

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 3/11/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/08/08</u>	<u>11/16/08</u>	<u>12/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

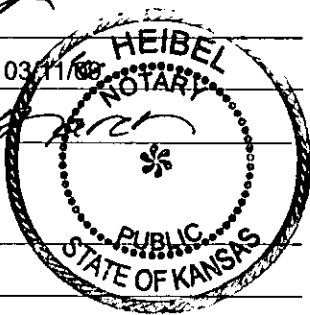
API No. 15 - 179-21214-00-00
County: Sheridan
NE NW SE SW Sec. 21 Twp. 09 S. R. 27 East West
1380 FNL feet from S (N) (circle one) Line of Section
1870 FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kenalwhit Well #: 1-21
Field Name: Lombardy
Producing Formation: LKC
Elevation: Ground: 2740 Kelly Bushing: 2745
Total Depth: 4500 Plug Back Total Depth: 4476
Amount of Surface Pipe Set and Cemented at 290 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2372 Feet
If Alternate II completion, cement circulated from 2372
feet depth to surface w/ 175 sx cmt.
Alt 2 - Dig - 4/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: VP Production Date: 03/11/09
Subscribed and sworn to before me this 11th day of March
2009
Notary Public: [Signature]
Date Commission Expires 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Kenalwhit Well #: 1-21
 Sec. 21 Twp. 09 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input checked="" type="checkbox"/> SEE ATTACHED LIST <div style="text-align: right;"> KCC MAR 11 2009 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	290	Common	250	3% cc, 2% gel
Production		5 1/2	15.5#	4496	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3913-18	Common	75 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3913' - 3918' LKC "B"	250 gal 15% MCA, then squeezed	
4	3913' - 3918' LKC "B"	250 gal 15% MCA	
4	4384' - 4392' Cherokee	250 gal 7.5% FE, 750 gal 7.5% FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8	4437			
Date of First, Resumerd Production, SWD or Enhr. 01/01/09			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	14		5		31.8	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Kenalwhit Unit #1-21
 Daily drilling report
 Page three

Kenalwhit Unit #1-21 1380 FNL 1870 FWL Sec. 21-T9S-R27W 2745' KB							Alwhit #1-21 330 FNL 2100 FWL Sec. 21-T9S-R27W 2734' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2344	+401	-6	2345	+400	-7	2327	+407
B/Anhydrite	2379	+366	-3	2378	+367	-2	2365	+369
Topeka	3634	-889	-5	3634	-890	-6	3618	-884
Heebner	3841	-1096	-1	3843	-1098	-3	3829	-1095
Toronto	3863	-1118	Flat	3866	-1121	-3	3852	-1118
Lansing	3881	-1136	-4	3882	-1137	-5	3866	-1132
Stark	4069	-1324	-9	4072	-1327	-8	4053	-1319
BKC	4114	-1369	-9	4113	-1368	-6	4096	-1362
Marmaton	4146	-1401	-3	4147	-1402	-4	4132	-1398
Upper Pawnee	4226	-1481	3	4227	-1482	-4	4212	-1478
Fort Scott	4328	-1583	-3	4330	-1585	-5	4314	-1580
Cher. Sandstone	4385	-1640	-8	4381	-1636	-4	4366	-1632
Miss	4433	-1688	-6	4436	-1691	-9	4416	-1682
RTD	4500						4500	
LTD				4504			4501	

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ALLIED CEMENTING CO., LLC. 043962

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>11-8-08</u>	SEC. <u>21</u>	TWP. <u>9</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
REVALUATE LEASE <u>Wm +</u>	WELL # <u>1-21</u>	LOCATION <u>Home 65 - R-11, no rd</u>			COUNTY <u>Shedden</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>SE-Rd 50 1125' 12' 00"</u>			

CONTRACTOR Murphy Dalg #3 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 290'

CASING SIZE 8 5/8 2st DEPTH 290'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17.5 BBLs

CEMENT AMOUNT ORDERED 275 com 3%orc

290' cell
(used 250 gals)

