

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34318Name: BEREXCO LLCAddress 1: 2020 N. BRAMBLEWOOD

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67206 + 1094Contact Person: Dana WreathPhone: ( 316 ) 265-3311CONTRACTOR: License # 34317Name: BEREDCO LLCWellsite Geologist: Ed Grieves

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (*Coal Bed Methane*)
- Cathodic     Other (*Core, Expl., etc.*): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>09/25/2010</u>	<u>10/05/2010</u>	<u>10/07/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21673-00-00

Spot Description: \_\_\_\_\_

E2 NE NW SW Sec. 17 Twp. 23 S. R. 21  East  West2,310 Feet from  North /  South Line of Section1,105 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: HodgemanLease Name: Sheila Well #: 1Field Name: WildcatProducing Formation: MississippiElevation: Ground: 2365 Kelly Bushing: 2378Total Depth: 4710 Plug Back Total Depth: 4667Amount of Surface Pipe Set and Cemented at: 282 FeetMultiple Stage Cementing Collar Used?  Yes  NoIf yes, show depth set: 2850 FeetIf Alternate II completion, cement circulated from: 2850feet depth to: 0 w/ 325 sx cmf.**Drilling Fluid Management Plan***(Data must be collected from the Reserve Pit)*Chloride content: 35000 ppm Fluid volume: 200 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY** Letter of Confidentiality ReceivedDate: 01/06/2011 Confidential Release Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: NAOMI JAMES Date: 01/12/2011