

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL, LLC
Address 1: 40971 W. 247TH RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: JIM HOEHN
Phone: (913-) 375-3174
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: N/A
Purchaser: PLAINS MARKETING, LLP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/01/2010	11/010	01/10/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,544 519-000
Spot Description: _____
NW SW SW NE Sec. 20 Twp. 16 S. R. 21 East West
3,060 Feet from North / South Line of Section
2,140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FRANKLIN
Lease Name: HOEHN Well #: H1-2
Field Name: PAOLA-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: 986EST Kelly Bushing: _____
Total Depth: 758 Plug Back Total Depth: 713
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Hoehn*
Title: PRESIDENT Date: 03/28/2011

Kimberly J. Hoehn
02/26/2013

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt Exp 02-26-2013

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg

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4/13/11
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Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: HI-2
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DRILLERS LOG/GAMMA RAY NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		6.25"	N/A	23.7'	50/50 POZ	4	N/A
PRODUCTION		2 7/8"	N/A	746.5	50/50POZ	112	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. JAN. 31, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) INJECTION WELL	PRODUCTION INTERVAL: <u>N/A</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238092

Invoice Date: 11/17/2010 Terms:

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HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN #10, #11, #I-2
44735
20-16-21
11-16-10

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	825.00	1.7000	1402.50
1202	ACID INHIBITOR	3.25	46.0000	149.50
1219B	STIMOIL FBA	5.25	40.0000	210.00
1278	30% HCL	250.00	3.5000	875.00
1252	MAX FLO	5.00	42.0000	210.00
1268	CITY WATER (THAYER)	11000.00	.0149	163.90
1268	CITY WATER (OTTAWA)	3500.00	.0149	52.15
1215	KCL SUB MB6875 CC3107	15.00	35.0000	525.00
4326	7/8" RUBBER BALL SEALERS	181.00	3.0000	543.00
1214	IRON CONTROL	2.50	40.0000	100.00
2101	20/40 BROWN SAND	600.00	.2300	138.00
2102	12/20 BROWN SAND	7400.00	.2500	1850.00

Description	Hours	Unit Price	Total
293 ACID PUMP CHARGE (1500 GALLON)	1.00	525.00	525.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
370 80 BBL VACUUM TRUCK (FRAC)	3.00	100.00	300.00
424 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
VALVE FRAC VALVES (2" OR 3")	3.00	100.00	300.00
458 BULK SAND DELIVERY	1.00	596.60	596.60
BALLI BALL INJECTOR	3.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00

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Thickness of Strata	Formation	Total Depth	Remarks
0-7	Soil, Clay	7	
1	Shale	8	
20	Lime	28	
7	Shale	35	
10	Lime	45	
8	Shale	53	
10	Lime	63	
2	Shale	65	
3	Lime	68	
34	Shale	102	
20	Lime	122	
21	Shale	143	
21	Lime	164	
27	Shale	191	
4	Lime	195	
31	Shale	226	
8	Lime	234	
23	Shale	257	
1	Lime	258	
16	Shale	274	
26	Lime	300	Some shale, winter set
12	Shale	312	
18	Lime	330	Bethany Falls
5	Shale	335	Slight odor, no show
2	Lime	337	KC
4	Shale	341	
	Lime	347	Herthia

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Thickness of Strata	Formation	Total Depth	Remarks
148	Shale	535	Big
10	Lime	545	
5	Shale	550	
12	Sand	562	Good bleed, Grey sand, oil
10	Sandy Shale	572	Little to no oil
36	Shale	608	
2	Lime	610	Brown, No bleed
5	Dark Shale	615	No odor, bleed, e
5	Shale	620	
18	Lime	638	
5	Lime	643	Oily -
14	Shaley Sand	657	
7	Sand	664	oil, 20%
6	Sand	670	oil, 30%
8	Sand	678	oil 70%
14	Sand	692	oil, 30% +
4	Sand	696	Heavy oil, 50% +
2	Sand	698	10% oil
7	Sand	705	Heavy, 50% +
4	Sand	709	10%
2	Sand	711	Black, No oil
2	Sandy Shale	713	Black
45	Shale	758	TD

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