

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34357
 Name: Atlas Operating, LLC
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Pioneer / NCRA
 Operator Contact Person: Ramy H Farrag
 Phone: (281) 893-9400 x.239
 Contractor: Name: Val Energy
 License: 5822
 Wellsite Geologist: Pat Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 09/20/2010 09/26/2010 09/29/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 077-21701-00-00
 County: Harper
 NW SW NE Sec. 32 Twp. 31 S. R. 9 East West
670 feet from N (circle one) Line of Section
2350 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Green Well #: 4
 Field Name: Spivey - Grabs Basil
 Producing Formation: Mississippi
 Elevation: Ground: 1639 Kelly Bushing: 1649
 Total Depth: 4600 Plug Back Total Depth: 4540
 Amount of Surface Pipe Set and Cemented at 254 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

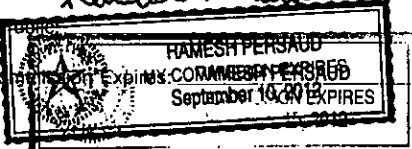
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H. Farrag
 Title: Production Coordinator Date: 03/25/2011

Subscribed and sworn to before me this 31 day of March

20 11
 Notary Public: Reneal Renaud

Date Commission Expires: September 10, 2012
 Sept 10, 2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
APR 04 2011
AH 1-Dg - 4/8/11
KCC WICHITA

Operator Name: Atlas Operating, LLC

Lease Name: Green

Well #: 4

Sec. 32 Twp. 31 S. R. 9 East West

County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	3723	-2074
Stark Shale	4170	-2521
Cherokee Shale	4396	-2747
Mississippian	4433	-2784
Miss. Porosity		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	254	60/40 poz	190	3% cc w/ 1/4# Cell flake.
Production	7-7/8"	4-1/2"	10.5	4589	AA2	220	5% Gilsonite - Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4437-41		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4347		<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/07/2010	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	650	0	650,000 25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



BASIC
ENERGY SERVICES

066650
298819

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 09/29/2010
INVOICE NUMBER 1718 - 90419603		

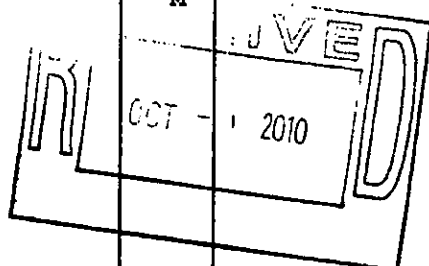
Pratt (620) 672-1201

B ATLAS OPERATING LLC
I 15603 KUYKENDAHL, STE 200
L HOUSTON
L TX US 77090
T
O ATTN:

J LEASE NAME Green 4
O LOCATION
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40234730	27463		Net - 30 days	10/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/27/2010 to 09/27/2010</i>				
0040234730				
171802614A Cement-New Well Casing/Pi 09/27/2010				
<u>Longstring</u>				
AA2 Cement	270.00	EA	11.39	3,075.29 T
De-foamer (powder)	64.00	EA	2.68	171.52 T
Salt (Fine)	1,349.00	EA	0.34	451.92 T
Cement Friction Reducer	77.00	EA	4.02	309.54 T
Gas-Blok	191.00	EA	3.45	659.05 T
Gilsonite	1,350.00	EA	0.45	606.02 T
CS-1L KCL Substitute	3.00	EA	23.45	70.35 T
Salt (Fine)	400.00	EA	0.34	134.00 T
Mud Flush	500.00	EA	0.58	288.10 T
Top Rubber Cement Plug 4 1/2"	1.00	EA	53.60	53.60
Guide Shoe-Regular 4 1/2" (Blue)	1.00	EA	150.75	150.75
Flapper Type Insert Float Valves 4 1/2"	1.00	EA	134.00	134.00
Heavy Equipment Mileage	120.00	MI	4.69	562.80
Blending & Mixing Service Charge	270.00	MI	0.94	253.26
Proppant and Bulk Delivery Charges	762.00	MI	1.07	816.86
Depth Charge; 4001-5000'	1.00	HR	1,688.40	1,688.40
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Service Supervisor	1.00	HR	117.25	117.25
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.85	170.85
Turbolizer 4 1/2" (Blue)	6.00	EA	56.95	341.70



160015

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,222.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	363.24
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,586.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



298284

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 09/24/2010
INVOICE NUMBER 1718 - 90415333		

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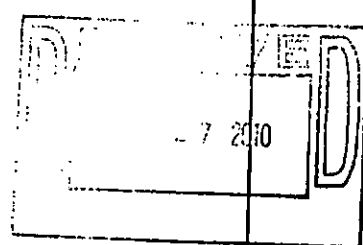
KCC WICHITA

Pratt (620) 672-1201
 B ATLAS OPERATING LLC
 I 15603 KUYKENDARL, STE 200
 L HOUSTON
 L TX US 77090
 T
 O ATTN:

