

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21065-00-00
Spot: NWNESWNW Sec/Twnshp/Rge: 13-10S-22W
3910 feet from S Section Line, 4340 feet from E Section Line
Lease Name: NOAH Well #: 1
County: GRAHAM Total Vertical Depth: 3872 feet

Operator License No.: 5616
Op Name: NOAH, CALVIN
Address: 329 N BIRCH
VALLEY CENTER, KS 67147

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	222	0	175 SX
PROD	4.5	3674	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/19/2010 8:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: CALVIN NOAH Company: NOAH, CALVIN Phone: (316) 755-1032

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 300# hulls - 6 sxs gel spacer.
Two staged at 1753' w/400 sxs.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/19/2010 11:30 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3510' - pumped 6 sxs gel spacer - followed with 50 sxs 60/40 pozmix - 4% gel with 100# hulls.
Pulled tubing to 1800' - pumped 125 sxs 60/40 pozmix - 4% gel with 150# hulls to circulate to surface.
Pulled all tubing. Topped off 4 1/2" casing with 15 sxs 60/40 pozmix - 4% gel.
Hooked to 8 5/8" x 4 1/2" annulus. Pressured immediately to 200#.

Perfs:

Top	Bot	Thru	Comments
3586	3589		LANSING 'F'
3512	3518		LANSING 'A'

RECEIVED

AUG 23 2010

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #39073.

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

(TECHNICIAN)

CM

RECEIVED

AUG 23 2010

AUG 19 2010

KCC WICHITA

CALVIN NOAH #1 NOAH 13-10-22W
 329 N. BOPH 50'S & 50'W
 VALLEY CENTER, KS 67147 C E/2 W/2 NW

WELL: _____ FIELD: WC 13/4 E OF FAUL (NE)

2264 KB BY 9/30/78 CARD ISSUED 3/3/79 IP P 40 BOPH & 25% W
 LANS 3512-18, 3586-89

LOG	DEPT	DEPTH	DATE
JANH		1750	± 513
IB AMH		1786	± 473
TRDP		3326	= 937
IFBFB		3772	= 1218
TRFB		3796	= 1232
LANS		3510	= 1245
TRFD		3720	= 1456

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

DST (1) 3502-20/30-38-45-48, 750 GHP, 380 VHOOK, 120 MG (GR 60%), SIP 852-852%, FP 27-109//109-182%, BHT 1030

DST (2) 3573-88/30-45-69-60, 800 HOCM (49% O), 120 MG, SIP 834-77%, FP 15-55//55-82%, BHT 1020

DST (3) 3589-3600/30-30-45-45, 950 GHP, 285 VHOOK (80% O), 45 MG, SIP 834-815%, FP 18-92//92-154%, BHT 1050

DST (4) 3635-96/30-30-50-50, 1800 GHP, 118-75%, FP 36-45//45-55%, BHT 1020

MULTI-60, TO 3695, FP 6/4586-89, AC 250, SWB 3.75 BFPH, 70% O, RF=AC 750, SWB EST 72 BFPH, 60% O, RFP @ 3587, PF

CALVIN NOAH #1 NOAH 13-10-22W
 50'S & 50'W
 C E/2 W/2 NW

12/3512-18, SWB 1/3 BOPH, NAT, AC 1500, SWB 12 BFPH, 75% O/2 HRS, SWB (ALL ZONES) 20 BFPH, 60% O/2 HRS, POP