

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed 2/8/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 Name: VAL ENERGY INC. Address 1: 200 W. DOUGLAS SUITE 520 City: WICHITA State: KS Zip: 67202 Contact Person: K. TODD ALLAM Phone: (316) 263-6688 CONTRACTOR: License # 5822 Name: VAL ENERGY INC. Wellsite Geologist: STEVE VAN BUSKIRK Purchaser: MACLASKEY

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SIOW [ ] Gas [ ] ENHR [ ] SIGW [ ] CM (Coal Bed Methane) [ ] Temp. Abd. [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 12-12-2009 Original Total Depth: 12-16-09 12-29-09 Deepening [ ] Re-perf. [ ] Conv. to Enhr. [ ] Conv. to SWD [ ] Plug Back: [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No.: [ ] Dual Completion [ ] Docket No.: [ ] Other (SWD or Enhr.?) [ ] Docket No.: [ ] Spud Date or Recompletion Date: 12-12-2009 Date Reached TD: 12-16-09 Completion Date or Recompletion Date: 12-29-09

API No. 15 - 007-23478-00-00 Spot Description: W2 NW SE NW Sec. 28 Twp. 34 S. R. 11 [ ] East [X] West 3630 Feet from [ ] North / [X] South Line of Section 1518 Feet from [ ] East / [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [ ] SE [X] SW County: BARBER Lease Name: PAXTON KUBIK Well #: 12-28 Field Name: STRANATHAN NORTHEAST Producing Formation: MISSISSIPPI Elevation: Ground: 1388 Kelly Bushing: 1399 Total Depth: 4850 Plug Back Total Depth: 4830 Amount of Surface Pipe Set and Cemented at: 205 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AH INJ B-4-10 (Data must be collected from the Reserve Pit) Chloride content: 29000 ppm Fluid volume: 1800 bbls Dewatering method used: HAUL OFF Location of fluid disposal if hauled offsite: Operator Name: VAL ENERGY INC Lease Name: PAXTON KUBIK SWD License No.: 5822 Quarter NW Sec. 28 Twp. 34S S. R. 11 [ ] East [X] West County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: [Signature] Title: OPERATIONS Date: 2/22/2010 Subscribed and sworn to before me this 22 day of FEBRUARY 20 10 Notary Public: [Signature] Date Commission Expires: 2/24/2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2010

NOTARY PUBLIC - State of Kansas BRANDI WYER My Appt. Expires 2/24/2010

CONSERVATION DIVISION WICHITA, KS

Operator Name: VAL ENERGY INC.

Lease Name: PAXTON KUBIK

Well #: 12-28

Sec. 28 Twp. 34 S. R. 11  East  West

County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARK	4420	-3032
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	4490	-3102
List All E. Logs Run:		BANDERA SHALE	4590	-3202
ACRL		PAWNEE	4600	-3212
DUAL SPACED NEUTRON		CHEROKEE	4644	-3256
MICROLOG		MISSISSIPPI	4719	-3331

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	205	60/40POZ	190	CEL FLAKE, CC
PRODUCTION	7.875	5.5	14	4842	AA2	100	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4718-4732, 4740-4743	1000G 15% NEFE ACID, 159000# SAND, 9318 BBL SLICK WATER	4718-32, 40-43

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 100	Water Bbls. 350	Gas-Oil Ratio	Gravity

CONSERVATION DIVISION  
WICHITA, KS

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	--



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

KCC  
FEB 08 2010  
CONFIDENTIAL

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 12/28/2009
INVOICE NUMBER 1718 - 90205571		

Pratt (620) 672-1201  
B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

J O B  
LEASE NAME Paxton-Kubik 12-28  
LOCATION  
COUNTY Barber  
STATE KS 5/2  
JOB DESCRIPTION Cement-New Well Casing/Pi #12  
JOB CONTACT