J LEASE NAME Green 4
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40232782	27463		Net - 30 days	10/24/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/21/2010 to 09/21/2010</i>				
0040232782				
171802517A Cement-New Well Casing/Pi 09/21/2010 8 5/8" Surface				
60/40 POZ	190.00	EA	8.04	1,527.81 T
Cello-flake	48.00	EA	2.48	118.99 T
Calcium Chloride	492.00	EA	0.70	346.12 T
Wooden Cement Plug 8 5/8"	1.00	EA	107.20	107.20 T
Sugar	50.00	EA	1.34	67.00 T
Heavy Equipment Mileage	120.00	MI	4.89	582.80 T
Blending & Mixing Service Charge	190.00	MI	0.94	178.22 T
Proppant and Bulk Delivery Charges	492.00	MI	1.07	527.42 T
Depth Charge; 0-500'	1.00	HR	670.00	670.00 T
Plug Container Utilization Charge	1.00	EA	167.50	167.50 T
Service Supervisor	1.00	HR	117.25	117.25 T
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.85	170.85 T



161002

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,560.96 129.76 4,690.72
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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02614 A

32-315-9W

DATE _____ TICKET NO. _____

DATE OF JOB 9-27-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER Atlas Operating				LEASE Green				WELL NO. 4		
ADDRESS				COUNTY Harper		STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick, C. Veatch, D. Bishop, L. Wise						
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME
19,866	.75							9-26-10	PM	7:30
						ARRIVED AT JOB		9-27-10	PM	12:15
27,463	.75					START OPERATION			AM	3:45
						FINISH OPERATION			AM	4:30
19,831-19,862	.75					RELEASED		9-27-10	AM	5:15
						MILES FROM STATION TO WELL		60		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	str	220	\$	3,740.00
CP 105	AA2 Cement	str	50	\$	850.00
CC 105	Defoamer	Lb	64	\$	256.00
CC 111	Salt (Fine)	Lb	1,349	\$	674.50
CC 112	Cement Friction Reducer	Lb	77	\$	462.00
CC 115	Gas Blot	Lb	191	\$	983.65
CC 201	Gilsonite	Lb	1,350	\$	904.50
CF 102	Top Rubber Plug, 4 1/2"	ea	1	\$	80.00
CF 250	Regular Guide Shoe, 4 1/2"	ea	1	\$	225.00
CF 1450	Insert Float Valve, 4 1/2"	ea	1	\$	200.00
CF 1650	Turbolizer, 4 1/2"	ea	6	\$	510.00
CT 04	CS-1L: KCL	Gal	3	\$	105.00
CC 111	Salt (Fine)	Lb	400	\$	200.00
CC 151	Mud Flush	Gal	500	\$	430.00

SUB TOTAL **DL5**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL RECEIVED
APR 04 2011

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	KCC WICHITA
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Atlas Operating	Lease No.	Date 9-27-10
Lease Green	Well # 4	
Field Order # 2614	Station Pratt, Kansas	Casing 12 10.51 b
Type Job C.N.W. - Longstring	Formation	Depth 4,595 ft
		County Harper
		State Kansas
		Legal Description 32-315-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Pressure	ISIP	Default
12 10.51 b	7 1/2	220	758	1089	38	51 b/stk	5 Mpa	258
Depth 4595 Feet	Depth 3 Bbl.	From	To	Gal.	Min	1.42	10 Mpa	
Volume 3 Bbl.	Max Press 2000 PSI	From	To	50	Avg		15 Mpa	
Well Connection Plug Connection	Annulus Vol. Packer Depth	From	To	Mouse (20 sacks) holes	HHP Used		Annulus Pressure	
Plug Depth 4575 Feet	From	To	Flush	2.8 Bbl. 28 HCL	Gas Volume		Total Load	

Customer Representative Bob Younce	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	27,463	19,831	19,862				
Driver Names	Messick	Veatch	Bishop	Wiser				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					Trucks on location and hold safety meeting.
12:30					Val Drilling start to run shoe joint with Regular Guide Shoe Welded onto it and autofill insert screwed into collar and a total of 114 Joints new 10.51 b./Ft. 4 1/2" casing. A Turbolizer was installed on Callars #1, 3, 5, 7, 9 and #11.
2:45					Casing in Well. Circulate for 1 hour.
3:52	300			6	Start Salt water Pre-Flush.
	300		24	6	Start Mud Flush.
	350		36	5	Start Freshwater spacer.
4:05	400		41	5	Start mixing 220 sacks AA-2 cement.
	-0-		92		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
4:20	100			6.5	Start 28 HCL Displacement.
				5	Start to lift cement.
4:33	1000		72.8		Plug down.
	2000				Pressure up.
					Release pressure. Insert held
	-0-		T-5	3	Plug Rat (30 sacks) and Mouse (20 sacks) holes.
	-0-				Wash up pump truck.
5:15					Job Complete.
					Thank You.
					Clarence, Chris,

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TREATMENT REPORT



Customer AUG OPER	Lease No.	Date
Lease 6000	Well # 41	9-21-10
Field Order # 2010	Station 1000	Casing 2 7/8"
Type Job C.N.U. 3000	Depth 310	County Wichita
	Formation	State KS
		Legal Description 30 31 1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units	0737	0740	1787	1787					
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - 3000 ft
					Run in 2 7/8"
					Connect to 3000 ft
7:10	200		7	4	1100 ft
7:20	200		41	4	Run in 2 7/8" to 147' / 10'
					Start pumping
7:30	200		6	4	3000 ft
7:40	200		14 1/2	4	Connect to 3000 ft
7:50	200		15 1/4	3	Pre treatment