

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/4/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS **KCC**  
Operator Contact Person: INNES PHILLIPS **APR 04 2011**  
Phone: ( 316 ) 263-2243  
Contractor: Name: MALLARD DRILLING **CONFIDENTIAL**  
License: 4958  
Wellsite Geologist: INNES PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/28/2011 3/7/2011 3/25/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21692 - 0000  
County: HODGEMAN  
SW 27/5 NW 20/33 NE 10/91 SE \_\_\_\_\_ Sec. 2 Twp. 21 S. R. 25  East  West  
500 feet from (S) N (circle one) Line of Section  
675-KCC-DIG feet from (E) (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: DOLL Well #: 1-2  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2339' Kelly Bushing: 2344'  
Total Depth: 4470' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1590 Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1590 w/ 200 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRODUCTION & COMPLIANCE MANAGER Date: 4/4/2011  
Subscribed and sworn to before me this 4<sup>th</sup> day of April,  
2011.  
Notary Public: [Signature]  
Date Commission Expires: 12/11/2013

**PATRICA G. BYERLEE**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/11/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 4/4/11 - 4/4/12  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**APR 05 2011**

KCC WICHITA