**RECEIVED**  
DEC 29 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40132628	19905	9308	Net - 30 days	01/27/2010
<b>For Service Dates: 12/18/2009 to 12/18/2009</b>				
0040132628				
171801072A Cement-New Well Casing/Pi 12/18/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement	50.00	EA	5.76	288.00 T
Cement 60/40 POZ	24.00	EA	1.92	46.08 T
Additives De-foamer(Powder)	479.00	EA	0.24	114.96 T
Additives Salt(Fine)	94.00	EA	2.47	232.37 T
Additives Gas-Blok	76.00	EA	3.60	273.60 T
Additives FLA-322	500.00	EA	0.32	160.80 T
Additives Gilsonite	500.00	EA	0.73	367.20 T
Super Flush II	1.00	EA	50.40	50.40
Cement Float Equipment Top Rubber Cement Plug, 5 1/2"	1.00	EA	120.00	120.00
Cement Float Equipment Guide Shoe-Regular, 5 1/2"(Blue)	1.00	EA	103.20	103.20
Cement Float Equipment Flapper Type Insert Float Valve, 5 1/2"	5.00	EA	52.80	264.00
Cement Float Equipment Turbolizer, 5 1/2"(Blue)	90.00	MI	3.36	302.40
Mileage Heavy Equipment Mileage	308.00	MI	0.77	236.54
Mileage Proppant and Bulk Delivery Charge	150.00	MI	0.67	100.80
Mileage Blending & Mixing Service Charge	45.00	HR	2.04	91.80
Pickup				

RECEIVED  
FEB 22 2010  
KANSAS CORPORATION COMMISSION  
WICHITA, KS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	12/28/2009
INVOICE NUMBER		
1718 - 90205571		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 12-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40132628	19905	KCC	Net - 30 days	01/27/2010		
		FEB 08 2010 CONFIDENTIAL	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars			1.00	HR	1,209.60	1,209.60
Pump Charge-Hourly			1.00	EA	120.00	120.00
Depth Charge; 4001-5000'			1.00	HR	84.00	84.00
Cementing Head w/Manifold						
Plug Container Utilization Charge						
Pump Charge-Hourly						
Service Supervisor						

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 FEB 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	12/28/2009
INVOICE NUMBER		
1718 - 90205571		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 12-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5 1/2  
 T JOB DESCRIPTION Cement-New Well Casing/Pi #12  
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Mileage Blending & Mixing Service Charge	45.00	HR	2.04	91.80
Pickup				



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1072 A

28-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	12-18-09	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	Val Energy, Incorporated			LEASE	Paxton-Kubik			WELL NO.	12-28
ADDRESS	KCC			COUNTY	Barber			STATE	Kansas
CITY	STATE			SERVICE CREW			C. Messick: M. Mattal: C. Rousch		
AUTHORIZED BY	CONFIDENTIAL			JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75						12-17-09	AM	7:30
						ARRIVED AT JOB	12-17-09	AM	11:00
19,903-19,905	.75					START OPERATION	12-18-09	AM	3:45
						FINISH OPERATION	12-18-09	AM	4:30
19,831-19,862	.75					RELEASED	12-18-09	AM	5:15
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100 st	\$	1,700 00
CP103	60/40 Poz Cement		50 st	\$	600 00
CC105	Defoamer		24 Lb	\$	96 00
CC111	Salt (Fine)		479 Lb	\$	239 50
CC115	Gas Blok		94 Lb	\$	484 10
CC129	FLA-322		76 Lb	\$	570 00
CC201	Gilsonite		500 Lb	\$	335 00
CC155	Super Flush II		500 Gal	\$	765 00
CF103	Top Rubber Plug, 5 1/2"		1 ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"		1 ea	\$	250 00
CF1451	Insert Float Valve, 5 1/2"		1 ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		5 ea	\$	550 00
E101	Heavy Equipment Mileage		90 mi	\$	630 00
E113	Bulk Delivery		308 tm	\$	492 80
E100	Pickup Mileage		45 mi	\$	191 25
CE240	Blending and Mixing Service		150 st	\$	210 00
S003	Service Supervisor		1 ea	\$	175 00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1 ea	\$	2,520 00
CE504	Plug Container		1 ea	\$	250 00
SUB TOTAL					\$ 4,981 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: James R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

