

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL, LLC
Address 1: 40971 W. 247TH RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: JIM HOEHN
Phone: (913-) 375-3174
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: N/A
Purchaser: PLAINS MARKETING, LLP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/25/2010</u>	<u>10/28/2010</u>	<u>12/31/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,518 -0000

Spot Description: _____

NW SW SW NE Sec. 20 Twp. 16 S. R. 21 East West

3,280 Feet from North / South Line of Section

2,360 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: FRANKLIN

Lease Name: HOEHN Well #: 11

Field Name: PAOLA-RANTOUL

Producing Formation: SQUIRREL

Elevation: Ground: 986EST Kelly Bushing: _____

Total Depth: 740 Plug Back Total Depth: 706

Amount of Surface Pipe Set and Cemented at: 24' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 728

feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Hoehn
PRESIDENT 03/28/2011

Kimberly J. Hoehn

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02-26-2013

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 2 - Dig - 4/13/11 RECEIVED
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Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: 11
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DRILLERS LOG/GAMMA RAY NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	N/A	24'	50/50 POZ	6	N/A
PRODUCTION		2 7/8"	N/A	728'	50/50POZ	112	N/A

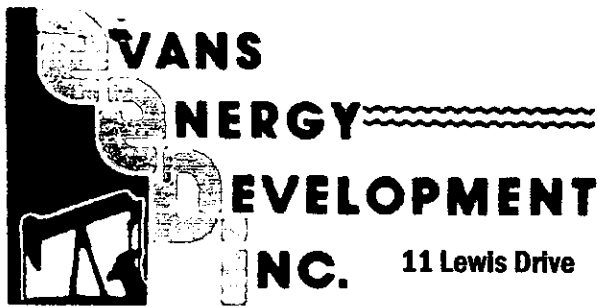
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	42 PERFS 654-674.5 2" DML RTG	15% HCL INHIBITOR	
2	42 PERFS 681.5-702 2" DML RTG		

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TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA			
Date of First, Resumed Production, SWD or ENHR. DEC. 31, 2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 4 BBLS/DAY	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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VANS ENERGY DEVELOPMENT INC. 11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hoehn Oil, LLC
Hoehn #11
API # 15-059-25,518
October 25 - October 28, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
2	shale	9
17	lime	26
6	shale	32
12	lime	44
4	shale	48
17	lime	65
29	shale	94
5	sandstone	99
19	lime	118
79	shale	197
23	lime	220
26	shale	246
5	lime	251
29	shale	280
8	lime	288
6	shale	294
2	lime	296
15	shale	311
10	lime	321
3	shale	324
7	lime	331
2	shale	333
2	lime	335
7	shale	342
24	lime	366
4	shale	370
4	lime	374
3	shale	377
5	lime	382 base of the Kansas City
151	shale	533
10	lime	543
4	shale	547
18	sandstone	565 light oil show, gassy
16	shale	581

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1	coal	582
22	shale	604
4	lime	608 light oil show
9	shale	617
6	lime	623
2	shale	625
5	lime	630
7	shale	637
4	broken lime	641 oil show
1	lime	642
3	shale	645
9	silty shale	654
4	broken sand	658 80% bleeding sand
3	broken sand	661 40% bleeding sand
2.5	sand	663.5 clean, bleeding sand
1	lime	664.5
3.5	sand	668 few thin shale seams, bleeding well
2	shale	670 few thin bleeding sand seams
2	oil sand	672
3	broken sand	675 20% bleeding sand
3	shale	678 90% shale, 10% bleeding sand
4	broken sand	682 20% bleeding sand, 80% shale
4	broken sand	686 70% bleeding sand
7.5	sand	693.5 clean, good bleeding
12.5	broken sand	706
34	shale	740 TD

Drilled a 9 7/8" hole to 24'.

Drilled a 5 5/8" hole to 740'.

