

Operator Name: Russell Oil, Inc. Lease Name: Neal Nuss Well #: 1-31
 Sec. 31 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sector Bond Log, Tracer Survey, Sonic Log, Dual Induction, Dual Comp Porosity, Mircoresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Included in the Geological Report <div style="text-align: right;"> KANSAS CORPORATION COMMISSION MAR 20 2009 RECEIVED </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	932'	common	375	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3449'	AA-2	100	
					60/40 poz	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3361'-3363'	500 gal 15% MA, 1000 gal 15% NE	
4	3300'-3303'	500 gal 15% MA,	
4	3228'-3231'	500 gal 15% MA,	
4	3219'-3224'	750 gal 15% MA	
	3280' SET PERM PLUG		

TUBING RECORD: Size: <u>2 3/8" EUE</u> Set At: <u>3398'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-4-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u>	Gas Mcf <u>0</u> Water Bbls. <u>54</u> Gas-Oil Ratio <u>38</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 12770

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-13-08	9	10	12				4.00 AM
Lease West-Beaver	Well No. 1		Location Murray SW 1/4 E 3/4 N			County Ok	State KS
Contractor Southward Drilling Rig				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 282		Charge To Russell Oil			
Csg. 8 3/4 2016		Depth 282		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 10-15		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace 175 FTL					
Perf.							
EQUIPMENT				Amount Ordered 175/6m 3/11 28/1/1			
Pumptrk 9	No. Cementer 5	Helper SHAW		Consisting of			
Bulktrk 3	No. Driver Paul	Driver Paul		Common			
Bulktrk	No. Driver	Driver		Poz. Mix			
JOB SERVICES & REMARKS				RECEIVED KANSAS CORPORATION COMMISSION APR 07 2009 CONSERVATION DIVISION WICHITA, KS			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks: Cement not available							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				SWAGE			
				Tax			
				Discount			
				Total Charge			
Signature <i>Joy Mann</i>							

ALLIED CEMENTING CO., LLC. 32227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-26-08</u>	SEC. <u>31</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>NUCS</u>		WELL# <u>1-31</u>		LOCATION <u>Russell Barton Coline</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>4 1/2 W 1/2 N</u>			

CONTRACTOR Southwind
 TYPE OF JOB SURFACE 930
 HOLE SIZE 12 1/4 T.D. 932
 CASING SIZE 8 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 30
 PERFS.
 DISPLACEMENT 57 1/2

OWNER
 CEMENT
 AMOUNT ORDERED
375 lb Com 3-2

COMMON	<u>375</u>	@ <u>13.50</u>	<u>5062.50</u>
POZMIX		@	
GEL	<u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>13</u>	@ <u>51.50</u>	<u>669.50</u>
ASC		@	

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # HELPER Bob
 BULK TRUCK
 # DRIVER CHRIS H.
 BULK TRUCK
 # DRIVER

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 07 2009
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<u>395</u>	@ <u>2.25</u>	<u>888.75</u>
MILEAGE	<u>SK/mi</u>	<u>.10</u>	<u>671.50</u>
TOTAL			<u>7434.00</u>

REMARKS:

SURFACE SETC 930
Cement 375 Com 3-2
Land plus c 200.00
Shot Fr

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>630</u>	@ <u>.75</u>	<u>472.50</u>
MILEAGE	<u>17</u>	@ <u>7.50</u>	<u>127.50</u>
MANIFOLD		@	

TOTAL 1591.00

CHARGE TO: Russell Oil Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Rubber</u>	@	<u>110.00</u>
<u>1-8 1/2 Baffle Plate</u>	@	<u>148.00</u>
	@	
	@	

TOTAL 258.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Jay Kriet
 SIGNATURE Jay Kriet

BASIL

energy services, L.P.

Subject to Correction

FIELD ORDER

18312

Date	10-4-08	Customer ID		Lease	DEAL 11125	Well #	1-11	Legal	311214
C H A R G E				County	Russell	State	Ks	Station	Pratt Ks
				Depth		Formation		Shoe Joint	42.08
				Casing	5/2	Casing Depth	1449	TD	3450
				Customer Representative	Teddi	Treater	Allen I. Worth	Job Type	5/2 L.S. CNW
AFE Number		PO Number		Materials Received by	X	Teddi Brown			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	100 SK	AA-2		\$ 1,700.00
P	CP103	50 SK	100/40 P112		\$ 600.00
RECEIVED KANSAS CORPORATION COMMISSION APR 07 2009 CONSERVATION DIVISION WICHITA, KS					
P	CC102	25 lb	cell-FLAKE		\$ 92.50
P	CC105	24 lb	De foamer (Powder)		\$ 96.00
P	CC111	482 lb	SALT (Fine)		\$ 241.00
P	CC115	71 lb	GAS Blok		\$ 365.60
P	CC129	76 lb	11A-322		\$ 570.00
P	CC201	500 lb	G.150w.1 x		\$ 335.00
100900 710000 999501					
P	CC155	1000 gal	Super flush #		\$ 1530.00
P	CF103	1 ea	Top Rubber Plug 5/2"		\$ 105.00
P	CF251	1 ea	Guide Shoe Reg 5/2" (BLUE)		\$ 250.00
P	CF1451	1 ea	Flapper Type Insert Valve (5/2")		\$ 215.00
P	CF1651	1 ea	Turbolizer 5/2" (BLUE)		\$ 1540.00
P	CF2002	20 ea	Cement Scratchers Rotating Type		\$ 1000.00
P	E101	160 m.	Heavy Equip Mileage		\$ 1120.00
P	E113	548 m	Bulk Oil Chg		\$ 876.80
P	E100	80 m.	Unit Mileage Chg. Pickup		\$ 340.00
P	CE340	150 SK	Bleeding & mixing Service Chg		\$ 210.00
P	S003	1 ea	Service Supervisor first 8 hrs on loc.		\$ 175.00
P	CF204	1 4 hrs	Depth Chg 3001-4000'		\$ 2160.00
P	CF204	1-5 lb	Plug container Utilization Chg.		\$ 200.00
P	CF201	1 ea	Casing Service Rental		\$ 200.00
Discounted Price Plus TAXES.					\$ 11,517.25