

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 3/13/09

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 303 ) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton MAR 13 2009

Purchaser: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover

\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW

\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW

CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.

\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>11/26/2008</u>	<u>12/3/2008</u>	<u>12/12/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23441-00-00

Spot Description: \_\_\_\_\_

NW SE SE NW Sec. 34 Twp. 23 S. R. 22  East  West

2100 Feet from  North /  South Line of Section

2000 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Stewart Well #: 6-34 CBM

Field Name: Xenia

Producing Formation: Bartlesville

Elevation: Ground: 1025' Kelly Bushing: \_\_\_\_\_

Total Depth: 878' Plug Back Total Depth: 857'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 857

feet depth to: 0 w/ 110 AIT-2-Dg - 4/17/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 3-13-2009

Subscribed and sworn to before me this 13 day of March, 2009.

Notary Public: Karla Peterson

Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
MAR 16 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum Lease Name: Stewart Well #: 6-34 CBM  
 Sec. 34 Twp. 23 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density Neutron, Dual Induction, Differential Temp.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>440'</td> <td>585'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>638'</td> <td>387'</td> </tr> <tr> <td>Mississippian</td> <td>796'</td> <td>229'</td> </tr> </table> <p style="text-align: center;"><b>KCC</b> MAR 13 2009</p>	Name	Top	Datum	Excello	440'	585'	Upper Bartlesville	638'	387'	Mississippian	796'	229'
Name	Top	Datum											
Excello	440'	585'											
Upper Bartlesville	638'	387'											
Mississippian	796'	229'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;"><b>CONFIDENTIAL</b></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	857'	Quickset	110	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		
		<b>RECEIVED</b>	
		<b>MAR 16 2009</b>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float: right;"><b>KCC WICHITA</b></span>
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02905

DATE 12-12-08

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Stewart #6-34CBM CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. Xenia, Ks. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
110 SKs	Quick Set Cement		1,815.00
440 lbs	KOL-SEAL 4#P <sup>2</sup> /SK		198.00
200 lbs	GeL Flush		50.00
3 Hrs	Water Truck #193		240.00
90	miles - Trk #107		135.00
	BULK CHARGE		
6.35 Ton	BULK TRK. MILES		628.65
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	132.27
		TOTAL	4,255.42

RECEIVED

MAR 16 2009

KCC WICHITA

T.D. \_\_\_\_\_  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 857' VOLUME 13.6 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME KCC  
 SIZE PIPE 4 1/2" MAR 13 2009  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

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REMARKS: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, 10 Bbl. GeL Flush, followed with fresh water - circulated GeL around to condition hole. Mixed 110 SKs Quickset w/ 4#P<sup>2</sup>/SK KOL-SEAL Shut down - washout Pump 1 times - Release Plug - Displace Plug with 13 1/2 Bbls water. Final Pumping at 600 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held Close casing in w/ 0 PSI Good cement returns w/ 6 Bbl. Slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185  
Brad Butler  
 HSI REP.

NAME Jason - Jerry #186 UNIT NO. 91 / Clayton #193  
witnessed by Rick  
 OWNER'S REP.