COMMON	<u>250</u>	@ <u>15⁴⁵</u>	<u>3862⁵⁰</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20⁰⁰</u>	<u>104⁰⁰</u>
CHLORIDE	<u>9</u>	@ <u>58²⁸</u>	<u>523⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>290</u>	@ <u>2⁴⁰</u>	<u>696⁰⁰</u>
MILEAGE	<u>10 x 50 mile</u>		<u>1160⁰⁰</u>
TOTAL			<u>6346⁵⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tuzza

431 HELPER Alvin

BULK TRUCK

399 DRIVER Walt M.

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate
in cellar

Plus down @ 7:30pm

Thanks Tuzza crew

CHARGE TO: Murphy Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 290'

PUMP TRUCK CHARGE 1018⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7⁰⁰ 280⁰⁰

MANIFOLD ahead @ 113⁰⁰

TOTAL 1411⁰⁰

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 68⁰⁰

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Keith VanSelt

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

user for

INVOICE

Invoice Number: 116954
Invoice Date: Nov 8, 2008
Page: 1

Bill To:
Murfin Drtg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Kenalwhit Unit #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 8, 2008	12/8/08

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Class A Common	15.45	3,862.50
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
290.00	SER	Handling	2.40	696.00
40.00	SER	Mileage 290 sx @ .10 per sk per i	29.00	1,160.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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Account	Unit	W	No.	Amount	Description
	Rig	L			
036006	003	25	3341	8112.47	Cement S. Csg
				(782.53)	

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Subtotal	7,825.30
Sales Tax	287.17
Total Invoice Amount	8,112.47
Payment/Credit Applied	
TOTAL	8,112.47

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 782.53

ONLY IF PAID ON OR BEFORE

Dec 8, 2008

Q 11 N

782.53

7329.94



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
11/26/2008	15223

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR _____
APPROVED _____

• Acidizing
• Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Kenalwhit Unit	Sheridan	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	7.00	560.00
578D-D	Pump Charge - Port Collar - 2372 Feet				1	Job	1,400.00	1,400.00
279	Bentonite Gel				4	Sack(s)	24.00	96.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.00	2,800.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				1,075	Ton Miles	1.75	1,881.25
	Subtotal							7,214.75
	Sales Tax Sheridan County						6.30%	191.58
KCC MAR 11 2009 CONFIDENTIAL						RECEIVED MAR 11 2009 KCC WICHITA		
We Appreciate Your Business!							Total	\$7,406.33



CHARGE TO: Murfin Drilling Co. Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No. 15223
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3. _____
 4. _____

WELL/PROJECT NO. 1-21
125
 LEASE Kendohit Unit
 COUNTY/PARISH Sheridan
 STATE Ks
 CITY _____

TICKET TYPE SERVICE SALES
 CONTRACTOR Co Tools
 RIG NAME/NO. _____
 SHIPPED VIA CT
 DELIVERED TO Location

DATE 11-26-08 OWNER same
 ORDER NO. _____
 WELL LOCATION _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar
 WELL PERMIT NO. _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #11	80		mi		7.00	560.00
578		1			Pump Charge (Port Collar)	1		sq	2372'	1400.00	1400.00
279		1			Bestsite gel	4		skt		24.00	96.00
290		1			D-Air	2		gal		35.00	70.00
330		2			SMD Cement	175		skt		16.00	2800.00
276		2			Flocote	50		skt		1.50	75.00
581		2			Cement Service Charge	275		skt		1.20	332.50
583		2			Drayage	1075		T/M		1.75	1881.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 11-26-08 TIME SIGNED 1000
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
				Sheridan TAX 6.3%	191.58
TOTAL					7406.33

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Mike Yonke

APPROVAL [Signature]

Thank You!

JOB LOG

1-21 SWIFT Services, Inc.