KCC

FEB 08 2010

CONFIDENTIAL

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Patton-Kubik	Well # 12-28	Date 12-18-09
Field Order # 1002	Station Pratt, Kansas	Casing 5 1/2 14lb	Depth 4,843 Feet
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
		Legal Description 28-345-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 14lb	Tubing Size 4 1/2 11lb	Shots/Ft	100 sacks	AA-2 with	25% Defoamer	ISIP	88 FLA-322
Depth 4,843 Feet	Depth	From	to	08 Salt	18 Gas Blo	Max	5 Lb./sk. Gilsonite
Volume 118.2 Bbl.	Volume	From	To	5.3 Lb./Gal.	5.74 Gal./sk.	Min	1.37 CU Ft/sk.
Max Press 1,450 P.S.I.	Max Press	From	To			Avg	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	50 sacks	60/40 Poz to plug Rat and Mouse holes	HPI Used	Annulus Pressure
Plug Depth 4,835 Feet	Packer Depth	From	To	Flush	118 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,866	19,903	19,905	19,831	19,862
Driver Names Messick	Mattal	Rousch		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
12:20					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill, Insert Screwed into collar and total of 124 Joints new 14 Lb./Ft. 5 1/2 casing. Ran Turbolizers on collars #1, 3, 5, 7 and #10.
3:00					Casing in well. Circulate for 45 minutes.
3:46	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush II.
			35	5	Start Fresh Water Spacer.
3:58	300		59	5	Start mixing 100 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
4:08	200		100	6.5	Start Fresh Water Displacement.
			118	5	Start to lift cement.
4:26	550				Plug down.
	1,450				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
5:15					Job Complete.
					Thank You.
					Clarence, Mike, Chad

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KANSAS CORPORATION COMMISSION  
FEB 22 2010  
CONSERVATION DIVISION  
WICHITA, KS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1072 A

28-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	12-18-09	DISTRICT	Pratt, Kansas	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER	Val Energy, Incorporated			LEASE	Paxton-Kubik			WELL NO.	12-28						
ADDRESS				COUNTY	Barber			STATE	Kansas						
CITY				STATE											
AUTHORIZED BY				SERVICE CREW	C. Messick; M. Mattal; C. Rousch										
				JOB TYPE:	C.N.W. - Longstring										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19,866	.75						12-17-09			7:30					
						ARRIVED AT JOB	12-17-09			11:00					
19,903-19,905	.75					START OPERATION	12-18-09			3:45					
						FINISH OPERATION	12-18-09			4:30					
19,831-19,862	.75					RELEASED	12-18-09			5:15					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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CP103	60/40 Poz Cement		50sh		\$ 600 00
CC105	Defoamer		24Lb		\$ 96 00
CC111	Salt (Fine)		479Lb		\$ 239 50
CC115	Gas Blok		94Lb		\$ 484 10
CC129	FLA-322		76Lb		\$ 570 00
CC201	Gilsonite		500Lb		\$ 335 00
CC155	Super Flush II		500Gal		\$ 765 00
CF103	Top Rubber Plug, 5 1/2"		1ea		\$ 105 00
CF251	Regular Guide Shoe, 5 1/2"		1ea		\$ 250 00
CF1451	Insert Float Valve, 5 1/2"		1ea		\$ 215 00
CF1651	Turbolizer, 5 1/2"		5ea		\$ 550 00
E101	Heavy Equipment Mileage		90mi		\$ 630 00
E113	Bulk Delivery		308tn		\$ 492 80
E100	Pickup Mileage		45mi		\$ 191 25
CE240	Blending and Mixing Service		150sh		\$ 210 00
5003	Service Supervisor		1ea		\$ 175 00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1ea		\$ 2,520 00
CE504	Plug Container		1ea		\$ 250 00

CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 4,981 75
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

