

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/27/11
Form ACO-1
September 1999
Form Must Be Typed

*John
M
Gardner*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE * **AMENDED**

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: Vern Schrag
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-1-08 11-10-08 5-26-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22173 - 0000
County: Kingman
SE SW SW
SE NW SE Sec. 27 Twp. 27 S. R. 5 East West
1880 330 feet from S N (circle one) Line of Section
1650 2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young 'J' Well #: 1-27
Field Name: Bonjour

Producing Formation: Mississippian
Elevation: Ground: 1458' Kelly Bushing: 1467'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM INS 91005
(Data must be collected from the Reserve Pit)
Solids content 30,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL

RECEIVED
AUG 10 2009

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8-7-09

Subscribed and sworn to before me this 7th day of AUGUST

20 09
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10

Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 30 2009
RECEIVED

Operator Name: Lario Oil & Gas Company Lease Name: Young 'J' Well #: 1-27
 Sec. 27 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SDL/DSN/MICROLOG/ACRT/ISAT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2702</td> <td>-1235</td> </tr> <tr> <td>Lansing</td> <td>2960</td> <td>-1493</td> </tr> <tr> <td>Stark Shale</td> <td>3346</td> <td>-1879</td> </tr> <tr> <td>Hushpuckney</td> <td>3385</td> <td>-1918</td> </tr> <tr> <td>BKC</td> <td>3421</td> <td>-1954</td> </tr> <tr> <td>Pawnee</td> <td>3352</td> <td>-2085</td> </tr> <tr> <td>Mississippian</td> <td>3766</td> <td>-2299</td> </tr> <tr> <td>Kinderhook</td> <td>4046</td> <td>-2579</td> </tr> </table>	Name	Top	Datum	Heebner	2702	-1235	Lansing	2960	-1493	Stark Shale	3346	-1879	Hushpuckney	3385	-1918	BKC	3421	-1954	Pawnee	3352	-2085	Mississippian	3766	-2299	Kinderhook	4046	-2579
Name	Top	Datum																										
Heebner	2702	-1235																										
Lansing	2960	-1493																										
Stark Shale	3346	-1879																										
Hushpuckney	3385	-1918																										
BKC	3421	-1954																										
Pawnee	3352	-2085																										
Mississippian	3766	-2299																										
Kinderhook	4046	-2579																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. /Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220'	60/40 Poz	125	3% CC, 2% gel
production	7 7/8"	5 1/2"	15.5#	4355'	AA-2	190	10# salt, .8% FLA-322, .75% GB, .2% DF, 48# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3794' - 98'	250 gal 15% NEFE	3794' - 98'
6	3782' - 92'	290 bbls Delta Frac 140R, 364,000 scf N2	3782' - 92'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3712'</u>	Packer At <u>3712'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>07-15-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>29</u>	Water Bbls. <u>72</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval