

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/17/11

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241 MAR 11 2009  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11/08/08</u>	<u>11/19/08</u>	<u>12/08/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20752-0000  
County: Thomas  
SE  NE  SW  Sec. 15 Twp. 10 S. R. 34  East  West  
1450 FSL feet from (S) N (circle one) Line of Section  
2500 FWL feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Seele Unit Well #: 1-15  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 3222 Kelly Bushing: 3232  
Total Depth: 4860 Plug Back Total Depth: 4832  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2776 Feet  
If Alternate II completion, cement circulated from 2776  
feet depth to 0 w/ 205 sx cmt.  
Alto Dig - 4/20/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Leon Rodak VP Production Date: 03/11/09  
Subscribed and sworn to before me this 11th day of March  
2009  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 11 2009**  
**KCC WICHITA**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Seele Unit Well #: 1-15  
 Sec. 15 Twp. 10 S. R. 34  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <input checked="" type="checkbox"/> SEE ATTACHED LIST  <div style="text-align: right;"> <b>KCC</b>  <b>APR 11 2009</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	265	Common	230	3% cc, 2% gel
Production		5 1/2	15.5#	4853	EA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4401' - 4408' LKC "K"	250 gal 15% MCA, 750 gal 15% NE/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4429			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/11/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	17		15		37.2	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Seele Unit # 1-15  
 Daily drilling report  
 Page three

Seele Unit #1-15 1450 FSL 2500 FWL Sec. 15-T10S-R34W 3232' KB							James #1-22 1100 FNL 750 FEL Sec. 22-T10S-R34W 3212' KB	
Formation	Sample Top	Datum	Ref	Log Tops	Datum	Ref	Log Top	Datum
Anhydrite	2749	+483	-13	2750	+482	-14	2716	+496
B/Anhydrite	2780	+452	-16	2775	+457	-11	2744	+468
Topeka	3905	-673	-4	3906	-674	-5	3881	-669
Heebner	4124	-892	-6	4124	-892	-6	4098	-886
Toronto	4144	-912	-3	4148	-916	-7	4121	-909
Lansing	4160	-928	-3	4163	-931	-6	4127	-925
Stark				4390	-1158	-9	4361	-1149
Marmaton	4477	-1245	-9	4480	-1248	-12	4448	-1236
Altamont	4496	-1264	-7	4502	-1270	-13	4469	-1257
Up Pawnee	4574	-1342	-2	4578	-1346	-6	4552	-1340
Ft. Scott	4638	-1406	-3	4642	-1410	-7	4615	-1403
Cherokee	4671	-1439	-5	4674	-1442	-8	4646	-1434
Johnson Zn	4702	-1470	-3	4707	-1475	-8	4679	-1467
Mississippi	4787	-1555	+33	4791	-1559	+29	4800	-1588
LTD				4864			4860	
RTD	4860						4860	

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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

*net  
fine*

# INVOICE

Invoice Number: 116955  
Invoice Date: Nov 8, 2008  
Page: 1

**Bill To:**

Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Seele Unit #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 8, 2008	12/8/08

Quantity	Item	Description	Unit Price	Amount
230.00	MAT	Class A Common	15.45	3,553.50
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
242.00	SER	Handling	2.40	580.80
19.00	SER	Mileage 242 sx @.10 per sk per mi	24.20	459.80
1.00	SER	Surface	1,080.00	1,080.00
19.00	SER	Mileage Pump Truck	7.00	133.00
1.00	EQP	Surface Plug	68.00	68.00

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Account	Unit Rig	w L	No.	Amount	Description
05600	014	W	3340	6686.63	Amount S. (39)
				(642.39)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 642.39

ONLY IF PAID ON OR BEFORE

Dec 8, 2008

Subtotal	6,423.90
Sales Tax	262.73
Total Invoice Amount	6,686.63
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,686.63</b>

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642.39  
6044.24

# ALLIED CEMENTING CO., LLC. 043805

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>11-8-08</u>	SEC <u>15</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:15 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>SEE LAST</u>	WELL # <u>1-15</u>	LOCATION <u>MONUMENT 2W-5N-2 1/2 W-N20E</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN DRILL RIG # 14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 268' CEMENT AMOUNT ORDERED 230 SKS COM 7% CC 2% GEL

CASING SIZE 8 5/8" DEPTH 268'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16,118 BBS

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 422 HELPER WAYNE

BULK TRUCK

# 377 DRIVER CHUCK

BULK TRUCK

# DRIVER

**REMARKS:**

MIX 230 SKS COM 7% CC 2% GEL

DISPLACE 16,118 BBS WATER

CEMENT CHECK CARL

CIRC 5 BBS TO PEI

THANK YOU

CHARGE TO: MURFEN DRILL CO.

