

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36A Inj 2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>132'</td> <td>732'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>354'</td> <td>510'</td> </tr> <tr> <td>Mississippian</td> <td>504'</td> <td>360'</td> </tr> </table>	Name	Top	Datum	Excello	132'	732'	Upper Bartlesville	354'	510'	Mississippian	504'	360'
Name	Top	Datum											
Excello	132'	732'											
Upper Bartlesville	354'	510'											
Mississippian	504'	360'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	500'	Thickset	79	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC FEB 13 2009 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 11/18/08	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36A-Inj 2
7060 S. Tuscon Way, Suite B	API: 15-011-23457-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1135' FSL; 240' FEL
Spud: 11/17/08 T.D.: 11/18/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Sandy Shale	424	443
Clay	2	9	Black Shale	443	444
Sandstone	9	10	Grey Shale	444	480
Grey Shale	10	30	Black Shale	480	482
Coal	30	34	Dark Shale	482	505
Grey Shale	34	37	Mississippi Lime	505	510
Lime	37	39	T.D. 510'		
Lime, Oil Odor	39	47			
Black Shale	47	49			
Lime	49	57			
Black Shale	57	58			
Dark Shale	58	72			
Lime	72	73			
Dark Shale	73	91			
Grey Shale	91	104			
Lime	104	114			
Lime, oil odor	114	116			
Lime	116	126			
Black Shale	126	127			
Lime	127	133			
Grey Shale	133	281			
Sand - no odor	281	310			
Light Grey Shale	310	358			
Poor Oil Sand/Odor/Shale	358	360			
Grey Shale	360	375			
Poor Oil Sand/Odor/Shale	375	422			
Fair Oil Sand & Shale	422	424			

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RECEIVED
MAR 16 2009

KCC WICHITA

Surface bit: 12 1/4" Length: 21.20' Size: 8 5/8" Cement: 12 sx circ. To surface
Drill bit: 6 3/4" T.D.: 510' Long String: 2 7/8" set at 500.30'



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19886

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/08	6960	Voyal #16-26A-3N32	36	24	23	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum			506	Fred		
MAILING ADDRESS			495	Cassy		
410 N State			370	Ken		
CITY	STATE	ZIP CODE	510	Gerard		
Iola	KS	66749				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 510' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 501' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix Pump 100 # Premium Gel Flush
 Mix + Pump 88 SKS Thickset Cement w/ 10 # Kol Seal
 per sack. Cement to surface. Flush pump + lines clean.
 Displace 2 1/2" Rubber plug to casing TD w/ 2.9 BBL Fresh
 water. Pressure to 750 PSI. Release pressure to set
 Float Valve. Shut in casing

Fred Mader

Stan Wynn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4	PUMP CHARGE Cement Pump	KCC	925.00
5406	1/4 of 70 mi	MILEAGE Pump Truck	FEB 13 2009	63.88
5407A	4.136 Tim	Ton Mileage	CONFIDENTIAL	347.42
5502C	2 hrs	80 BBL Vac Truck		200.00
1126A	79 SKS	Thickset Cement	RECEIVED	1343.00
1118B	100 #	Premium Gel	MAR 16 2009	17.00
1110A	880 #	Kol Seal		369.60
4402	1	2 1/2" Rubber Plug	KCC MICHITA	23.00
		Sub Total		3288.90
		Tax @ 6.3%		110.41
		SALES TAX ESTIMATED TOTAL		3399.31

Rawin 3737

AUTHORIZATION Mader

TITLE 227571

DATE _____