

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/17/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783

Name: Mid-Continent Energy Operating Company

Address 1: 100 W. 5th Street

Address 2: Suite 450

City: Tulsa State: OK Zip: 74103 + 4254

Contact Person: G. M. Canaday

Phone: (918) 587-6363

CONTRACTOR: License # 5822 FEB 17 2009

Name: Val Energy, Inc.

Wellsite Geologist: Kevin Kessler

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: 2/16/09

10/27/08 11/29/08 2/16/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22135-00-00

Spot Description: SE/4'

N2 NE SE Sec. 21 Twp. 18 S. R. 29 East West

2390 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Gail Stanley Well #: 1-21

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2811 Kelly Bushing: 2816

Total Depth: 4651 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 7-6-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Per CP-23
for
2/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

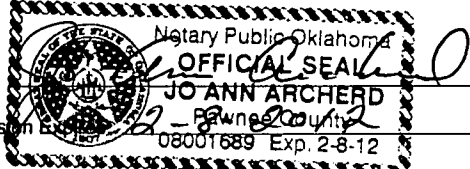
Title: President Date: 2/16/09

Subscribed and sworn to before me this 16th day of February

2009

Notary Public: _____

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-Continent Energy Operating Company Lease Name: Gail Stanley Well #: 1-21
 Sec. 21 Twp. 18 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/MEL CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2151</td> <td>+665</td> </tr> <tr> <td>Base Anhydrite</td> <td>2179</td> <td>+637</td> </tr> <tr> <td>Heebner</td> <td>3917</td> <td>-1101</td> </tr> <tr> <td>Stark</td> <td>4242</td> <td>-1426</td> </tr> <tr> <td>Fort Scott</td> <td>4490</td> <td>-1674</td> </tr> <tr> <td>Mississippi</td> <td>4590</td> <td>-1774</td> </tr> </table>	Name	Top	Datum	Anhydrite	2151	+665	Base Anhydrite	2179	+637	Heebner	3917	-1101	Stark	4242	-1426	Fort Scott	4490	-1674	Mississippi	4590	-1774
Name	Top	Datum																				
Anhydrite	2151	+665																				
Base Anhydrite	2179	+637																				
Heebner	3917	-1101																				
Stark	4242	-1426																				
Fort Scott	4490	-1674																				
Mississippi	4590	-1774																				

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	303'	Class A	185	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION
WICHITA KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mid-Continent Energy Operating Company - Drilling Report

Phone: 918-587-6363

Fax: 918-592-0843

Well: #1-21 Gail Stanley SEC 21 T18S R29W County: Lane State: Kansas
GL: 2811' **KB:** 2816' Location SE4 2390' FSL, 330' FEL

<i>Date</i>	<i>Report</i>
DST #1	4030'-4070' 30-30-30-30 Rec 2' drilling mud IF 5-6# ISIP 698# FF 6-8# FSIP 713# HS 1937-1935#
DST #2	4235'-4275' 30-75-60-90 Rec. 149' SLTOCMW, 248' MW w/oil specks., 1054' SW IF 31-321# ISIP 797# FF 328-633# FSIP 797# HS 2057-2055#
DST #3	4310'-4350' 30-75-60-90 Rec. 60' GIP, 25' CO, 150' OCWM (4% Oil), 248' OCW IF 10-88# ISIP 634# FF 91-195# FSIP 607# HS 2081-2083#
DST #4	4530'-4600' 30-30-30-30 Rec. 15' M with scum of oil on tool IF 6-9# ISIP 927# FF 9-11# FSIP 831# HS 2229-2226#

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KANSAS CORPORATE COMMISSION

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS

KCC
 FEB - 7 2009
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED NOV 06 2008

INVOICE

Invoice Number: 116795
 Invoice Date: Oct 29, 2008
 Page: 1

Bill To:
 Mid-Continent Energy Operating Co.
 100 West 5th St. Suite 450
 Tulsa, OK 74103

Customer ID	Well Name# or Customer P.O.	Payment Terms	
MidCoEnOp	Gail Stanley Unit #1-2/	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Oct 29, 2008	11/28/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	13.65	2,525.25
4.00	MAT	Gel	20.40	81.60
6.00	MAT	Chloride	57.15	342.90
195.00	SER	Handling	2.25	438.75
34.00	SER	Mileage 195 sx @ .10 per sk per mi	19.50	663.00
1.00	SER	Surface	999.00	999.00
8.00	SER	Extra Footage	0.80	6.40
34.00	SER	Mileage Pump truck	7.00	238.00

CO. #
 LSE # 300110
 ACCT # 156230
 APPROVED
 BCP ACP LOE

DOI
 +
 AFE

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 529.49

ONLY IF PAID ON OR BEFORE

Nov 28, 2008

Subtotal	5,294.90
Sales Tax	156.34
Total Invoice Amount	5,451.24
Payment/Credit Applied	
TOTAL	5,451.24

4921.75

KANSAS CORP. COMMISSION
 FEB 19 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32873

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Wichita, KS

DATE <i>10-29-08</i>	SEC. <i>21</i>	TYP. <i>18</i>	RANGE <i>29</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>1:00 PM</i>	JOB START <i>5:30 PM</i>	JOB FINISH <i>6:00 PM</i>
LEASE <i>Stanley unit</i>	WELL # <i>1-21</i>	LOCATION <i>Dighton, 3W, 1/2 S, 1/2 E</i>			COUNTY <i>Lane</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Precision Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *310'*

