

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30253 KCC

Name: Cyclone Petroleum, Inc. MAR 16 2010

Address 1: 1030 W. Main CONFIDENTIAL

Address 2: _____

City: Jenks State: OK Zip: 74037 + _____

Contact Person: James Haver

Phone: (918) 291-3200

CONTRACTOR: License # 34190

Name: Vision Oil & Gas Services LLC

Wellsite Geologist: Tim Priest

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Control, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/19/09 11/25/09

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 079-20683-00-00

Spot Description: _____

SW SE NE NE Sec. 14 Twp. 23 S. R. 3 East West

1,036 Feet from North / South Line of Section

395 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Harvey

Lease Name: Neuway Well #: 14-2

Field Name: Burrton Northeast

Producing Formation: Mississippi

Elevation: Ground: 1449 Kelly Bushing: 1457

Total Depth: 3404 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 2951 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATINS 3-23-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

James Haver

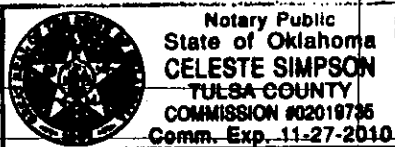
Title: President Date: 3/17/2010

Subscribed and sworn to before me this 17th day of March

20 10

Notary Public: Chester Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Neuway Well #: 14-2

Sec. 14 Twp. 23 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stark Shale</td> <td>2874</td> <td>(-1417)</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>2917</td> <td>(-1460)</td> </tr> <tr> <td>BKC</td> <td>2974</td> <td>(-1517)</td> </tr> <tr> <td>Mississippian</td> <td>3277</td> <td>(-1820)</td> </tr> </table> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">KCC MAR 16 2010</p>	Name	Top	Datum	Stark Shale	2874	(-1417)	Hushpuckney Shale	2917	(-1460)	BKC	2974	(-1517)	Mississippian	3277	(-1820)
Name	Top	Datum														
Stark Shale	2874	(-1417)														
Hushpuckney Shale	2917	(-1460)														
BKC	2974	(-1517)														
Mississippian	3277	(-1820)														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used CONFIDENTIAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		295	Class A	225	
Longstring	7 7/8	5 1/2		3403	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3304-08'	RECEIVED KANSAS CORPORATION COMMISSION MAR 18 2010	
4	3278-88'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3280</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/18/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>20</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

1400L

INVOICE

Invoice # 232095

Invoice Date: 11/25/2009 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

NEUWAY 14-2
23780
11-24-09

KCC
MAR 16 2010
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.0000	2400.00
1110A	KOL SEAL (50# BAG)	750.00	.3900	292.50
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4130	CENTRALIZER 5 1/2"	6.00	44.0000	264.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	660.00	1.16	765.60
520 CEMENT PUMP	1.00	870.00	870.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
McCOY 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2010

CONSOLIDATED DIVISION
WICHITA, KS

Parts:	3705.50	Freight:	.00	Tax:	270.50	AR	6451.60
Labor:	.00	Misc:	.00	Total:	6451.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 23780
 LOCATION EDGERS
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-24-09	2616	Newray 14-2	14	23	3N	Harvey
CUSTOMER Cyclone Petroleum Inc.			TRUCK # DRIVER TRUCK # DRIVER 520 Cliff 575 Chris 83 Scott (McCoy)			
MAILING ADDRESS 1030C S. Lewis St. Ste 541						
CITY Tulsa		STATE OK				
ZIP CODE 74136						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 3403' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 3403' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13#" SLURRY VOL 45 BW WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 83 Bbl DISPLACEMENT PSI 800 PSI 1400 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 20 Bbl metasilicate pre-flush. 5 Bbl water spacer. Mixed 150 sks thickset cement w/ 5" Ketseal #1/2 @ 17.6 gpm. Washout pump + line shut down, release 5 1/2" latch down plug. Displace w/ 93 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1400 PSI. Wait 2 minutes, release pressure. float + plug held. Good circulation @ all times while cementing + displacement of plug. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	80	MILEAGE	3.45	276.00
1126A	150 sks	thickset cement	16.00	2400.00
1100A	750 #	5" Ketseal #1/2	.39	292.50
1111A	100 #	metasilicate pre-flush	1.70	170.00
5407A	8.25	tax mileage bulk tck	1.16	265.60
5502C	6 hrs	80 Bbl vac. TRK	94.00	564.00
1123	3000 gals	city water	14# / 1000	42.00
4130	6	5 1/2" x 7 7/8" centralizers	44.00	264.00
4159	1	5 1/2" AEU float shoe	309.00	309.00
4457	1	5 1/2" latch down plug	228.00	228.00
Subtotal				6181.10
SALES TAX				270.50
ESTIMATED TOTAL				6451.60

Revin 3737

232695

AUTHORIZATION witnessed by Dawn Boyles TITLE Co. Rep DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232082

Invoice Date: 11/25/2009 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

NEUWAY 14-2
23777
11-19-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	12.7000	2857.50
1102	CALCIUM CHLORIDE (50#)	635.00	.7100	450.85
1118A	S-5 GEL/ BENTONITE (50#)	420.00	.1600	67.20
1107	FLO-SEAL (25#)	110.00	1.9700	216.70

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	846.40	1.16	981.82
485 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
485 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00

KCC
MAR 16 2010
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2010

CONSERVATION DIVISION
WICHITA, KS

Parts: 3592.25 Freight: .00 Tax: 262.24 AR 5792.31
Labor: .00 Misc: .00 Total: 5792.31
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
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MCALISTER, OK
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OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23777
LOCATION FUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-09	2666	Newway 14-2	14	23	3W	Harvey
CUSTOMER Cyclone Petroleum Inc.			Vision DRUG			
MAILING ADDRESS 1030 W. Main Street						
CITY Jenks	STATE OK	ZIP CODE 74057	TRUCK # 485	DRIVER Alan	TRUCK #	DRIVER
			479	John		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 295' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 295' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 17 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 9 5/8" casing. Break circulation w/ 10
Bbl fresh water. Mixed 285 sacks class "A" cement w/ 3% cacl₂.
27% gel + 1/2" flocc² @ 15" PPM. Displace w/ 17 1/2 Bbl fresh water.
shut casing in w/ cement returns to surface = 2 Bbl slurry to pit.
Job complete. Rig down.

KGCC

MAR 18 2010

CONFIDENTIAL

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	680.00	680.00
5406	80	MILEAGE	3.45	276.00
11045	225 sacks	class "A" cement	12.70	2857.50
1102	635"	37% cacl ₂	.71	450.85
1108A	420"	27% gel	.16	67.20
1107	110"	1/2" flocc ²	1.92	216.70
5407A	10.53	tax mileage bulk tax	1.16	981.82
			Subtotal	5530.07
			SALES TAX	262.24
			ESTIMATED TOTAL	5792.31

Rev'n 3737

232082

AUTHORIZATION Authorized by Bob

TITLE Talpa

DATE _____