

CONFIDENTIAL

ORIGINAL

3/09/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
 Name: Mull Drilling Company, Inc.
 Address 1: 221 N. Main, Suite #300
 Address 2: P.O. Box 2758
 City: Wichita State: KS Zip: 67201 + 2758
 Contact Person: Mark Shreve
 Phone: (316) 264-6366
 CONTRACTOR: License # 5929
 Name: Duke Drilling Company, Inc. **MAR 26 2009**
 Wellsite Geologist: Kevin Kessler **MCO**
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>1/2/09</u>	<u>1/9/09</u>	<u>1/10/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

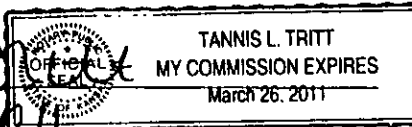
API No. 15 - 063-21760-00-00
 Spot Description: _____
 SW NW SE SW Sec. 14 Twp. 15S S. R. 28 East West
743 Feet from North / South Line of Section
1471 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Gove
 Lease Name: Bentley Trust Well #: 1-14
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2474' Kelly Bushing: 2483'
 Total Depth: 4350' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 13,100 ppm Fluid volume: 875 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 3/9/09
 Subscribed and sworn to before me this 9th day of March,
 2009.
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 12 2009

KCC WICHITA

Operator Name: Mull Drilling Company, Inc.

Lease Name: Bentley Trust

CONFIDENTIAL-14

Sec. 14 Twp. 15s S. R. 28 East West

County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Superior: CDL/CNL; DIL; Sonic & Micro</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1936</td> <td>+ 547</td> </tr> <tr> <td>B/Anhydrite</td> <td>1970</td> <td>+ 513</td> </tr> <tr> <td>Heebner Shale</td> <td>3646</td> <td>- 1163</td> </tr> <tr> <td>Stark Shale</td> <td>3935</td> <td>- 1452</td> </tr> <tr> <td>Ft. Scott</td> <td>4182</td> <td>- 1699</td> </tr> <tr> <td>Cherokee Shale</td> <td>4211</td> <td>- 1728</td> </tr> <tr> <td>Mississippian</td> <td>4291</td> <td>- 1808</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1936	+ 547	B/Anhydrite	1970	+ 513	Heebner Shale	3646	- 1163	Stark Shale	3935	- 1452	Ft. Scott	4182	- 1699	Cherokee Shale	4211	- 1728	Mississippian	4291	- 1808
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33495

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>1-2-09</u>	SEC <u>14</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Bentley Trust</u>	WELL # <u>1-4</u>		LOCATION <u>Perdormis Mto Pawnee Rd, 8N,</u>			COUNTY <u>Grave</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>West 1/4 mile, Follow trail</u>				

CONTRACTOR Duke & Y
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 217.60'
 CASING SIZE 8 3/8 DEPTH 217.60'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300' MINIMUM -
 MEAS. LINE _____ SHOE JOINT 15 ft
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER Mull
 CEMENT AMOUNT ORDERED 160 sy common, 3% cc, 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Tyer
 # 366 HELPER Joe
 BULK TRUCK # 341 DRIVER David
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2,184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
RECEIVED				
MAR 12 2009				
KCC WICHITA				
CONFIDENTIAL				
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 x .10 x 43</u>			<u>722.40</u>
				TOTAL <u>3631.35</u>

REMARKS:

pipe on bottom break circulation, mix 160 sy common, 3% cc, 2% gel. Shutdown Release plug, displace with 2 1/4 bbls Fresh water close in Rig down. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>217.60'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>43</u>	@	<u>7.00</u>	<u>301.00</u>
MANIFOLD <u>had Rent</u>		@	<u>111.00</u>	<u>111.00</u>
				TOTAL <u>1,411.00</u>

CHARGE TO: Mull
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>3/4 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>67.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

Thank YOU