

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/25/11

OPERATOR: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address 1: P.O. Box 1913  
Address 2: \_\_\_\_\_  
City: Enid State: OK Zip: 73702 + 1913  
Contact Person: Jonathan Allen  
Phone: ( 580 ) 242-3732  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Scott Alberg  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
 Dry    \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12/07/2009    12/20/2009    12-19-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 057-20655-0000  
Spot Description: \_\_\_\_\_  
SE NE SE NW Sec. 8 Twp. 27 S. R. 24  East  West  
1,943 Feet from  North /  South Line of Section  
2,559 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Long Branch Well #: 1-8  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2496' Kelly Bushing: 2506'  
Total Depth: 5131' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 452 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAN J 3-510  
(Data must be collected from the Reserve Pit)  
Chloride content: 18,300 ppm Fluid volume: 975 bbls  
Dewatering method used: haul off free fluids, allow to evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: Hartman Oil Co., Inc.  
Lease Name: Billings License No.: 30535  
Quarter NE Sec. 35 Twp. 22 S. R. 23  East  West  
County: Hodgeman Docket No.: D27511

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/25/2010

Subscribed and sworn to before me this 25<sup>th</sup> day of February

20 10  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

NOTARY SEAL  
CURT GILBERTSON  
Notary Public  
State of Oklahoma  
Commission # 02007156 Expires 08/10/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 01 2010

CONSERVATION DIVISION  
WICHITA, KS

KCC  
 FEB 25 2010  
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Operator Name: BlueRidge Petroleum Corporation Lease Name: Long Branch Well #: 1-8  
 Sec. 8 Twp. 27 S. R. 24  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4180	-1674
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4293	-1787
List All E. Logs Run:		BKC	4737	-2231
<b>Sonic, CDN, DI, Micro</b>		Marmaton	4777	-2271
		Pawnee	4820	-2314
		Ft. Scott	4856	-2350
		Mississippi	4999	-2493

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	452'	60/40 poz	375	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

FEB 25 2010 No. 3913

CONFIDENTIAL

Date	12-9-09	Sec.	8	Twp.	27	Range	24	County	Foreo	State	Ki	Location		Finish	8:00 AM
Lease	Long branch	Well No.	H4		Location		Dodg's City S on B1 Pass								
Contractor	Val Dalg			Owner		to Rd 113 1/2 S E Dto									
Type Job	Surface			To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	457		Charge To		Blue Ridge Pet. Corp.							
Csg.	8 7/8		Depth	452		Street									
Tbg. Size			Depth			City		State							
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15		Shoe Joint	15		CEMENT		1/4 # C.F.							
Meas Line			Displace	27.7		Amount Ordered		375 sk 60/40 2% GEL 3% CC							
EQUIPMENT						Common		225							
Pumptrk	5	No.	Cementer	Joe		Poz. Mix		150							
Bulktrk	7	No.	Driver	Rick		Gel.		6							
Bulktrk	P	No.	Driver	Joe		Calcium		12							
JOB SERVICES & REMARKS						Hulls									
Remarks:						Salt					RECEIVED				
Run 10 #1's 8 7/8 24"						Flowseal		94'			KANSAS CORPORATION COMMISSION				
Mix Pump 375 sk 60/40 Pz											MAR 01 2010				
2% GEL 3% CC 1/4 # C.F.											CONSERVATION DIVISION				
14.7 #/gal 1.25 ft 3											WICHITA, KS				
SHUT DOWN Release Plug						Handling		393							
DISP 27.7 Bbls total						Mileage		06 Pet & Pet 2 Mile							
Close Valve on csg 200'						GUIDE SHOE									
Gear like thru JOB						Centralizer									
CDL CUT TO PIT						Baskets									
						AFU Inserts		1 8 1/8 wooden Plug							
						Pumptrk Charge		Surface							
Thanks						Mileage		60							
TODD											Tax				
JOE & RICK											Discount				
Signature <i>Todd</i>											Total Charge				

PLEASE CALL AGAIN

ACCO & MAUS FLO (P)  
Surface

# QUALITY OILWELL CEMENTING, INC.

KCC

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665  
FEB 25 2010 No. 3282

Date	12-19-09	Sec.	8	Twp.	27	Range	24	County	FORO	State	Ks	Finish	1:00 P.M.
Lease	Longbeach			Well No.	1-4			Location	Dodge City Ks S on Bl-Pass				
Contractor	Val Dels #1			Owner	to Rd 11.3 1/2 S E IAO								
Type Job	PTA			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8			T.D.	5131								
Csg.				Depth	Charge To Blue Ridge Prod Corp								
Tbg. Size	4 1/2 P.P.			Depth	Street								
Drill Pipe				Depth	City State								
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.				Shoe Joint	CEMENT								
Press Max.				Minimum	Amount Ordered 250 x 60/40 Poz 4% GEL 1/4" CF.								
Meas Line				Displace	Common 150								
Perf.					Poz. Mix 100								
				EQUIPMENT									
Pumptrk	5	No.		Cementer/Helper	JOB			Calcium					
Bulktrk	10	No.		Driver	Rock			Mills					
Bulktrk	PJ	No.		Driver	TODD			Salt					
				JOB SERVICES & REMARKS				Flowseal 63"					
Pumptrk Charge	PTA												
Mileage	60												
Footage													
				Total				Handling 259					
Remarks:				Mileage 08 POC x Poz M. 13									
1st Plug 1500'				Pump Truck Charge									
50 x 60/40 Poz 4% GEL 1/4" CF.				FLOAT EQUIPMENT									
Disp w/ H <sub>2</sub> O				Guide Shoe									
2nd Plug 850'				Centralizer									
80 x 60/40 Poz 4% GEL 1/4" CF.				Baskets									
Disp w/ H <sub>2</sub> O				AFU Inserts									
3rd Plug 450'				RECEIVED KANSAS CORPORATION COMMISSION									
50 x 60/40 Poz 4% GEL 1/4" CF.				MAR 01 2010									
Disp w/ H <sub>2</sub> O				CONSERVATION DIVISION WICHITA, KS									
60' 20 x 60/40 Poz 4% GEL 1/4" CF.				Rotating Head									
R-h 30 x 1" " " " " " "				Squeeze Mainfold									
M-h 20 x 1" " " " " " "				Tax									
THANKS				Discount									
TODD JOB ROCK				Total Charge									
X Signature <i>John Ross</i>				Please call again									