



KANSAS CORPORATION COMMISSION 1053596
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/30/2010 07/06/2010 01/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-165-21858-00-00
Spot Description: _____
SW SE SE NW Sec. 31 Twp. 19 S. R. 20 East West
2,556 Feet from North / South Line of Section
2,050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Thompson-Schadel Unit Well #: 1
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2266 Kelly Bushing: 2272
Total Depth: 4395 Plug Back Total Depth: 4394
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1433 Feet
If Alternate II completion, cement circulated from: 1433
feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/08/2011



1053596

Operator Name: American Warrior, Inc. Lease Name: Thompson-Schadel Unit Well #: 1
 Sec. 31 Twp. 19 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction, Dual Compensate Porosity Dual Receiver Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	160	2% gel, 3% CC
Production	7.875	5.5	15.5	4395	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1433	SMD	100	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4374-4394		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4368</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/17/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4274-4294</u>
---	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Thompson-Schadel Unit 1
Doc ID	1053596

Tops

Anhydrite	1472	800
Heebner	3768	-1496
Lansing	3815	-1543
BKC	4146	-1874
Pawnee	4271	-1999
Ft. Scott	4296	-2024
Cherokee	4310	-2038
Mississippian	4374	-2102
TD	4395	-2123



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18803

PAGE **1** OF **1**

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. UNIT #1	LEASE THOMPSON-SCHADEL	COUNTY/ADJACENT RUSH	STATE KS	CITY ALEXANDER, KS	DATE 20 July 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR HD OILFIELD SERV.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 7S, 1 1/2 W, S/W I 10		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 110	30	MIL	5	50	150
576D		1			PUMP CHARGE	1	WSB	1100	100	1100
105		1			PORT COLLAR TOOL RENTAL	1	WSB	3000	100	3000
290		1			D-AIR	1	SAL	35	100	35
276		1			FLOCELE	25	lbs	1	50	37
330		1			SWIFT MULTI DENSITY STANDARD	100	SKS	15	100	1500
581		1			SERVICE CHARGE CEMENT	175	SKS	1	150	262
583		1			DRYAGE	17384	lbs	260.76	100	260

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **20 July 10** TIME SIGNED **1730** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3645
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3763

Rush TAX 6.3% **117**

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 20 July 11

CUSTOMER AMERICAN WARRIOR WELL NO. UNIT #1 LEASE THOMPSON-SCHADEL JOB TYPE CEMENT PORT COLLAR TICKET NO. 18803

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	G	TUBING	CASING	
	1420							ON LOCATION PORT COLLAR @ 1433 TALLEY TUBING IN
	1555				✓		1500	PRESSURE UP ANNULUS - HOLD
	1600	3			✓		200	OPEN PORT COLLAR - TAKE I.S. RATE
	1605	3 1/2	55	✓		300		MIX CEMENT @ 11.2 ppb 100 SKS - 20 SKS TO PIT
	1622	2	4 1/2	✓		400		DISPLACE CEMENT
	1635			✓		1500		CLOSE PORT COLLAR - PRESSURE UP HOLD RUN 4 S.S.
	1641	3	18	✓	✓	300		REVERSE CLEAN
	1650							WASH TRUCK
	1715							JOB COMPLETE
								THANKS # 110
								JASON JEFF JOHN



CHARGE TO: American Warrrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18710

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>Unit #1</u>	LEASE <u>Thompson-Schuck</u>	COUNTY/PARISH <u>Rush</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>7-6-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro-Muck Dug Co.</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Alexander</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" casing</u>	WELL PERMIT NO.	WELL LOCATION <u>Alexander 75, 14, 15, 16</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE Trk #114	30	mi	5	00	1500.00
578		1			Pump Charge Hanging	1	hr	1400	00	1400.00
221		1			Liquid KLL	2	gal	25	00	50.00
281		1			Mud Flush	500	gal	1	00	500.00
402		1			Centralizer	5	sec	55	00	275.00
403		1			Cement Bucket	2	ken	200	00	400.00
404		1			Port Cellar	1	ken	1400	00	1400.00
406		1			Latch Down Plug + Baffle	1	ken	225	00	225.00
407		1			Insert Float Shoe w/Autofill	1	ken	275	00	275.00
419		1			Rotating Head Rental	1	ken	150	00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNIFY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 7-6-10 TIME SIGNED 1900 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5325.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				Page # 2	4024.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR Brett Coors APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-6-10 PAGE NO.