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bryce Unruh

SIGNATURE Bryce Unruh

COMMON 230 SKS @ 15.45 3553.50

POZMIX @

GEL 4 SKS @ 20.80 83.20

CHLORIDE 8 SKS @ 58.20 465.60

ASC @

@

@

@

@

@

@

@

@

@

HANDLING 242 SKS @ 2.40 580.80

MILEAGE 10.4 PER SK / MILE 459.80

TOTAL 5142.90

**SERVICE**

DEPTH OF JOB 268'

PUMP TRUCK CHARGE 1080.00

EXTRA FOOTAGE @

MILEAGE 19 MI @ 7.00 133.00

MANIFOLD @

@

@

TOTAL 1213.00

**PLUG & FLOAT EQUIPMENT**

8 9/8" SURFACE PLUG 68.00

@

@

@

@

@

TOTAL 68.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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Liberal

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BILL TO: MURFIN DRILLING, P O BOX 288, RUSSELL, KS 67605, ATTN:

JOB SITE: LEASE NAME, WELL NO., COUNTY, STATE, JOB DESCRIPTION, JOB CONTACT

Seele Unit 1-15, Thomas, Ks, Cement-New Well Casing/Pipe

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Table with 3 columns: PAGE (1 of 2), CUST NO (1975-MUR009), INVOICE DATE (11/21/2008), and INVOICE NUMBER (1975001495)

Main equipment and pricing table with columns: JOB #, EQUIPMENT #, PURCHASE ORDER NO., TERMS, DUE DATE, QTY, U of M, UNIT PRICE, INVOICE AMOUNT. Includes handwritten notes 'USED FOR NEW WELL' and 'APPROVED'.



**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-MUR009	<b>INVOICE DATE</b> 11/21/2008
<b>INVOICE NUMBER</b> <b>1975001495</b>		

**B** MURFIN DRILLING  
**I** P O BOX 288  
**L**  
**T** RUSSELL KS 67605  
**O** ATTN:

**J** LEASE NAME Seele Unit  
**O** WELL NO. 1-15  
**B** COUNTY Thomas  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1975-01497	301		Net 30 DAYS	12/21/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives CC-1			4.00	EA	44.000	176.00 T
Additives Cello-flake			42.00	EA	3.700	155.40 T
Additives FLA-115			99.00	EA	15.000	1,485.00 T
Additives Gilsonite			875.00	EA	0.670	586.25 T
Additives Salt (fine)			913.00	EA	0.500	456.50 T
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement AA2			175.00	EA	18.200	3,185.00 T
Cement Premium/Common			50.00	EA	16.000	800.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b>	-6,302.04
		<b>SUBTOTAL</b>	18,906.11
		<b>TAX</b>	373.47
		<b>INVOICE TOTAL</b>	19,279.58

# BASIC

energy services, L.P.

**FIELD ORDER** 21183

Subject to Correction

Date	11-20-08	Customer ID		Lease	5EE1E UNIT	Well #	1-15	Legal	15-10-34
CHARGE	Martin Drilling			County	Thomas	State	KS	Station	Liberal
	Depth	Formation		Shoe Joint		21'			
	Casing	5 1/2	Casing Depth	4853	TD	Job Type			
				Customer Representative	B. Falds	Treater	M. Cochran JRB		

AFE Number		PO Number		Materials Received by	X	Burk Selas
------------	--	-----------	--	-----------------------	---	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CL105	175 sk	AA2 Cement		3185.00
L	CL100	50 sk	Premium	KCC	800.00
				APR 11 2009	
L	CC107	42 lb	CAF 32 Deframer	CONFIDENTIAL	294.00
L	CC111	913 lb	5.71F		456.50
L	CC124	99 lb	FIA-115		1485.00
L	CC201	375 lb	Gikonite	RECEIVED	586.25
L	CC162	42 lb	Cello-flake	MAR 11 2009	155.40
L	CC155	50 gal	Super Flush TL	KCC WICHITA	765.00
L	CE501	1 ea	Casing Swivel Rental		200.00
L	CF1051	1 ea	Auto fill float shoe		360.00
L	CF607	1 ea	Latch Down Plug + Baffle		400.00
L	CF1771	15 ea	Centralizer		1650.00
L	CF1901	2 ea	Basket		580.00
L	CF2002	16 ea	Cement Scratchers Rotating Type		500.00
L	CF471	1 ea	Cement Port Collar		4800.00
L	1766	4 gal	CC-1, KCL Sub.		176.00
L	CF3000	1 ea	Thread lock		34.00
L	E101	200 mi	Heavy Equip. Mileage		1400.00
L	CE240	225 sk	Blending & Mixing Ser. Chrg.		315.00
L	E113	1060 gm	Bulk Delivery		1696.00
L	CE905	1 ea	Depth Chrg. 4001'-5000'		2520.00
L	E100	100 mi	Pick-up Mileage		425.00
L	5603	1 ea	Service Supervisor		175.00
L	CE564	1 ea	Plug Container		250.00
L	CE503	4 ea	Additional hrs on location		2000.00
			Discounted Total		\$18906.11
			Plus Tax		



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energy services, L.P.

