

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049685

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #7160	API No. 15 - 15-001-29996-00-00
Name: Wrestler, David L., a General Partnership	
Address 1: 1776 GEORGIA RD	Spot Description:
Address 2:	NE_NW_NW_NW Sec. 7 Twp. 24 S. R. 19 Fast Wes
City: HUMBOLDT State: KS Zip: 66748 + 1500	165 Feet from North / South Line of Section
Contact Person: Dave Wrestler Phone: (620) 473-2324	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #_ 33977	□ NE ☑ NW □ SE □ SW County: Allen
Name: E K Energy LLC	Kodo Farma
Wellsite Geologist: none	
Purchaser:	Field Name:
Designate Type of Completion:	Producing Formation: tucker
✓ New Well Re-Entry Workover	Elevation: Ground: 970 Kelly Bushing: 0 Total Depth: 932 Plug Back Total Depth:
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coel Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 21 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 919
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 110 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Hauled to Disposal
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name: David Wrestler
SWD Permit #:	Lease Name: korte Farms License #: 7160
ENHR Permit #:	Quarter NW Sec. 7 Twp. 24 S. R. 19 Fast West
GSW Permit #:	County: Allen Permit #: D30525
2/01/2010 12/3/2010 12/3/2010	
pud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrison Date Date Description

Side Two



1049685

Operator Name: Wro	<u>estler, David L.,</u>	<u>a Gene</u>	ral Partnersh	ip_ Lease	Name:	Korte Farms		Well #:9	
Sec. 7 Twp.24	s. R. <u>19</u>	. 🗸 Ea	st West	Count	ty: Alle	n			
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface t	est, alon	g with final chart						
Drill Stem Tests Taken (Attach Additional S			Yes 🗸 No		V I	_og Formatio	on (Top), Depth a	and Datum	Sample
Samples Sent to Geol	ogical Survey		Yes ✓ No		Nan Tucke	-		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)			Yes No Yes No Yes No		Tucke	er		920	932
List All E. Logs Run:									
		750	CASING	RECORD	✓ No	ew Used			
	Size Hole		oort all strings set-c		urface, int		on, etc.		
Purpose of String	Drilled		ize Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8		14		21	portland	6	
Long String	7	4		10		919	portland	110	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Тур	e of Cement	# Sacks	Used		Type and F	Percent Additives	
Plug Off Zone	-								
Shots Per Foot	PERFORATIO Specify F	ON RECOI	RD - Bridge Plugs Each Interval Perfo	Set/Type orated		Acid, Frac (Am	ture, Shot, Cement ount and Kind of Ma	Squeeze Record terial Used)	Depth
			-						
FUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes No	-	
Date of First, Resumed Pro 12/15/2010	oduction, SWD or ENF	R.	Producing Method	d: ✓ Pumping		Gas Lift Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas M	cf	Water 20		s. G	as-Oil Ratio	Gravity 20
DISPOSITION Vented Sold	OF GAS: ✓ Used on Lease	V 0		THOD OF (Dually C	Comp. Comn	ningled	PRODUCTION	INTERVAL:
(If vented, Submit	ACO-18.)		ther (Specify)	((Submit AC		(ACO-4)		

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 **Payless Cor**

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable madunder truck's own power. Due to delivery at owner's or intermediary's dispositionselect assumes or responsibility for disenses in any manner inselection assumes and the second selection of the second selection selection of the second selection of the second selection selection of the second selection s

POUR 22

WR8/28

DAVID & ROW WRESTLER 1976 BEORSTA RO. HUMB. CARAL DECEMBER & SOUTH SOUTH

TÜH	A SPECIOL CONTRACT						
Section Consideration	CO DECEMBER	S KASKI CHESKIES CE	A GYARDS GREERED &		DRIVERORDOK		PANELUN SACTO
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:44:18p	NELL	5.50 yd	11.00 yd	0.00	34	9.00	
DATE		CALCAD DATE OF	ARDS DE COMAS	Carlo Car	CONTRACTOR AND	de antonia a la pro-	AN ASSESSMENT AND
	o Vate	1	1. 50 Va		A SERVICE STANDS	ACCUMPAGE.	A SICKER TO MBE
03-10	oday	1	5, 50 yd	15229	İ :		
Mary Comment	G. A. S.	7020 Citacon Mariana				4,00 in	28196
PIDDIT	WARNING		PROPERTY DAI (TO BE SKINED IF DELINERY)	LAGE PELEASE OF	Excessive Water	r is Detrimental to Conci	rete Performance
ruins Parling Carb	MNG 10 THE SKIN		Date Contomy The driver of this t	COCATIONAMENT AND AND FAST IN	H ₂ O A	dded By Request/Author	ized By
	Carlon State Control		you for symmetre is of the op area may possibly cause carried	to the confidence of the same	GAL 2	X	2.5
			properly if it places the material in our way to belo you in every way		WEIGHWISTER	A STATE OF THE STA	
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RETURNED TO PLANT	LÉFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
LEFT PLANT	ARRIVED JOB	START UNLOADING	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADEB WATER 7. ADEB WATER 7. ADEB WATER	TIME DUE	555.81
1:09	2:24			der i	355.01
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		ADDITIONAL CHARGE DELAY TIME ADDITIONAL CHARGE	,
				GRAND TOTAL	D