CUSTOMER American Water WELL NO. Unit 1 LEASE Thompson School JOB TYPE Cement 5 1/2" casing TICKET NO. 18710

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							On Location 5 1/2" IS. 5# Cent. 1, 2, 3, 4, 69 TD-4398' B-Kit 570 TR-4399' PC#-70 1433' RS-4397 ST-42'
	1905							Start 5 1/2" Casing
	2115							Break Circulation
	2210	6 3/4	32	✓			200	Pump Mud Flash + KCL Flush
	2215	3	7	✓				Plug Ket Hole 30cks
	2220	4 1/2		✓			200	Start Cement 145 sks @ 15.5 gpm
			35				-	shut Down Release Plug-Wait Pump
	2230	6 3/4		✓			400	Start Displacement
		6 3/4	81	✓			300 800	Lift Cement Max Lift
	2245		103.6				1500	Land Plug-Release-Held
								Wash Truck
	2315							Job Complete Thank you Scott, David + Rob



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18710

CUSTOMER American Warrior Inc WELL Thompson Schudel DATE 7-6-10 PAGE 2 OF 12

325	1		Standard Cement	175 sks	12 ⁰⁰	2100.00
276	1		Flocle	45 lbs	1 ⁵⁰	67.50
283	1		Salt	900 lbs	0 ¹⁵	135.00
284	1		Cul-sal	8 sks	30 ⁰⁰	240.00
290	1		D-Air	2 sks	35 ⁰⁰	70.00
292	1		Halad 322	125 lbs	7 ⁰⁰	875.00
581	1		SERVICE CHARGE	CUBIC FEET 175	1 ⁵⁰	262.50
583			TOTAL WEIGHT 12220	LOADED MILES 30	TON MILES 274.80	1 ⁴⁰ 274.80

4024.80

ALLIEL CEMENTING C.O., LLC. 036713

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Green River

DATE <u>12-30-10</u>	SEC. <u>31</u>	TWP. <u>19S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15 AM</u>	JOB FINISH <u>2:45 PM</u>	
LEASE <u>Thompson Schadel</u>			WELL # <u>1</u>		LOCATION <u>Alexander 7 South</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Peterson-R.S. I OWNER American Wagon

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>224</u>	CEMENT
CASING SIZE <u>8 3/4</u>	DEPTH	AMOUNT ORDERED <u>160 SX Class A</u>
TUBING SIZE	DEPTH	<u>3 3/8" 290 GEL</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Alvin R

BULK TRUCK

456 DRIVER Bob R

BULK TRUCK

DRIVER

REMARKS:

R.P. on Bottom circulate
with Rig mud shut down
Head up to cement line
Use 160 SX Class A 3 3/8" 290 GEL
13 Bbls fresh water
Cement did circulate
shut in wash up Rig Down

CHARGE TO: American Wagon

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____
TOTAL _____	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

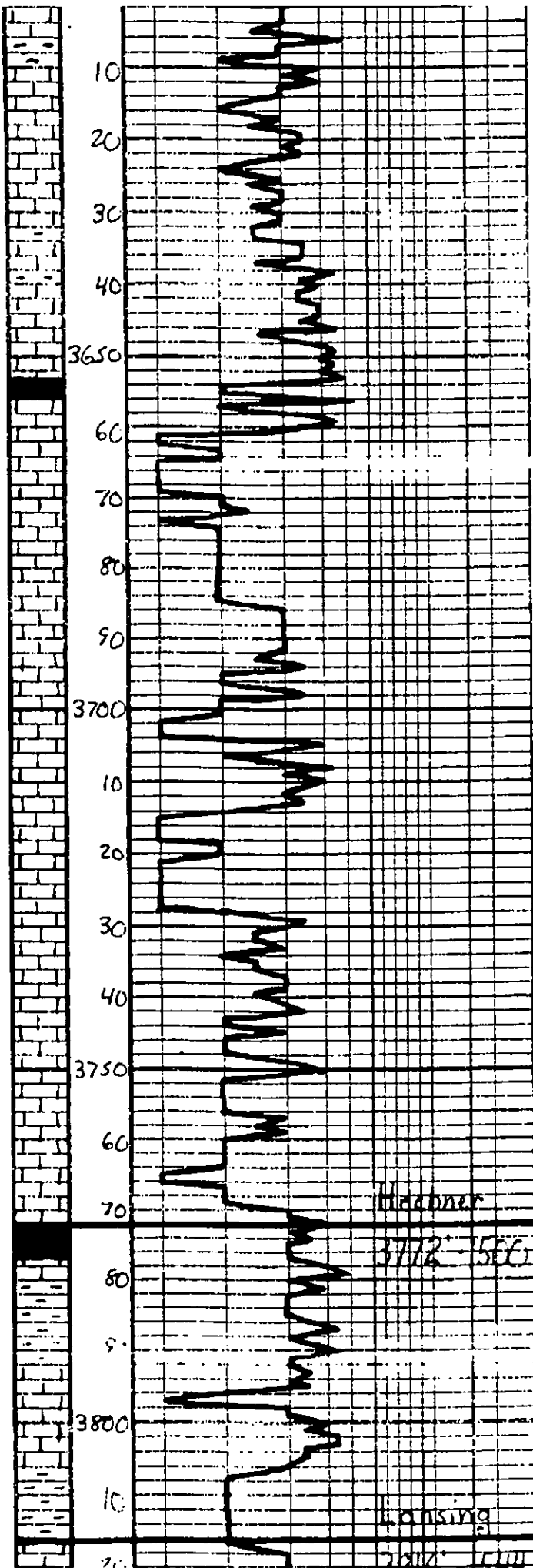
PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