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## TREATMENT REPORT

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Customer <i>Murtin</i>	Lease No.	Date <i>11-20-08</i>
Lease <i>Seale Unit</i>	Well # <i>1-15</i>	
Field Order # <i>21783</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>4853</i>
Type Job <i>5 1/2 L.S.</i>	Formation <i>CNW</i>	Legal Description <i>15-10-34</i>
		County <i>Thomas</i>
		State <i>K5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>175 sk Acid Cement - 5# Gilschrite - 1/4# Defatmer</i>	RATE	PRESS	ISIP #		
Depth	Depth	From	<i>107 To salt</i>	Max	<i>115 - 1/4# cell</i>	Min		
Volume	Volume	From	<i>1.44 To 47</i>	Pad	<i>6.24</i>	Avg		
Max Press	Max Press	From	To	Frac				
Well Connection	Annulus Vol.	From	<i>Rat To mouse</i>	HHP Used	<i>50 sk Prt</i>	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush	<i>1.18 sk 5.0</i>	Gas Volume		

Customer Representative <i>R. Falls</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21785 29808 19553 14355 19885</i>		
Driver Names <i>Cochran McCulley R. Martinez</i>		

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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:00					on Loc. / Held Safety Meeting
07:30					Start Casing
11:30					Casing on Bottom / C.r. w/ Rig
13:05	2500				Test Pump + Lines
13:08	100		15	6	Start KCL spacer
13:11	600		2	6	Start fresh H <sub>2</sub> O spacer
13:12	700		12	6	Start Super Flush II
13:14	700		2	6	Start fresh H <sub>2</sub> O spacer
13:14	700		5	6	Start KCL spacer
13:15	750		45	6	Start CMT 175 sk @ 15#
13:23					Shutdown + Drop Plug
13:25					Wash Pump + Lines
13:30	200		0	6.5	Start Disp w/ 200001 KCL H <sub>2</sub> O
13:33	200		20	6.5	Switch to fresh H <sub>2</sub> O
13:47	900		110	3	Slow Rate
13:49	1800		116	3	Bump Plug
13:50	0		116	0	Release / Float H <sub>2</sub> O
14:00					End Job
	100		6	2.5	Plugged Rat w/ 30 sk @ 15.0#
	100		4	2.5	Plugged mouse w/ 20 sk @ 15.0#
	950				Pressure Before Plug Limited

KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/1/2008	15149

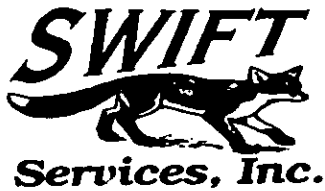
BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Seele Unit	Thomas	Company Tools	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	7.00	700.00
578D-D	Pump Charge - Port Collar - 2776 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	16.00	3,600.00T
276	Flocele				57	Lb(s)	1.50	85.50T
581D	Service Charge Cement				350	Sacks	1.90	665.00
583D	Drayage				1,741.5	Ton Miles	1.75	3,047.63
	Subtotal							9,568.13
	Sales Tax Thomas County						6.30%	236.60
USED FOR <u>NEW WELL</u> APPROVED <u>SR</u>								
							RECEIVED MAR 11 2009 KCC WICHITA	

<b>Thank You For Your Business &amp;          Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b>	<b>\$9,804.73</b>
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CHARGE TO: *Martin Drlg Co.*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET No. 15149  
 PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Ness City, Mo, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>1-15</i>	LEASE <i>Seale Unit</i>	COUNTY/PARISH <i>Thomas</i>	STATE <i>Ks</i>	CITY	DATE <i>12-1-08</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co. Tools</i>		RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Colby, Ks.</i>	ORDER NO.	
WELL TYPE <i>oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>Cement Port Collar</i>		WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100	mi			700	700.00
578		1			Pump Charge - Port Collar	1	ea	2776	ft	1400.00	1400.00
290		1			D-Air	2	gal			35.00	70.00
330		2			SMD - Cement	225	SK			16.00	3600.00
276		2			Flocate 1/4" / sk	57	lb			1.50	85.50
581		2			Service Charge - Cement	350	SK			1.90	665.00
583		2			Drayage (100 mi)	1741.5	Tm	34830	lbs	1.75	3047.63

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *12-1-08* TIME SIGNED: *12:30*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					9568.13
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Thomas TAX 6.3%</i>	236.60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9804.73
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 12-1-08 PAGE NO. 7

CUSTOMER *Murphy Drilling Co.* WELL NO. *1-15* LEASE *Seale Unit* JOB TYPE *Cement Port Caller* TICKET NO. *15149*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							Dr location
								Setup Trks P.C @ 2776
	10:45					1000	1000	Press Tst Casing - P.C closed
		3				700	closed	Open P.C. Hook to Trks
	11:00	4				900	"	START SMD unit @ 11.2 #/gal
			115			800	"	cut cir to Pt
			120			800	"	Tail in unit @ 14# 20 SKS (5881)
						700	"	Fin 225 sks cut.
			8			600	"	Displ 8 BBL H <sub>2</sub> O
						1000	1000	Close P.C - Tst - closed - OK
								Rig run to its -
								Rev-out
								2 flags
			30					Fin Rev-out - 30 BBL H <sub>2</sub> O
	12:00							Job complete
								Wash up & Pack up
								Thanks
								Wen to Blaine
								& Scott Trks
								USED 225 SKS SMD cut.

KCC  
APR 11 2009  
CONFIDENTIAL

RECEIVED  
MAR 11 2009  
KCC WICHITA