

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/19/11

OPERATOR: License # 31652

Name: Norstar Petroleum Inc.

Address 1: 6855 S. Havana St., Suite 250

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Clark D. Parrott

Phone: (303) 925-0696

CONTRACTOR: License # 30606

Name: Murfin Drilling Company, Inc.

Wellsite Geologist: Tim Priest

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/9/2010 1/16/2010 1/17/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-21112-00-00

Spot Description: _____

SW NE NW NW Sec. 15 Twp. 2 S. R. 27 East West

342 Feet from North / South Line of Section

686 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Decatur

Lease Name: NPI Wilson Well #: 1-15

Field Name: Monaghan North

Producing Formation: _____

Elevation: Ground: 2520 ft Kelly Bushing: 2525 ft

Total Depth: 3900 RTD Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANW 3-510
(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 2/18/10

Subscribed and sworn to before me this 18 day of FEB

Notary Public: Clark D. Parrott

Date Commission Expires: 4/5/2011

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 01 2010

Operator Name: Norstar Petroleum Inc. Lease Name: NPI Wilson Well #: 1-15
 Sec. 15 Twp. 2 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, BHCS, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2054</td> <td>+471</td> </tr> <tr> <td>Topeka</td> <td>3228</td> <td>-703</td> </tr> <tr> <td>Heebner</td> <td>3346</td> <td>-819</td> </tr> <tr> <td>Lansing</td> <td>3389</td> <td>-864</td> </tr> <tr> <td>BKC</td> <td>3589</td> <td>-1064</td> </tr> <tr> <td>Arbuckle</td> <td>3783</td> <td>-1258</td> </tr> <tr> <td>Granite Wash</td> <td>3857</td> <td>-1332</td> </tr> </table>	Name	Top	Datum	Anhydrite	2054	+471	Topeka	3228	-703	Heebner	3346	-819	Lansing	3389	-864	BKC	3589	-1064	Arbuckle	3783	-1258	Granite Wash	3857	-1332
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KCC
FEB 19 2010
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION MAR 01 2010 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC.

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 19 2010
CONFIDENTIAL

SERVICE POINT:
Oakley
1-17-10

DATE <u>1-16-10</u>	SEC. <u>15</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>10:00 pm</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>NPI Wilson</u>	WELL # <u>1-15</u>	LOCATION <u>Oberlin 10E 4N E into</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				KANSAS CORPORATION COMMISSION		RECEIVED	

CONTRACTOR Murfin Drilling Rig 3

TYPE OF JOB RTA

HOLE SIZE 7 7/8 T.D. 3900'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2090'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Jame

CEMENT CONSERVATION DIVISION
WICHITA, KS

AMOUNT ORDERED 220 SKS 6 3/4 40 gel
1/4 Flo-seal

COMMON	<u>132 SKS</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88 SKS</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8 SKS</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>Flo-seal 55#</u>	@ <u>2.50</u>	<u>137.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>230 SKS</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>10 1/4 sk/mile</u>		<u>1610.00</u>
TOTAL			<u>5209.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

347 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS @ 2070'

100 SKS @ 1320'

40 SKS @ 310'

10 SKS @ 40'

15 SKS mousehole

30 SKS Rat hole

thank you

CHARGE TO: Norstar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2070'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>70 miles</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD	_____	@ _____	_____
	_____	@ _____	_____
TOTAL			<u>1675.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Dry hole plug</u>	@ _____		<u>40.00</u>
_____	@ _____		_____
_____	@ _____		_____
_____	@ _____		_____
TOTAL			<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Keith Van Relt

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Jeffrey

FEB 19 2010

DATE <u>1/9/10</u>	SEC. <u>15</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLER <u>CONFIDENTIAL</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>NPI Wilson</u>				WELL # <u>1-15</u>	LOCATION <u>Abert Ln 10 E 4 N Exto</u>	COUNTY <u>Decatur</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KANSAS CORPORATION COMMISSION			

CONTRACTOR Mur Fin 3

TYPE OF JOB Sur Fall

HOLE SIZE 12 1/4 T.D. 261

CASING SIZE 8 1/2 DEPTH 261

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.67

OWNER Same

CEMENT CONSERVATION DIVISION
WICHITA, KS

AMOUNT ORDERED 175 SK, 370 CL

200 gal

MAR 01 2010

COMMON	<u>175</u>	@	<u>15.45</u>	<u>2703.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.22</u>	<u>349.32</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

427 HELPER Wayne

BULK TRUCK

396 DRIVER Barren

BULK TRUCK

_____ DRIVER _____

HANDLING 184 @ 2.40 441.60

MILEAGE 104 SK / mile 1288.00

TOTAL 4844.95

REMARKS:
Cement & Circulate

SERVICE

DEPTH OF JOB	<u>261</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>7.00</u> <u>490.00</u>
MANIFOLD		@	
		@	
		@	

Thank You
Alan, Wayne, Barren

CHARGE TO: NorStar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1508.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

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SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Karl Van Belt