CASING SIZE *8 7/8"* DEPTH *308'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200#* MINIMUM *0*

MEAS. LINE _____ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *18 1/2 BBLs of freshwater*

EQUIPMENT

PUMP TRUCK CEMENTER *Rick H.*

181 HELPER *Joe B.*

BULK TRUCK DRIVER *Ren H.*

341 DRIVER _____

_____ DRIVER _____

OWNER *Mid-Continent Energy*

CEMENT AMOUNT ORDERED *185 SK Common 3% CL 2% Gel*

COMMON	<i>185</i>	@	<i>13.65</i>	<i>2525.25</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>20.40</i>	<i>81.60</i>
CHLORIDE	<i>6</i>	@	<i>52.15</i>	<i>312.90</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>195</i>	@	<i>2.25</i>	<i>438.75</i>
MILEAGE	<i>195 x 34 x 10</i>			<i>663.00</i>
TOTAL				<i>4051.50</i>

REMARKS:
pipe on bottom, break Circulation, mixed 18 1/2 SK Common 3 1/4 4, 2% Gel and displaced with 18 1/2 BBLs of freshwater. shut in. Cement did Circulate.

SERVICE

DEPTH OF JOB *308'*

PUMP TRUCK CHARGE _____ *999.00*

EXTRA FOOTAGE *8* @ *.80* *6.40*

MILEAGE *34* @ *7.00* *238.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL *1243.40*

CHARGE TO: *Mid-Continent Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Greg Whitaker*

SIGNATURE *X [Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORP. REGISTRATION

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED DEC 08 2008

INVOICE

Invoice Number: 117323
Invoice Date: Nov 29, 2008
Page: 1

Bill To:
Mid-Continent Energy Operating Co.
100 West 5th St. Suite 450
Tulsa, OK 74103

Handwritten: KCC
2/19/09

Customer ID	Well Name# or Customer P.O.	Payment Terms	
MidCoEnOp	Gail Stanley #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 29, 2008	12/29/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
110.00	MAT	Pozmix	7.60	836.00
10.00	MAT	Gel	20.40	204.00
69.00	MAT	Flo Seal	2.45	169.05
288.00	SER	Handling	2.25	648.00
35.00	SER	Mileage 288 sx @ .10 per sk per mi	28.80	1,008.00
1.00	SER	Rotary Plug	1,170.00	1,170.00
35.00	SER	Mileage Pump Truck	7.00	245.00

Handwritten: KCC
FEB 17 2009
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Scanned
DEC 09 2008

Associated Resources, Inc.

CO. #
LSE # 300110
ACCT # 156230
APPROVED
BCP ACP LOE

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 653.23

ONLY IF PAID ON OR BEFORE

Dec 29, 2008

Subtotal	6,532.30
Sales Tax	346.21
Total Invoice Amount	6,878.51
Payment/Credit Applied	
TOTAL	6,878.51

KANSAS CONSERVATION DIVISION
WICHITA, KS
FEB 19 2009

6225.28

ALLIED CEMENTING CO., INC.

28944

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wess city KS

DATE <u>11-29-08</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>29 W</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Stanley</u> UNIT <u>1-21</u>			LOCATION <u>Dighton 3 west 1/4 South</u>		COUNTY <u>Lawrence</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>west into</u>				

CONTRACTOR Val Energy Risk OWNER mid-continent

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/4 T.D. 4650

CASING SIZE 6 DEPTH 4650

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2160

TOOL DEPTH

PRES. MAX 200 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 19 BBLS Fresh water

EQUIPMENT Rismud 29 1/2 BBLS

PUMP TRUCK CEMENTER wayne-D

3166 HELPER Gallien-D

BULK TRUCK

341 DRIVER Bobby - R

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 275 SX 60/40 4% Gel

4 # Pls seal

COMMON 165 M @ 13.65 2252.25

POZMIX 110 M @ 7.60 836.00

GEL 10 M @ 20.40 204.00

CHLORIDE @

ASC @

70 Seal 39 # @ 2.45 171.05

FEB 17 2009

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HANDLING 288 M @ 2.25 648.00

MILEAGE 288 M @ 10.35 1008.00

TOTAL 5117.30

REMARKS:

1st plug 2160 50SX mix 7.97 Displace
5 BBLS Fresh water 22 BBLS Rismud
2nd plug 1380 80SX mix 12.76 Displace
2 BBLS of water 7 1/2 BBLS Rismud
3rd plug 690 50SX mix 7.97 Displace
with 6.56 Fresh water 4th plug 360 50SX
mix 7.97 Displace 1.88 Fresh water
5th plug 60 20SX mix 3.59 BBLS Rat 15SX
mix 2.39 BBLS mouse hole 10SX - 159 BBLS
washup Rigs Down

CHARGE TO: mid-continent Energy Oper. Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2160

PUMP TRUCK CHARGE 1170.00

EXTRA FOOTAGE @

MILEAGE 35 @ 7.00 245.00

MANIFOLD @

TOTAL 1415.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE R. Buess

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID KANSAS CORP COMMISSION

R. Buess
 PRINTED NAME

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS