

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 Avondale Dr., Ste. 212
Address 2: _____
City: OKC State: OK Zip: 73116 + _____
Contact Person: Christian L. Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/23/10 6/24/10 9/27/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24790-00-00
Spot Description: _____
ne'se se ne Sec. 21 Twp. 20 S. R. 20 East West
3165 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Lickteig Well #: 3-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 992 est Kelly Bushing: n/a
Total Depth: 785' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 23' w/ 9 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Office Manager Date: 3-31-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
APR 04 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 4/8/11
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Operator Name: Tailwater, Inc. Lease Name: Lickteig Well #: 3-T
 Sec. 21 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		23'	Portland	9	
completion	5 5/8"	2 7/8"		785'	Portland	108	50/50 POZ

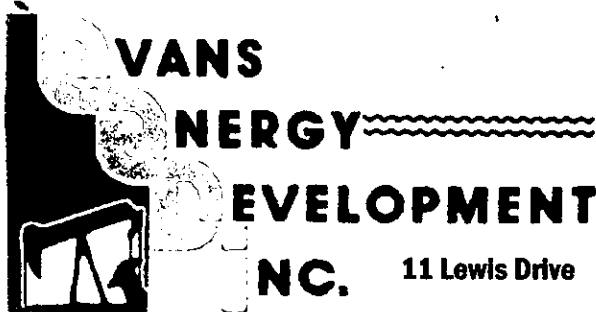
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	677' - 682' (11 perfs)	300 gal 15% HCL acid	
		175 bbl H2O; 35 sx sand	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>785'</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED APR 04 2011
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Date of First, Resumed Production, SWD or ENHR: 9/27/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	KCC WICHITA			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Lickteig #3-T
API# 15-003-24,790
June 23 - June 24, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
21	soil & clay	21
109	shale	130
29	lime	159
62	shale	221
14	lime	235
6	shale	241
32	lime	273
8	shale	281
21	lime	302
2	shale	304
22	lime	326 base of the Kansas City
168	shale	494 oil show
6	lime	500
2	shale	502
2	lime	504
6	shale	510
7	lime	517 oil show
17	shale	534
5	sand	539 grey, no oil
3	shale	542
17	sand	559 lite brown, good bleeding
6	shale	565
1	coal	566
6	shale	572
6	lime	578
3	shale	581
4	sand	585 grey, no oil
5	shale	590
4	lime	594
23	shale	617
7	lime	624
23	shale	647
3	lime	650
25	shale	675
4	oil sand	679 brown, good bleeding
33	shale	712
12	sand	724 brown, good bleeding
61	shale	785 TD

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Lickteig #3-T

Page 2

Drilled a 9 7/8" hole to 23'
Drilled a 5 5/8" hole to 785'

Set 23' of 7" surface casing with 9 sacks of cement.

Set 785' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED
OIL WELL SERVICES, LLC

TICKET NUMBER 26976
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/25/10	7806	Lick Teig # 3-7	NE 22	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			506		<u>Fred</u>	
			368		<u>Sally Maly</u>	
CITY/STATE/ZIP CODE <u>Oklahoma City OK</u>			370		<u>Arken</u>	
			510		<u>Derek</u>	
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>5 1/8"</u>	HOLE DEPTH <u>780'</u>	CASING SIZE & WEIGHT <u>2 1/2 EUE</u>		
CASING DEPTH <u>760'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/ek	CEMENT LEFT IN CASING <u>2 3/8" Plug</u>		
DISPLACEMENT <u>4.4 BBL</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>		
REMARKS: <u>Check casing depth w/wireline. Mix + Pump 100# Premium</u> <u>Gel Flush. + Mix + Pump 111 SKS 50/50 Poz Mix Cement</u> <u>2% Gel. Cement to surface. Flush pump + lines clean.</u> <u>Displace 2 1/8" Rubber plug to casing TD w/ 4.4 BBLs</u> <u>fresh water. Pressure to 700# PSI. Release pressure</u> <u>to set float valve. Shut in casing.</u>						

Fred Maden

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	0.	MILEAGE Truck on lease		N/C
5402	760'	Casing Footage		N/C
5407A	1/2 min. min	Ton Miles		152 ⁵⁰
5502C	2 hrs	90 BBL Vae Truck		192 ⁰⁰
1124	108 SKS	50/50 Poz Mix Cement		1031 ⁴⁰
1118B	287 ⁰⁰	Premium Gel		57 ⁴⁰
4402	1	2 1/8" Rubber Plug		23 ⁰⁰

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WD 234962

SALES TAX ESTIMATED TOTAL 75⁶⁰
2431⁹⁰

Havin 0707

AUTHORIZATION Hort TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.