Set 24' of 7" surface casing with 6 sacks of cement

Set 728' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

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Core Times

	<u>Minutes</u>	<u>Second</u>		<u>Minutes</u>	<u>Second</u>
655		26	675		33
656		26	676		33
657		28	677		32
658		30	678		34
659		23	679		35
660		26	680		40
661		27	681		44
662		24	682		45
663		57	683		33
664		32	684		37
665		16	685		40
666		28	686		32
667		24	687		28
668		23	688		29
669		22	689		32
670		27	690		31
671		30	691		33
672		27	692		32
673		27	693		39
674		30	694		58

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27232
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/10	3602	Hoehn # 11	NE 20	10	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Hoehn Oil & Ranch			Fred	SDG	Safety	Mty.
MAILING ADDRESS			495	Casey	CK	
40971 W 247th			870	Arlech		
CITY	STATE	ZIP CODE	548	Tim		
Wellsville	KS	66092				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	5 7/8"	738'	2 1/2" EVE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
728'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2" Ply			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.23 BBL			4 BPM			

REMARKS: Check casing depth w/ wire line. Establish circulation.
Mix + Pump 100# Premium Gel Flush. Mix + Pump 112 sks
50/50 Poz Mix Cement 292# Gel. Cement to Surface. Flush pump
& lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.23 BBLs
Fresh water. Pressure to 700# PSI. Release pressure to set
float valve. Shut in casing.

Evans Energy Dev Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	15	MILEAGE Pump Truck		5425
5402	728'	Casing Footage		N/C
5407	Minimum	Ton Miles		315 ⁰⁰
5502c	1 1/2 hrs	80 BBL Vac Truck		150 ⁰⁰
1124	112 SKS	50/50 Poz Mix Cement		1102 ⁰⁰
1118B	292#	Premium Gel		58 ⁴⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
WD # 237660			RECEIVED	
			APR 07 2011	
			KCC WICHITA	
			7.8%	
			SALES TAX	9231
			ESTIMATED	
			TOTAL	2720 ⁵⁴

Revin 3737

AUTHORIZATION *Jim Hoehn*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237660

Invoice Date: 10/29/2010 Terms:

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HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 11
27232
NE 20-16-21 FR
10/28/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.8400	1102.08
1118B	PREMIUM GEL / BENTONITE	292.00	.2000	58.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
495	CASING FOOTAGE	728.00	.00	.00
548	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1183.48	Freight:	.00	Tax:	92.31	AR	2720.54
Labor:	.00	Misc:	.00	Total:	2720.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

VOICE

Invoice # 238092

Invoice Date: 11/17/2010 Terms:

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HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN #10, #11, #I-2
44735
20-16-21
11-16-10

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	825.00	1.7000	1402.50
1202	ACID INHIBITOR	3.25	46.0000	149.50
1219B	STIMOIL FBA	5.25	40.0000	210.00
1278	30% HCL	250.00	3.5000	875.00
1252	MAX FLO	5.00	42.0000	210.00
1268	CITY WATER (THAYER)	11000.00	.0149	163.90
1268	CITY WATER (OTTAWA)	3500.00	.0149	52.15
1215	KCL SUB MB6875 CC3107	15.00	35.0000	525.00
4326	7/8" RUBBER BALL SEALERS	181.00	3.0000	543.00
1214	IRON CONTROL	2.50	40.0000	100.00
2101	20/40 BROWN SAND	600.00	.2300	138.00
2102	12/20 BROWN SAND	7400.00	.2500	1850.00

Description	Hours	Unit Price	Total
293 ACID PUMP CHARGE (1500 GALLON)	1.00	525.00	525.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
370 80 BBL VACUUM TRUCK (FRAC)	3.00	100.00	300.00
424 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
VALVE FRAC VALVES (2" OR 3")	3.00	100.00	300.00
458 BULK SAND DELIVERY	1.00	596.60	596.60
BALLI BALL INJECTOR	3.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00

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