KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345	API No. 15 - 207-27771-0000
Name: PIQUA PETRO INC	Spot Description:
Address 1: 1331 XYLAN RD	SE_SW_SW_Sec3 Twp24 S. R17
Address 2:	210 Feet from North / South Line of Section
City: PIQUA State: KS Zip: 66761 +	1,290 Feet from East / West Line of Section
Contact Person: GREG LAIR	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 433-0099	□ NE □ NW □ SE □ SW
CONTRACTOR: License #_32079	County: WOODSON
Name: LEIS OIL SERVICE LLC	Lease Name: SOVOBODA Well #: 28-10
Wellsite Geologist:	Field Name: NEOSHO FALLS-LEROY
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 965 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1242 Plug Back Total Depth: 1240
✓ Oil □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	if yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1240
Cathodic Other (Core, Expl., etc.):	feet depth to: SURFACE w/ 135 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	as diff.
Operator:	
Well Name:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name:License #:
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
1/19/11 1/20/11 3/10/11	
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if r	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDANST	VCC Office Hos ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules an	d regu-
lations promulgated to regulate the oil and gas industry have been fully compli-	ed with Letter of Confidentiality Received RECEIVED
and the statements herein are complete and correct to the best of my knowle	Date: Confidential Release Date:APR_0_4_2011
	Wireline Log Received
Signature:	Geologist Report Received

UIC Distribution

ALT I I II III Approved by:

Title: Pues Date: 3| 29 | 11

Side Two

Operator Name: PIQ	UA PETRO INC			Lease	Name: 🚨	SOVOBODA		Well #:28-	10
Sec. 3 Twp.24	s. R. <u>17</u>	✓ East	West	Coun	ty: <u>WOC</u>	DSON			
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shutes as if gas to surface tes	in pressu t, along v	ures, whether s vith final chart(hut-in pre	ssure read	hed static level,	hydrostatic p	oressures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Ye	es 📝 No			og Formation	ı (Top), Dept	th and Datum	☐ Sample
Samples Sent to Geological Survey			es 🗸 No		Nam	9		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Y:	es 🔲 No						
List All E. Logs Run:									
GAMMA RAY/	NEUTRON								
		Repo		RECORD	_	w Used	on, etc.		
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of		Type and Percent Additives
SURFACE		7	· (··· •/=-/			40	60/40 PO		
LONGSTRING	5.625	2.875				1240	owc	135	
PRODUCTION		1				TO SEATING NIPPLE			
			ADDITIONAL	CEMENT	TING / SQL	EEZE RECORD	L		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Protect Casing Plug Back TD		of Cement	# Sac	ks Used		Туре	and Percent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Per						
	1185.5 TO 1188.5	W/ 7 SI	нотѕ						
	1194.5 TO 1195.5	W/3 SF	ютѕ						
				<u>.</u>					
TUBING RECORD:	Size: "	Set At:		Packer	At:	Liner Run:	Yes •	/ No	
Date of First, Resumed 3/10/11	Production, SWD or ENI	HR.	Producing Met	hod: Pump	oing []	Gas Lift 🔲 O	ther (Explain) .		
Estimated Production Per 24 Hours	Oil E	3bts.	Gas	Mcf	Wat		ols.	Gas-Oil Ratio 1:1	Gravity 30
DISPOSITIO	ON OF GAS:			METHOD (OF COMPLE	TION:	 -	PRODUCTION INTERVAL:	
Vented Sold	✓ Used on Lease		_	✓ Perf.	Dually	ally Comp. Commingled		RECEIVED	
(If vented, Sut	omit ACO-18.)		Other (Specify)					· · · · · · · · · · · · · · · · · · ·	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 0 4 2011





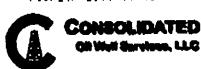
TICKET NUM	BER 30194	
LOCATION_	Furete	
FOREMAN	Trou Brickler	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-11	4950	Sovoboda	28	10 East	128-10-7			Woodre
CUSTOMER	<u> </u>			Salah		jeog jer	3	
Pigue F MAILING ADDRI	etoleun			meeten	TRUCK#	DRIVER	TRUCK#	DRIVER
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CITY	ylan Rd.	STATE	ZIP CODE	Con.	479	Calin		
_			ZIF CODE	1.5			}	
Pique		Kı	95%"	<u> </u>	L			
JOB TYPE S/	/	HOLE SIZE		_	1_42'	CASING SIZE & \		
CASING DEPTH		DRILL PIPE		_TUBING	k_ 7.0	CEMENT LEFT In	OTHER	
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		an i					TOTAL	163692
AUTHORIZTION	<u> </u>	7 0 \		TITLE		 	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





TICKET NUMBER	30181
LOCATION Funch	(Q
FOREMAN STALL	-v

FIELD TICKET	& TREATMENT	REPORT
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DATE CUSTOMERS WELL NAME A NUMBER DATE (1851) 4960 SQUAD DODA 2850 WILL PLANT TRUCKS DRIVER TRUCKS DRIVER WILLIAM DODA 2850 STATE PRODUCT FROM STATE FROM S	PD Box 884, C 320-431-9210 (hanuto, KS 667: or 800-487-6676	20 · · · · ·		CEMEN	T			
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FOREMAN Soul Ville

TREATMENT REPORT

				RAC & A		TOWNSOLUE	DANIOE	COUNTY
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