TO:

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STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-179-20697-00-00

Spot: SESENW

Sec/Twnshp/Rge: 3-9S-27W

175 SX

2970 feet from S Section Line,

2970 feet from E Section Line

Lease Name: MOSIER A

Well #: 4

**County: SHERIDAN** 

String Size

Total Vertical Depth: 4043 feet

Operator License No.: 30606

Op Name: MURFIN DRILLING CO., INC.

Address: 250 N WATER STE 300 WICHITA, KS 67202

SURF 8.625 247 0 T1 2.875 4010

PROD 5.5 4042

175 SX 0

Depth (ft) Pulled (ft) Comments

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 01/07/2011 1:00 PM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN GERSTNER

Company: MURFIN DRILLING CO., INC.

Phone: (785) 421-2103

Proposed Ordered 350 sxs 60/40 ozmix - 4% gel - 600# hulls - 12 sxs gel.

Method:

Plugging Plug through tubing.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 01/07/2011 4:00 PM

KCC Agent: DARREL DIPMAN

**Actual Plugging Report:** 

8 5/8" surface casing set at 247' w/175 sxs cement.

5 1/2" production casing set at 4042' w/175 sxs cement.

TD 4043'. PBTD 4017'.

Perforated production casing at 2275' - 1380' - 300'.

Ran tubing to 3934' - pumped 12 sxs gel - followed with 50 sxs cement mixed with 200# hulls.

Pulled tubing to 2283' - pumped 120 sxs cement mixed with 200# hulls.

Pulled tubing to 1201' - circulated cement to surface with 125 sxs cement mixed with 200# hulls.

Pulled tubing to surface.

Connected to 5 1/2" production casing - pumped 55 sxs cement.

Cement to surface from 8 5/8" surface casing.

Plug complete.

Perfs:

Тор	Bot	Thru	Comments	
3967	3969		LKC K	
3947	3949		LKC J	
3899	3901		LKC H	
3850	3852		LKC F	
3844	3846		LKC E	
3761	3764		TOR	

RECEIVED

Remarks:

ALLIED CEMENTING COMPANY-TICKET #34066.

Plugged through: TBG

District: 04

Signed Harrel Difference (TECHNICIAN)

CM

Form CP-2/3