

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-02886-00-00
Spot: NWNWNW Sec/Twnshp/Rge: 14-9S-21W
4950 feet from S Section Line, 4950 feet from E Section Line
Lease Name: A. MOREL Well #: 7
County: GRAHAM Total Vertical Depth: 3741 feet

Operator License No.: 33190
Op Name: NOBLE ENERGY, INC.
Address: 1625 BROADWAY, STE 2200
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	10.75	245	0	240 SX
PROD 6		3727	0	300 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/15/2010 9:00 AM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: TOM KARST Company: NOBLE ENERGY, INC. Phone: (281) 872-3100

Proposed Plugging Method: Ordered out 380 sxs 60/40 pozmix - 4% gel - 17 sxs gel spacer - 500# hulls.
Operator brought out 500 sxs cement.
Fluid level 1200'. No squeeze records.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/15/2010 5:45 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated two holes each at 2250' - 1790' - 970'.
Ran tubing to 3596'. Basic pumped 17 sxs gel spacer - followed with 80 sxs 60/40 pozmix - 4% gel - good circulation.
Recovered 45 BBL's crude oil. While waiting on cement crew - hulls settled around tubing and stuck tubing. Ran free point and backed off tubing at 3404' - pulled one joint 3375'. Basic pumped 100 sxs cement.
Pulled to 2145' - pumped 100 sxs cement.
Pulled to 917' - pumped 53 sxs cwc.
PTOH. Topped 6" off with 25 sxs cement - casing full.
Hooked up to backside - pumped 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

Note: Left six joints 2 7/8" tubing on bottom of hole.

Perfs:

Top	Bot	Thru	Comments
3727	3741		ARBUCKLE
3722	3726		ARBUCKLE
3420	3632		LKC

Remarks: BASIC CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

CM

RECEIVED

JUL 22 2010
7-22-10
KCC

Form CP-2/3

JUL 19 2010