SALES TAX (if Any) _____

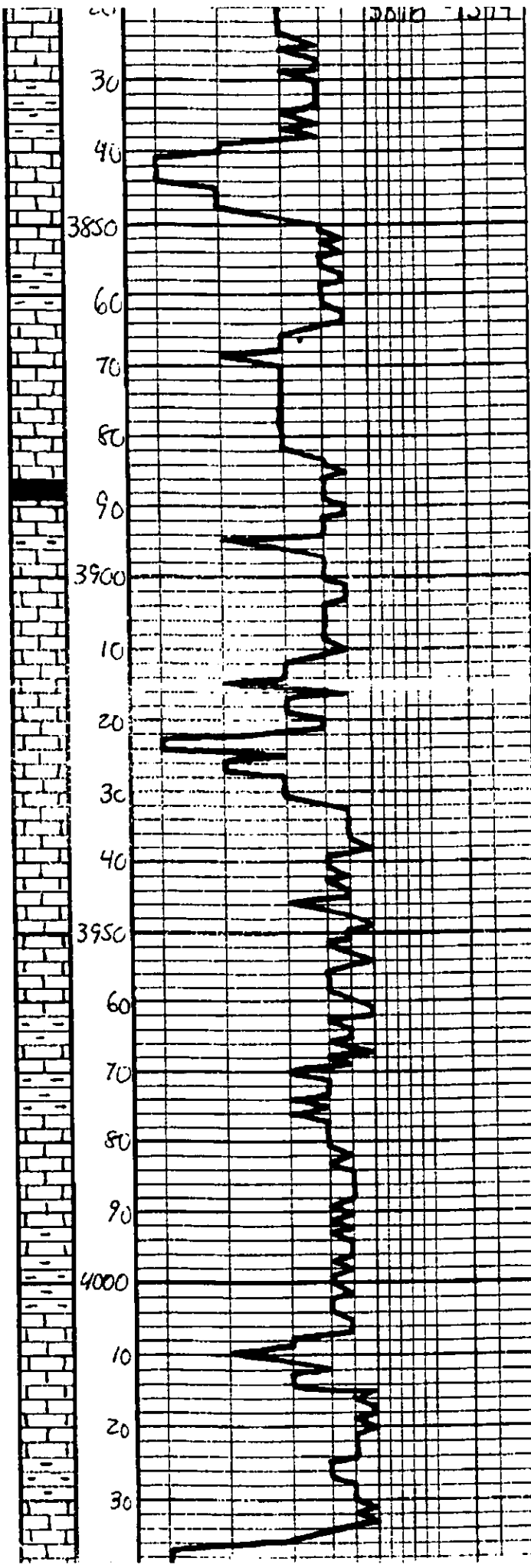
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



(Geo on location 1:00p.m. 7-4-2010)

Ls. Tan. Gr. Mottled, sub ala. DNS	
Ls. Tan. Gr. Mottled, Fa. Subala	
Ls. Tan. Gr. Mottled, Subala DNS	
Ls. Tan. Ls. Gr. Sl. Mottled Subala	
Ls. ala	
Ls. ala	
Ls. Tan. Lt. Gr. Subala Muddy, thin	
Ls. Tan. Lt. Gr. Fa. ala, fossil Chalky	
Ls. ala	
Ls. ala	
Ls. ala	
Sh. Blk. Carb.	
Sh. Gr. Brn. Grn.	
Ls. Offwhite Lt. Gr. Ep. ala Fossil. Brn. Grn. Subala Fossil. Br. Green	
Sh. Gr. Bla. Grn.	