*for
3/10/09*

DATE 11-26-08 PAGE NO. 1

CUSTOMER *Martin Dalg Co. Inc* WELL NO. # *1-25* LEASE *Keokuk Unit* JOB TYPE *Cement Perforlar* TICKET NO. *15223*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0750							on loc setup Trks
								2 7/8" X 5 1/2" P.C. 2372'
	0825						1000	Test Csg Open P.C.
	0835	4	4				500	Take inj rate good blower 8 3/4"
	0840	4	0				500	start water
	0841	4	5				500	start gel
	0845	4	23/0				500	start Cement 175 sks SMD
	0907	4	90				400	circ cement raise weight
	0908	4	95/0				400	start Displacement
	0911		12					Cement Displaced
								Close P.C.
	0915						1000	Test Csg
								run 4 jts
	0925	3	0					Reverse out
	0935		25					Help Clean
								175 sks SMD
								Circ 20 sks top it
								Thank you
								Nick, Josh F. & Rob

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/17/2008	15211

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

New well

- Acidizing
- Cement
- Tool Rental

[Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Kenalwhit Unit	Sheridan	Murfin Drilling #3	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	7.00	560.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher	15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	215	Sacks	13.00	2,795.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,100	Lb(s)	0.20	220.00T
284	Calseal	10	Sack(s)	30.00	300.00T
285	CFR-1	150	Lb(s)	4.50	675.00T
581D	Service Charge Cement	215	Sacks	1.90	408.50
583D	Drayage	900	Ton Miles	1.75	1,575.00
	Subtotal				14,717.50
	Sales Tax Sheridan County			6.30%	678.76

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cc: Accty
cc: Liz
cc: WF
cc: Leon

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We Appreciate Your

Total	\$15,396.26
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CHARGE TO: Murfin Drilg Co. Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No. 15211
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks.</u> 3. 4.	WELL/PROJECT NO. <u>#1-21</u>	LEASE <u>Kenawhit Unit</u>	COUNTY/PARISH <u>Sheridan</u>	STATE <u>Ks</u>	DATE <u>11-17-08</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Drilg #3</u>	RIG NAME/NO.	SHIPPED VIA <u>location</u>	DELIVERED TO	ORDER NO.	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	80	mi	7	00	560 00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400 00
221		1			Liquid RCL	4	gal	26	00	104 00
280		1			Hand Wash Flochets	500	gal	3	00	1500 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizers	10	ea	5 1/2	00	1000 00
403		1			Basket	1	ea	300	00	300 00
404		1			Port Collar	1	ea	2300	00	2300 00
406		1			L.D. Plug & Baffle	1	ea	260	00	260 00
407		1			Insert Float Shoe w/ fill	1	ea	325	00	325 00
413		1			Rotowall scratchers	15	ea	40	00	600 00
419		1			Rotating Head	1	ea	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 11-17-08 TIME SIGNED 1815
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	8669 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	6048 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	14717 50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3%	678 76
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,396 26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Horke APPROVAL Wade King

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15211

CUSTOMER *Murfin Drlg Co. Inc* WELL *#1-21 Kennahit Unit* DATE *11-17-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOG	ACCT.	DF			QTY.	UM		PRICE	AMOUNT
325		2				Standard Cement	215	sk	13.00	2795.00	
276		2				Flocele	50	#	1.50	75.00	
283		2				Salt	1100	#	.20	220.00	
284		2				Calscal	10	sk	30.00	300.00	
285		2				CFR-1	150	#	4.50	675.00	
581		2				SERVICE CHARGE	215	sk	1.90	408.50	
583		2				MILEAGE CHARGE	900	TON MILES	1.75	1575.00	
TOTAL										6048.50	

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CONTINUATION TOTAL 6048.50

JOB LOG

SWIFT Services, Inc.

DATE 11-17-08 PAGE NO. 1

CUSTOMER Martin Doby Co. Inc

WELL NO. #1-21

LEASE Kenalwhit Unit

JOB TYPE Cement Logging

TICKET NO. 15211

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							on loc w/ FE
								RTP 5 1/2" x 15.5" #4496' x 18' Cent. 1, 2, 3, 5, 7, 9, 11, 13, 15, 24 Basket 51 P.C. 51 @ 2.375' Its out 108, 109, 110, 111 Break circ on #60 = 15 min
	1355							start FE
	1450							#60 circ
	1800							circ bottom circ
	1720	4	0			250		start KCL flush
	1724	4	18/0			250		start Flocheck
	1728	4	12/0			250		start KCL flush
	1729	5.5	50/0			300		start Cement 175 sks EA-2
	1737		42					End Cement Wash P/L Drop L.P. Plug
	1740	6	0			250		start Displacement
	1752	5	72			300		Catch Cement 18 bbl KCL w/ tr
	1801		106.5			800/1300		Land Plug Release Pressure Float Held
	1805	2	6/3					Plug R/H & M/H 25/15 EA-2
	1815							Job complete

