

ORIGINAL

2/26/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/10/2008 11/12/2008 11/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23460-00-00
Spot Description: _____
SE NW SW SE Sec. 36 Twp. 24 S. R. 23 East West
900 Feet from North / South Line of Section
2180 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 15-36B Inj
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 865' Kelly Bushing: _____
Total Depth: 510' Plug Back Total Depth: 510'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NS 42007
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 2-26-2009
Subscribed and sworn to before me this 26th day of February,
2009.
Notary Public: [Signature]

Date Commission Expires: Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY (Ally authorized)
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
FEB 27 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36B Inj
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>141'</td> <td>724'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>354'</td> <td>511'</td> </tr> <tr> <td>Mississippian</td> <td>494'</td> <td>371'</td> </tr> </table>	Name	Top	Datum	Excello	141'	724'	Upper Bartlesville	354'	511'	Mississippian	494'	371'
Name	Top	Datum											
Excello	141'	724'											
Upper Bartlesville	354'	511'											
Mississippian	494'	371'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	500'	Thickset	64	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 11/12/08	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 15-36B-INJ
7060 S. Tuscon Way, Suite B	API: 15-011-23460-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 900' FSL; 2180' FEL
Spud: 11/10/08 T.D.: 11/12/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Fair Oil Sand w/shale/Show	416	420
Clay	2	15	Grey Shale	420	488
Limestone	15	17	Mississippi Lime	488	510
Grey Shale	17	39	T.D. 510'		
Black Shale	39	40			
Grey Shale	40	44			
White Lime	44	55			
Lime w/odor & oil scum	55	58			
Black Shale	58	59			
White Lime	59	68			
Black Shale	68	73			
Grey Shale	73	95			
Dark Shale	95	100			
Shale	100	115			
Lime	115	133			
Shale	133	134			
Lime	134	144			
Black Shale	144	146			
Blue Green Shale	146	159			
Lime/oil odor/scum in basket	159	162			
Dark Shale	162	321			
Blue-green Shale	321	374			
Good Oil Sand/Odor/Show on pits	374	381			
Blue-Green Shale	381	382			
Grey Shale	382	406			
Oil Sand/Good Show	406	410			
Grey Shale	410	416			

Surface bit: 12 1/4" Length: 21.20' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 510' Long String: 2 7/8" set at 500.85'



RUNNING FOXES PETROLEUM INC.

February 26, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Vogel 15-36B Inj
API# 15-011-23460-00-00
SE/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

*low
1/27/09*

- ✓ 1. ACO-1 (original)
- ✓ 2. Cement Tickets (*rec'd 1 cont. that. only # 19864 for L.S.*)
- ✓ 3. Electric Logs

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
 FEB 27 2009
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19864
LOCATION Ottawa KS
FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/08	6960	Vogel 15-36 B INT	36	24	23	BB
CUSTOMER Running Foxes Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred		
CITY Jola			495	Casey		
STATE KS			370	Ken		
ZIP CODE 66749			503	Arlen		

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 510' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 500' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 2.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Chuck casing depth w/wire line. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 72 SKS Thickset Cement w/ 10# Kol
Seal per sack. Cement to surface. Flush pump + lines clean
Displace 2 1/2" Rubber plug to casing TD w/ 2.9 BBL Fresh
Water. Pressure to 700 PSI. Release pressure to set float
Valve. Shut in casing.

Fred Madur

Stan Winn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4	PUMP CHARGE Cement Pump		925. ⁰⁰
5406	1/4 of 70 mi	MILEAGE Pump Truck		63. ⁸⁸
5407A	3.384 Ton	Ton Mileage		284. ²⁶
5502C	2 hrs	80 BBL Vac Truck		200. ⁰⁰
1126A	64 SKS	Thickset Cement		1068. ⁰⁰
1118B	100 #	Premium Gel		17. ⁰⁰
1110A	720 #	Kol Seal		302. ⁴⁰
4402	1	2 1/2 Rubber Plug		23. ⁰⁰
		Sub Total		2903. ⁵⁴
		Tax @ 6.3%		90. ¹¹
		SALES TAX		
		ESTIMATED TOTAL		2993. ⁶⁵

Revin 3737

AUTHORIZATION R:CK

TITLE 227568

DATE _____