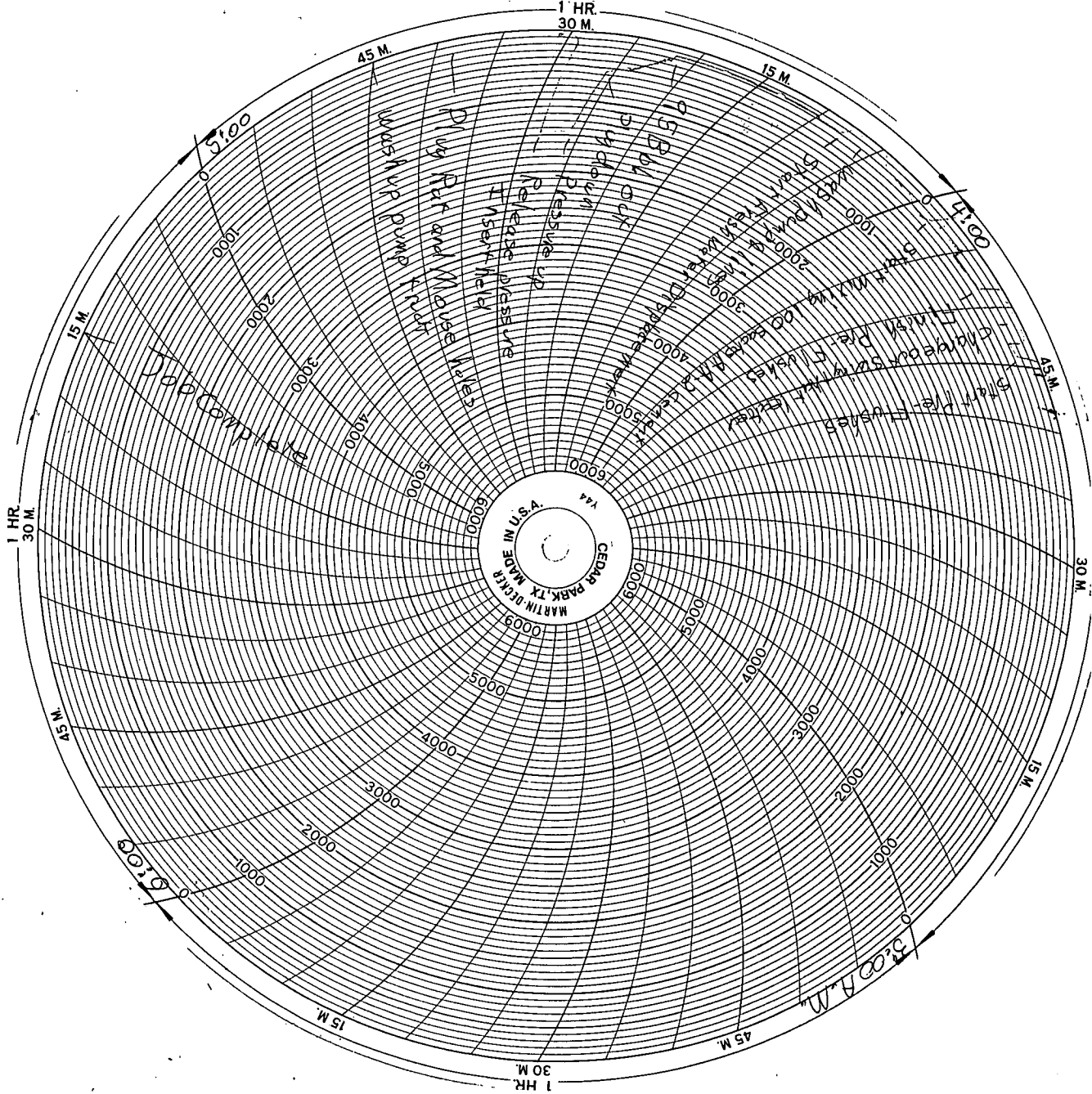
SERVICE REPRESENTATIVE: *Terence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R M*

FIELD SERVICE ORDER NO.