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Thank you
Nick, Josh K. & Scott



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/8/2008	15321

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
APPROVED

New well!

[Signature]

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Kenalwhit Unit	Sheridan	Murfin Drilling	Oil	Development	Squeeze Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	7.00	525.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00T
288	Sand (20/40 Brady)				2	Sack(s)	25.00	50.00T
325	Standard Cement				75	Sacks	13.00	975.00T
581D	Service Charge Cement				75	Sacks	1.90	142.50
583D	Drayage				264.38	Ton Miles	1.75	462.67
	Subtotal							3,590.17
	Sales Tax Sheridan County						6.30%	66.78

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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$3,656.95



CHARGE TO: **MURFIN DRLG**

ADDRESS

CITY, STATE, ZIP CODE

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TICKET No 15321

PAGE 1 OF 1

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 1-21	LEASE VENALWHIT	COUNTY/PARISH SHERIDAN	STATE KS	CITY	DATE 12-08-08	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. MURFINWELL	SHIPPED VA <input checked="" type="checkbox"/> RT	DELIVERED TO 640 SE 1/2 E. 170th	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY Develop	JOB PURPOSE SQ-Perms	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 112	75	mi			7.00	525	00
578		1			Pump Service	1	ea			1400.00	1400	00
290		1			D-AIR	1	cal			35.00	35	00
288		1			SAND 20-40	2	SXS			25.00	50	00
325		2			STD CMT	75	SH			13.00	975	00
286		2			HALVO	1	CB			6.50		
581		2			SERVICE CHC CMT	75	SH			1.90	142	50
583		2			DRAVAGE	264.38	Tm			1.75	462	67

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **12-08-08** TIME SIGNED **1350** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3590	17
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3%	66 78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3656 95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

WELL FILE SWIFT Services, Inc.

DATE 12-07-09 PAGE NO. 1

CUSTOMER: MUDFIN WELL NO. 1-21 LEASE NEWALWAT JOB TYPE SR-PEERS TICKET NO. 15321

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1350							DRILLING CMT 2550 W/ HALLIDAY 378X5 1/2 PEERS 3915-18, RBP 4052
	1400		18.5	✓		1500		PSI 2527, PHLR 3976
	1415		7.0	✓				SPOT 250 SAND, PHLR 3976 PULL PHLR UP TO 3776 TO SR & LEAD ARMS
	1500		28.0		✓		400	LEAD ARMS
	1510	1.7	12.0	✓		600		TRIP RATE
	1530	2.0	0	✓		575		START CMT
		2.5	15.7	✓		100		END <u>MY 25525</u>
								WASHOUT P.L.
	1540	3.0	0	✓		0		START DISP
		1.5	9.5	✓		0		CMT ON PEERS
		1.5	12.5	✓		200		
			14.5	✓		400		
			16.5	✓		500		
			18.5	✓		650		
			20.5	✓		900		
			21.8	✓		900		CLEAR PHLR
	1550		22.8	✓		1000		STOP WASHOUT, HUCA 800
		1.2	24.3	✓		1100		END DISP, STAGE HUCA 825
	1555							CLOSE W/ WASHOUT
	1610					800		OPEN TBL HUCA 800, STAGE
	1640					650		
								RELEASE PSI - DRY!
	1645	2.5	0	✓		200		REV. JMT TBL
			21.8					TBL VOL
			33.0					END
								PULL 450 INCHES
	1700					400		PRESSURE UP
	1730							JOB COMPLETE
								THANK YOU!
								DAVE JOHNSON

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