

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/26/11</u>	<u>1/26/11</u>	<u>3/29/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27774-0000
Spot Description: _____
SE NE SW SE Sec. 6 Twp. 24 S. R. 17 East West
700 Feet from North / South Line of Section
1,350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: WOODS-ELLIS Well #: 12-10
Field Name: NEOSHO FALLS-LEROY
Producing Formation: MISSISSIPPI
Elevation: Ground: 997 Kelly Bushing: _____
Total Depth: 1282 Plug Back Total Depth: 1278
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1278
feet depth to: SURFACE w/ 135 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 4/24/11

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Letter of Confidentiality Received
Date: APR 06 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 4/12/11
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Operator Name: PIQUA PETRO INC Lease Name: WOODS-ELLIS Well #: 12-10
 Sec. 6 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7.		20	REG	15	
LONGSTRING	5.625	2.875		1278	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	PERF 1220 TO 1222 W/5 SHOTS		
2	PERF 1225 TO 1228 W/7 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 3/29/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 1	Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED APR 06 2011 KCC WICHITA </div>
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Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1001

Date: February 04, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
--		Woods Ellis 12-10

Date	Description	Hours	Rate	Amount
1/26/2011	Drillling for Woods Ellis 12-10	1,282.00	5.75	7,371.50
1/26/2011	Mississippi Rig time	1.00	400.00	400.00
1/26/2011	Digging Drill Pit	1.00	100.00	100.00
* 1/26/2011	Cement for Surface	15.00	9.00	135.00
Total				\$8,006.50

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$0.00	\$8,006.50	\$0.00	\$0.00	\$8,006.50



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30204

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-11	1960	Wood - Ellis # 12-10				Woodson
CUSTOMER			SAFETY MEETING 5/18 T.S.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
1331 Xylan Rd.			445	Shannon		
CITY	STATE	ZIP CODE	515	Allen B		
Piqua	Ks					

JOB TYPE L/S HOLE SIZE 5 3/4" HOLE DEPTH 1282' CASING SIZE & WEIGHT _____
 CASING DEPTH 1278' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 38.8bl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 7.4bl DISPLACEMENT PSI 600 MIX PSI 600 Pp to 1100 RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing Break Circulation w/ 8bl Fresh Water.
Pumped last Gel-Flush, 10bl Water. Mixed 135skj O.W.C. Cement w/ 1/2" Phenoxal.
Rate @ 13.6#/gal. Wash out Pump + liner Release Plugs. Displace w/ 7.4bl Water.
Final Pumping Pressure 600 PSI. Pump Plugs to 1100 PSI. Release Pressure. Float + Plug
Held. Good Cement to surface - 5bl Slum to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	135skj	O.W.C. Cement	17.00	2295.00
1107A	68"	Phenoxal	1.15	78.20
1118B	300#	Gel-Flush	.20	60.00
5407		Ton-mileage	112	336.00
4402	2	2 3/8" Top Rubber Plugs	23.00	46.00
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			Sub Total	3828.70
			SALES TAX 2.5%	180.99
			ESTIMATED TOTAL	4009.69

Rev'n 3737

Thanks 239391

AUTHORIZATION by Matt Reis TITLE Rig Owner DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TICKET NUMBER 51434
FIELD TICKET REF # 44873
LOCATION Thayer
FOREMAN Cory Winkler

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/18/11	4950	Woods-Ellis #12-10	6	24	17	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Gres Hair dba Piqua Petro			424	ERIC		
BILLING ADDRESS			455/795	Trumps		
			521	Mark		
CITY	STATE	ZIP CODE				

WELL DATA

casing size <u>2 1/2</u>	TOTAL DEPTH
casing weight	PLUG DEPTH
tubing size	PACKER DEPTH
tubing weight	OPEN HOLE
PERFS & FORMATION	
1220-22 5	(12) Miss. Lime
225-28 7	

ACID TREATMENT

Acid Spot / Acidize

CHEMICALS

Customer Water	1000 15% HCL Acid
	Inh. L. Sol. Stim. Oil
	Silt Susp. In. Perm Control

STAGE	90# BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	BREAKDOWN
Est. rate		-3				1000
Acid 15 balls	1000					START PRESSURE
Flush	300					END PRESSURE
Release balls						BALL OFF PRESS -
Overflush	420					ROCK SALT PRESS
						ISIP 300
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

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REMARKS: Spot 75 acid to perfs - breakdown and establish rate @ 3 lpm - 500 acid - 5 balls - remaining acid - flush to perfs - shut in 30 min - flow to pit.

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