

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-03167-00-00
Spot: SWSESE Sec/Twnshp/Rge: 20-10S-23W
330 feet from S Section Line, 990 feet from E Section Line
Lease Name: DIEBOLT UNIT Well #: 6-4
County: GRAHAM Total Vertical Depth: 3940 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3828		
SURF	8.625	197	0	150 SX
PROD	5.5	3939	0	200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/21/2010 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls - 12 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/21/2010 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 197' w/150 sxs cement.
5 1/2" production casing set at 3939' w/200 sxs cement.
TD 3940'. PBTd 3901'. CIBP 3828'.
Ran tubing to 3653' - pumped 12 sxs gel followed with 50 sxs cement and 200# hulls.
Pulled tubing to 2263' - pumped 100 sxs cement mixed with 200# hulls.
Pulled tubing to 1240' - pumped 125 sxs cement mixed with 100# hulls - cement to surface.
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 25 sxs cement.
Connected to 8 5/8" surface casing - pumped zero sacks cement - pressured to 400#.

Perfs:

Top	Bot	Thru	Comments
3844	3866		LKC
3670	3820		LKC

Remarks: LEASE ORIGINALLY KNOWN AS DIEBOLT #4. ALLIED CEMENTING COMPANY-TICKET #035464.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

RECEIVED
OCT 04 2010

Form CP-2/3

SEP 23 2010

KCC WICHITA