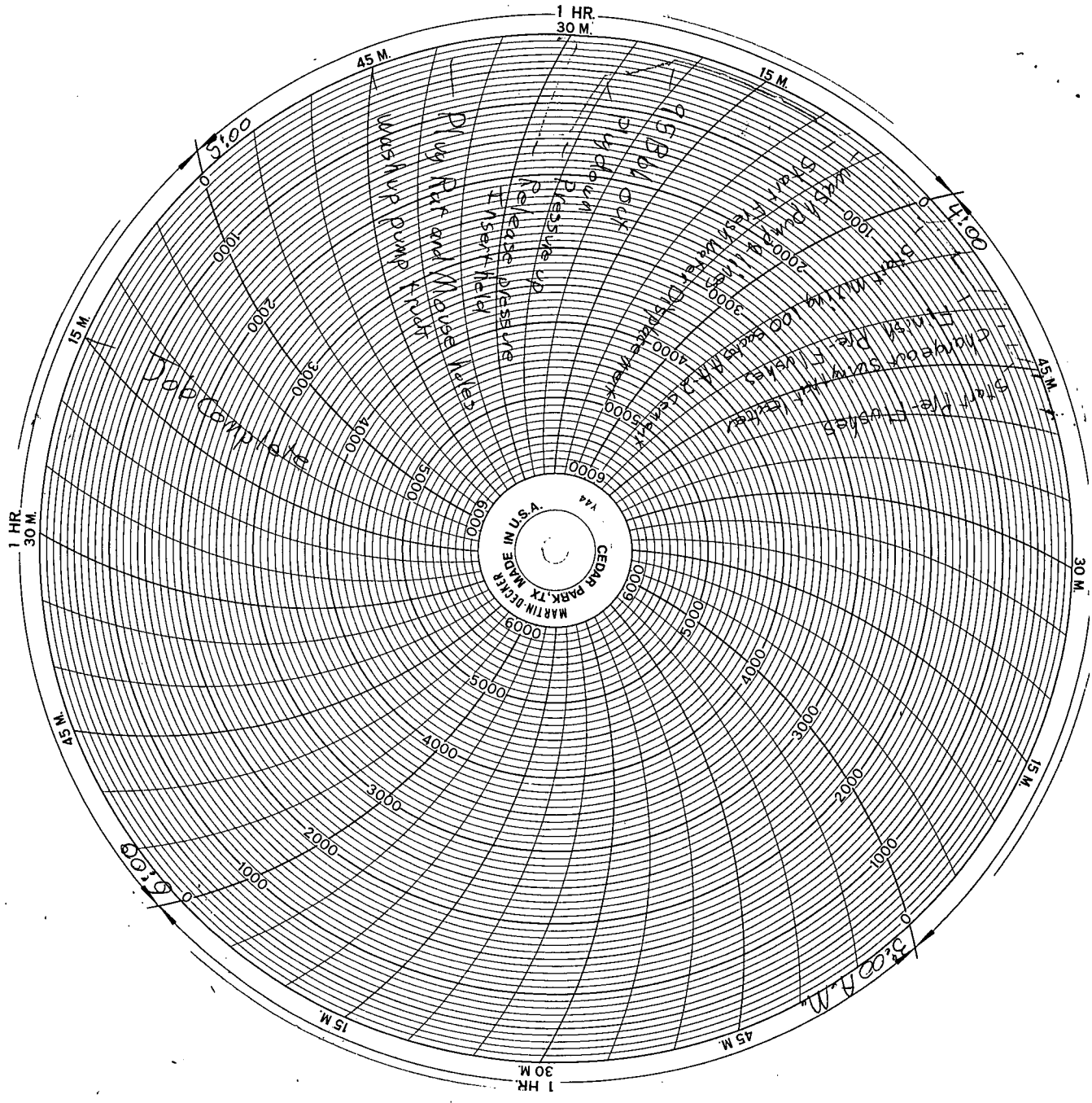
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

