

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL, LLC
Address 1: 40971 W. 247TH RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: JIM HOEHN
Phone: (913-) 375-3174
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: N/A
Purchaser: PLAINS MARKETING, LLP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/28/2010	11/01/2010	01/10/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,517 - 00 00
Spot Description: _____
NE NW SW NE Sec. 20 Twp. 16 S. R. 21 East West
3,720 Feet from North / South Line of Section
1,920 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FRANKLIN
Lease Name: HOEHN Well #: 10
Field Name: PAOLA-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: 980EST Kelly Bushing: _____
Total Depth: 710 Plug Back Total Depth: 670
Amount of Surface Pipe Set and Cemented at: 21.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 682
feet depth to: 6 w/ 103 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 03/28/2011

Kimberly J. Hoehn

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02-26-2013

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 4/13/11

RECEIVED

APR 07 2011

KCC WICHITA

Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: 10
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:
DRILLERS LOG/GAMMA RAY NEUTRON

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	N/A	21.4'	50/50 POZ	6	N/A
PRODUCTION		2 7/8"	N/A	682'	50/50POZ	108	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	21 PERFS 632-637 2" DML RTG	15% HCL INHIBITOR	

TUBING RECORD: Size: N/A Set At: N/A Packer At: N/A Liner Run: Yes No

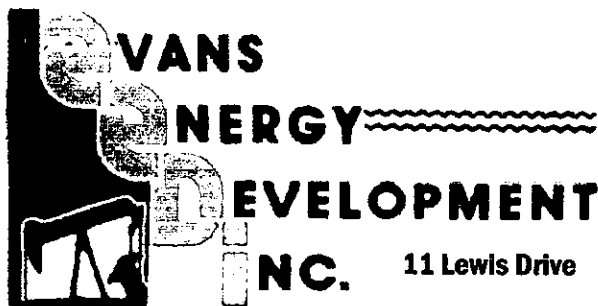
Date of First, Resumed Production, SWD or ENHR: JAN. 31, 2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 5 BBLS/DAY Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
---	---	------------------------------------

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 APR 07 2011
 KCC WICHITA



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hoehn Oil, LLC

Hoehn #10

API # 15-059-25,517

October 28 - November 1, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
2	shale	10
15	lime	25
6	shale	31
7	lime	38
8	shale	46
23	lime	69
35	shale	104
13	lime	117
78	shale	195
22	lime	217
28	shale	245
5	lime	250
30	shale	280
8	lime	288
4	shale	292
2	lime	294
15	shale	309
9	lime	318
11	sandstone	329 light odor
6	lime	335
9	shale	344
20	lime	364
5	shale	369
3	lime	372
4	shale	376
3	lime	379
153	shale	532
5	lime	537
5	shale	542
3	lime	545
15	limey sand	560 light oil show
25	shale	585
7	lime	592

RECEIVED
APR 07 2011
KCC WICHITA

10	shale	602
4	lime	606
11	shale	617
13	lime	630
5	shale	635
5	lime	640 brown, oil show, good bleeding
15	shale	655
5	sandy shale	660
9	shale	669
1	sand	670 no show
40	shale	710 TD

Drilled a 9 7/8" hole to 21.4'.

Drilled a 5 5/8" hole to 710'.

Set 21.4' of 7" surface casing with 6 sacks of cement

Set 682' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED
APR 07 2011
KCC WICHITA

Core Times

	<u>Minutes</u>	<u>Second</u>		<u>Minutes</u>	<u>Second</u>
659		29	679		44
660		30	680		47
661		31	681		47
662		32	682		42
663		33	683		42
664		29	684		49
665		26	685		58
666		34	686		45
667		34	687	1	3
668		34	688		58
669		29	689		56
670		30	690		47
671		29	691		33
672		37	692		45
673		44	693		28
674		55	694		34
675		54	695	1	28
676		56	696		19
677		54	697		20
678		36	698		35

RECEIVED
 APR 07 2011
 KCC WICHITA

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237805

=====
Invoice Date: 11/08/2010 Terms: Page 1
=====

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 10
27234
NE 20-16-21 FR
11/01/2010

=====
Part Number Description Qty Unit Price Total

1124	50/50 POZ CEMENT MIX	103.00	9.8400	1013.52
1118B	PREMIUM GEL / BENTONITE	277.00	.2000	55.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description Hours Unit Price Total

368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368	CASING FOOTAGE	688.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
503	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
APR 07 2011
KCC WICHITA

=====
Parts: 1091.92 Freight: .00 Tax: 85.16 AR 2621.83
Labor: .00 Misc: .00 Total: 2621.83
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

VOICE

Invoice # 238092

Invoice Date: 11/17/2010 Terms: -----

Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN #10, #11, #I-2
44735
20-16-21
11-16-10

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	825.00	1.7000	1402.50
1202	ACID INHIBITOR	3.25	46.0000	149.50
1219B	STIMOIL FBA	5.25	40.0000	210.00
1278	30% HCL	250.00	3.5000	875.00
1252	MAX FLO	5.00	42.0000	210.00
1268	CITY WATER (THAYER)	11000.00	.0149	163.90
1268	CITY WATER (OTTAWA)	3500.00	.0149	52.15
1215	KCL SUB MB6875 CC3107	15.00	35.0000	525.00
4326	7/8" RUBBER BALL SEALERS	181.00	3.0000	543.00
1214	IRON CONTROL	2.50	40.0000	100.00
2101	20/40 BROWN SAND	600.00	.2300	138.00
2102	12/20 BROWN SAND	7400.00	.2500	1850.00

Description	Hours	Unit Price	Total
293 ACID PUMP CHARGE (1500 GALLON)	1.00	525.00	525.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
370 80 BBL VACUUM TRUCK (FRAC)	3.00	100.00	300.00
424 MILEAGE CHARGE (ONE WAY)	95.00	3.65	346.75
VALVE FRAC VALVES (2" OR 3")	3.00	100.00	300.00
458 BULK SAND DELIVERY	1.00	596.60	596.60
BALLI BALL INJECTOR	3.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00

RECEIVED

APR 07 2011

KCC WICHITA