802 N. Industrial Rd. Concrete to be distingted to the nearest accessible point over passeble in under track to own power, Due to distingly at owner's or intermedialy a discission status assumes no insponebility for dismagacini any mannes to eligible trackings, citricerays, citricerays, buildings, trees, shrubbonys acc., which any at discissions that, The institution allotted they for including tracks in 5 millitage page page charge will be made for holding tracks in longer diffuse concrete opiniship of the charge will be made for holding tracks longer diffuse concrete opiniship of made contracts for simple or into including the discission assume asspicationally service contracts for a solded at customer's rigitiest.

MOTICE TO OWNER
Failure of this contract on result in the filling of at machanic's item on the priph which is the subject of this contract. P.O. Box 664 Payless Conere Iola, Kansas 66749 Phone: (620) 365-5588 August 1 DAG: 4R8788 DAVION A RON WHESTLER 1776 MECHESTA ROL, HUMB. 66748 MELTEL 1888 & SOUTH DAKETA **MALKINS 85749** 01:57:58p WELL. 5.50 vd 11.00 yd DAUS ひ 切るを変 12 93 16 nday 1E.00 ya 5229 MOSELLA DIMENSI DE MOSE DE CONTUNE DE MOSE DE CONTU 4. 00 in 28197 Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By GAL X CONCRETE IS A PERSONALE COMMONTY OF BECOMES TO PROBLET? OF THE PROCESS BOY.

LEAVING THE PLANT, ANY CHANGES OR CANCELLATION OF ORGANIL INSTRUCTIONS MEST DE

TELEPHONED TO THE REPORT LOQUING STARTS.

THE UNDESTORD PROTECTS TO PAY AT COMMON DESCRIPTION THE PROCESS AND PROVINCE IN CONTROLLED TO COMMON STARTS. All accounts not paid within all days of distance will be a second at the fills of 50% per arrange. Not Responsible to J. Receive J. Ographic for Copic Codes; No Chim Aboved Lifeting Malerial in Dehroral. A \$25 Service Charge and Lose of the Cash Discount will be politicated on Excess Delay Tarie Charged @ \$507HL OUANTITY SODE SXIENDED PAIGE 5.50 WILL WELL TIR SACKS PER UNITE 11 000 75.**0**0 110.00 RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED tilintial to 1. JOHNOT READY 418.00 TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT \$ 7.00a 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 30.51 LEFT PLANT ARRIVED JOB START UNLOADING S OTHER 448.51 5. ADDED WATER TIME DUE ija s 1004.32 ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME **ADDITIONAL CHARGE 2**

GRAND TOTAL

DRILLERS LOG

Company:

WRESTLER OIL

Contractor: EK Energy LLC

24

Range: 19E

Farm:

KORTE FARMS

License# 33977

Well No:

9#

County: Allen

API:

Sec: 7 TWP:

15-001-29996-0000

Location:

Surface Pipe: 20.6'

Location:

Spot:

Thickness	Formation	Depth	Remarks
	SOIL&CLAY	14	Drilled 12 1/4 Hole Set
46	LIME	60	Drilled 55/8 Hole Set
85	SHALE	145	67/8
120	LIME	265	
173	SHALE	438	Started 12-1-10
34	LIME	472	Finished 12-3-10
10	SHALE	482	
16	SAND	498	
6	SHALE	504	T.D. Hole 932'
8	SAND	512	T.D. PIPE 919.05
24	SHALE	536	
30	LIME	566	
23	SHALE	589	
30	LIME	619	
8	SHALE	627	
4	LIME	631	
9	SHALE	640	
12	SAND	652	
69	SHALE	721	
1	LIME	722	
128	SHALE	850	
26	SAND	876	
44	SHALE	920	
12	OIL SAND	932	
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