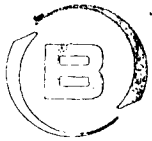




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 KANSAS CORPORATION COMMISSION  
 FEB 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/15/2009
INVOICE NUMBER 1718 - 90197633		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 12-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 8 5/8 Surface  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 D JOB CONTACT

**RECEIVED**  
DEC 17 2009

#12

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40128792	19905	9208	Net - 30 days	01/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/12/2009 to 12/12/2009</i>				
0040128792				
171801085A Cement-New Well Casing/Pi 12/12/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,494.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,569.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1085 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-12-09</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>UAL Energy Inc</u>		LEASE <u>FAXTON-KULIK 1028</u> WELL NO.								
ADDRESS		COUNTY <u>BARDEN</u> STATE <u>Ks</u>								
CITY STATE		SERVICE CREW <u>Switzer, Mike</u>								
AUTHORIZED BY		JOB TYPE: <u>CRW 9 1/2</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19968/19603</u>	<u>30</u>	<u>m</u>					<u>10-12-09</u>			<u>5:15</u>
<u>19960/19918</u>	<u>30</u>	<u>m</u>								
						ARRIVED AT JOB	<u>10-12-09</u>			
						START OPERATION				<u>6:35</u>
						FINISH OPERATION				<u>7:00</u>
						RELEASED	<u>10-12-09</u>			<u>7:30</u>
						MILES FROM STATION TO WELL				<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 per cent	SK	190		2280 00
CC 102	cellfloc	lb	45		177 00
CC 109	Calcium chloride	lb	492		516 00
CP 153	TOP wood n plug 8 5/8	SA	1		160 00
E 1011	House paint milipis	qt	90		630 00
E 113	Bulk Nelson charge	Ton	269		590 40
E 1001	Denton meter	mi.	45		191 25
CE 280	Blush - mixing charge	SK	170		266 00
SC 3	Sand. Sand line	SA	1		175 00
CE 700	Denton charge 0-500'	SA	1		1,000 00
CE 804	Plug construction Partek	SA	1		250 00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>544 94</u>

DLS

SERVICE REPRESENTATIVE Robert Williams THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>VAL-ENERGY</b>	Lease No.	Date
Lease <b>PAXTON-Rubik</b>	Well # <b>12-28</b>	<b>12-12-09</b>
Field Order # <b>1085</b>	Station <b>PRA TT</b>	Casing <b>8 5/8</b>
		Depth <b>208'</b>
		County <b>SARBER</b>
		State <b>KS</b>
Type Job <b>CNW 8 5/8 Surface</b>	Formation	Legal Description <b>25-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 5/8</b>								
Depth <b>208'</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <b>12</b>	Volume	From	To	Pad	<b>KCC</b>	Min		10 Min.
Max Press <b>300</b>	Max Press	From	To	Frac	<b>FEB 08 2010</b>	Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		<b>CONFIDENTIAL</b>	HMP Used		Annulus Pressure
Plug Depth <b>188</b>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
-------------------------	-----------------------------------	--------------------------------

Service Units	<b>19867</b>	<b>19903</b>	<b>19905</b>	<b>19960</b>	<b>19918</b>				
Driver Names	<b>Sullivan</b>	<b>Matell</b>		<b>Phye</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>12:00 AM</b>					<b>ON loc. Soffy meety</b>
					<b>Run 5 J.T. 8 5/8 #24 CSQ.</b>
<b>0320</b>					<b>CSQ ON BOTTOM</b>
<b>0325</b>					<b>Hook Rig Break circ</b>
<b>0335</b>	<b>200</b>		<b>3</b>	<b>4.5</b>	<b>St SpAcid</b>
			<b>42</b>		<b>mix cont 190sk 60/40D02</b>
					<b>shut down</b>
				<b>3</b>	<b>Release Plug &amp; St Dump</b>
<b>0400</b>	<b>250</b>		<b>12</b>		<b>Plug down</b>
					<b>circled 8 Bbl cont to Pit</b>
					<b>Job is complete</b>

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*T. Frank Jones*