u>	<u>12/21/2009</u>	<u>12/22/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23605-00-00

Spot Description: _____

NW SW NE NW Sec. 26 Twp. 6 S. R. 23 East West

890 Feet from North / South Line of Section

1510 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Ablah Etal Well #: 1-26

Field Name: wildcat

Producing Formation: none

Elevation: Ground: 2400 Kelly Bushing: 2405

Total Depth: 3890 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **DATA 45-10**
(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 800 bbls

Dewatering method used: Air Dry - Back Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades

Title: President Date: 2/10/2010

Subscribed and sworn to before me this 10th day of February

20 10

Notary Public: Mitzi Fagan

Date Commission Expires: 3.30.13



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Reilly Oil Company, Inc. Lease Name: Ablah Etal Well #: 1-26
 Sec. 26 Twp. 6 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Log Dual Induction Log Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	260	common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REILLY OIL COMPANY, INC.
PO BOX 277
WAKEENEY, KANSAS 67672
PH 785-743-6774

Ablah Etal # 1-26
890' FNL & 1510' FWL
Section 26-6s-23w
Graham County, Kansas

KCC
FEB 16 2010
CONFIDENTIAL

API # 15-065-23605-00-00

Log Tops – Formation (tops) – Depth and Datum

Elevation: 2400 Ground Level

2405 KB

Formation	Top	Datum
Top Anhydrite	2053	+ 352
Base Anhydrite	2086	+ 319
Topeka	3418	- 1013
Heebner	3616	- 1211
Toronto	3641	- 1236
Lansing	3656	- 1251
Base Kansas City	3852	- 1447
RTD	3890	- 1486
LTD	3890	- 1486

Drill Stem Test Results

Dst # 1 – 3649-3675 – (A)

Open 30 minutes
Shut-in 45 minutes
Open 30 minutes
Shut-in 45 minutes
Recovered:
Total fluid: 90'

Weak blow built to 1 inch
No blow
Weak blow built to ½ inch
No blow
40' clean oil, 50' oil cut mud

IHP – 1817 psi
IFP – 12-26 psi
ISIP – 1112 psi
Temperature
Gravity

FHP – 1742 psi
FFP – 229-40 psi
FSIP – 1089 psi
107°
36°

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WICHITA, KS

Dst # 2 – 3676-3713 – (C & D)

**Open 30 minutes
Shut-in 45 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:
Total fluid: 65'**

**Weak blow built to ¾ inch
No blow
Weak steady surface blow
No blow
65' drilling mud**

**IHP – 1803 psi
IFP – 12-27 psi
ISIP – 916 psi
Temperature**

**FHP – 1718 psi
FFP – 29-47
FSIP – 903 psi
106°**

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Dst # 3 - 3714-3745 – (E,F, & G)

**Open 30 minutes
Shut-in 30 minutes
Open 30 minutes
Shut-in 30 minutes
Recovered:
Total fluid: 10'**

**Weak surface blow
No blow
No blow
No blow
10' mud with oil spots**

**IHP – 1827 psi
IFP – 11-16 psi
ISIP – 892 psi
Temperature:**

**FHP – 1760 psi
FFP – 18-23 psi
FSIP – 863 psi
103°**

Dst # 4 – 3758-3817 – (H,I, & J)

**Open 30 minutes
Shut-in 45 minutes
Open 30 minutes
Shut-in 45 minutes
Recovered:
Total fluid: 1'**

**Weak steady surface blow
No blow
No blow
No blow
1' drilling mud**

**IHP – 1846 psi
IFP – 14-15 psi
ISIP – 36 psi
Temperature:**

**FHP – 1810 psi
FFP – 15-15 psi
FSIP – 26 psi
104°**

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**CONSERVATION DIVISION
WICHITA, KS**

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

415

DATE 12/14/09 SEC. 26	RANGE/TWP. 6-23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE ABLAH ETAL			WELL # 1-26		
				COUNTY OH	STATE KS

CONTRACTOR WUD	OWNER Reilly Oil Co				
TYPE OF JOB					
HOLE SIZE 12 1/4	T.D. 260	CEMENT 175			KCC
CASING SIZE 8 7/8	DEPTH 260	AMOUNT ORDERED			FEB 16 2010
TUBING SIZE	DEPTH				CONFIDENTIAL
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON 175	@ 175		
DISPLACEMENT	SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG.		GEL 4	@ 4		
PERFS		CHLORIDE 6	@ 6		
		ASC	@		
EQUIPMENT			@		
			@		
PUMP TRUCK		RECEIVED KANSAS CORPORATION COMMISSION	@		
#		FEB 16 2010	@		
BULK TRUCK			@		
#		CONSERVATION DIVISION WICHITA, KS	@		
BULK TRUCK			@		
#			@		
			@		
		HANDLNG 18	@ 18		360 ⁰⁰
		MILEAGE 47	@ 16 ⁵⁵		782 ⁵⁶
			TOTAL		

REMARKS	SERVICE Gas		
Plug down @ 9:30 PM	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	932 ⁰⁰
	EXTRA FOOTAGE	@	
Circulate to Pit	MILEAGE 47	@ 6 ⁰⁰	
	MANIFOLD	@	100 ⁰⁰
		@	
		TOTAL	

CHARGE TO: Reilly Oil Company	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

KCC

417

FEB 16 2010

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DATE <i>12/22/09</i> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <i>CH</i>	STATE <i>K</i>
LEASE <i>ABLAH Edal</i>		WELL# <i>1-26</i>			

CONTRACTOR <i>W W ID</i>	OWNER <i>Reilly Oil</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE <i>7 7/8</i>	T.D. <i>389.2</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>20.5 sk</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>14</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>26</i> <i>182</i>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
PUMP TRUCK				@
# <i>3 arrival</i>		<i>Flo-soul</i>	<i>51</i>	@ <i>2</i> <i>115</i>
BULK TRUCK				@
# <i>Dusty</i>				@
BULK TRUCK				@
#				@
				@
		HANDLING	<i>210</i>	@ <i>1.25</i>
		MILEAGE	<i>47</i>	@ <i>19</i> <i>896</i>
				TOTAL

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CONSERVATION DIVISION
WICHITA, KS

Plugged 8:30 AM

REMARKS	SERVICE <i>Rotary Plug</i>	
<i>1st 25 sk 2070</i>	DEPT OF JOB	@
<i>2nd 100 sk 1250</i>	PUMP TRUCK CHARGE	@ <i>1.50</i>
<i>3rd 47 sk 310</i>	EXTRA FOOTAGE	@
<i>4th 10 sk 40</i>	MILEAGE <i>407</i>	@ <i>6.50</i>
<i>Rot-Hole 30 sk</i>	MANIFOLD	@
		@
		TOTAL

CHARGE TO: <i>Reilly</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8</i>	@ <i>5.00</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Max Herzkowitz* PRINTED NAME *MAX HERSKOWITZ*