20110 - 1277

L.S. Tan. Lt. grey, Farley
 Sh. Basal ash. Muddy, DNS

 Sh. Grey. Ben

 L.S. Tan. Lt. grey, Farley
 Fossiliferous, PKST, basal
 com. B. Barren

 Sh. Grey. Ben

 L.S. Tan. Lt. grey, Farley
 Fossiliferous, PKST, basal
 com. B. Barren, S. Whit. Lt. grey

 L.S. - a/a

 Sh. Dark grey. - BIK

 Sh. Grey. Ben

 L.S. Tan. Grey. Subeta. DNS

 L.S. Tan. Grey. Subeta. DNS
 Fossiliferous, PKST, basal
 com. B. Barren

 L.S. - a/a. basal vol. 4

 L.S. Tan. Lt. grey, Subeta. DNS

 L.S. - a/a

 Sh. Grey. Ben. Dark grey

 Sh. Grey. - Ben

 L.S. Tan. Lt. grey, Subeta. DNS

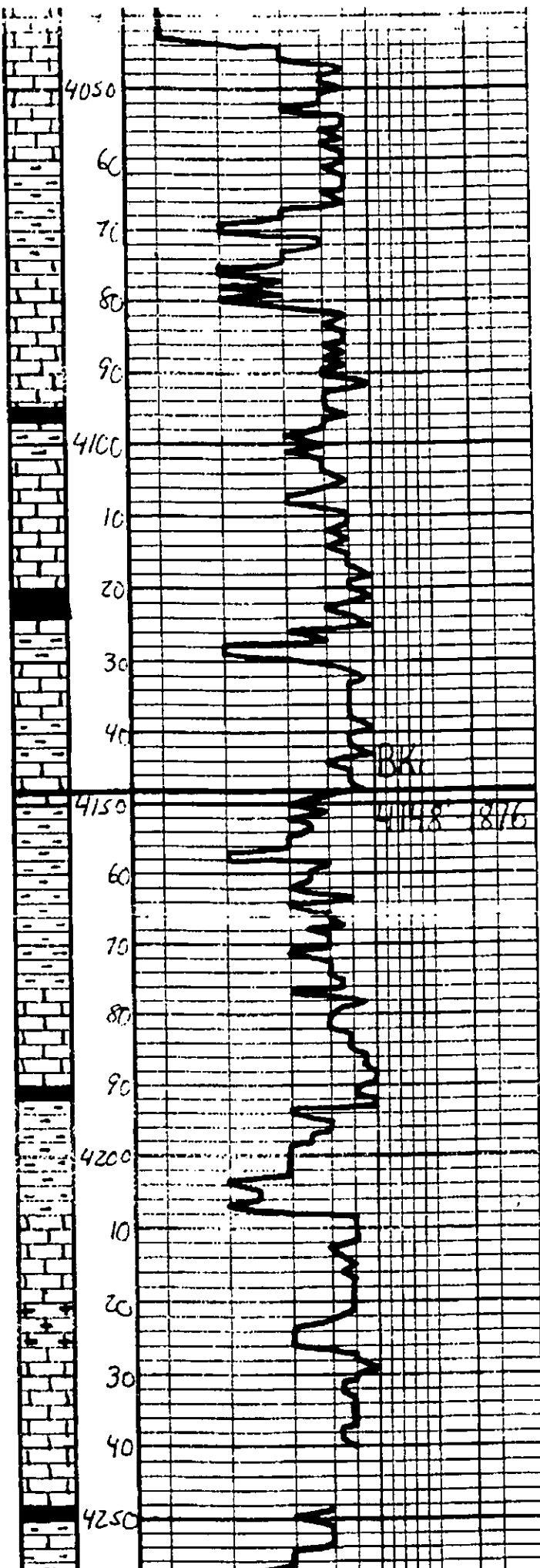
 Sh. Grey. Ben
 Mudd
 Vis. 46
 We 9.2

 L.S. Tan. Lt. grey, Farley, Basal
 vol. w/ tan. com. B. Barren

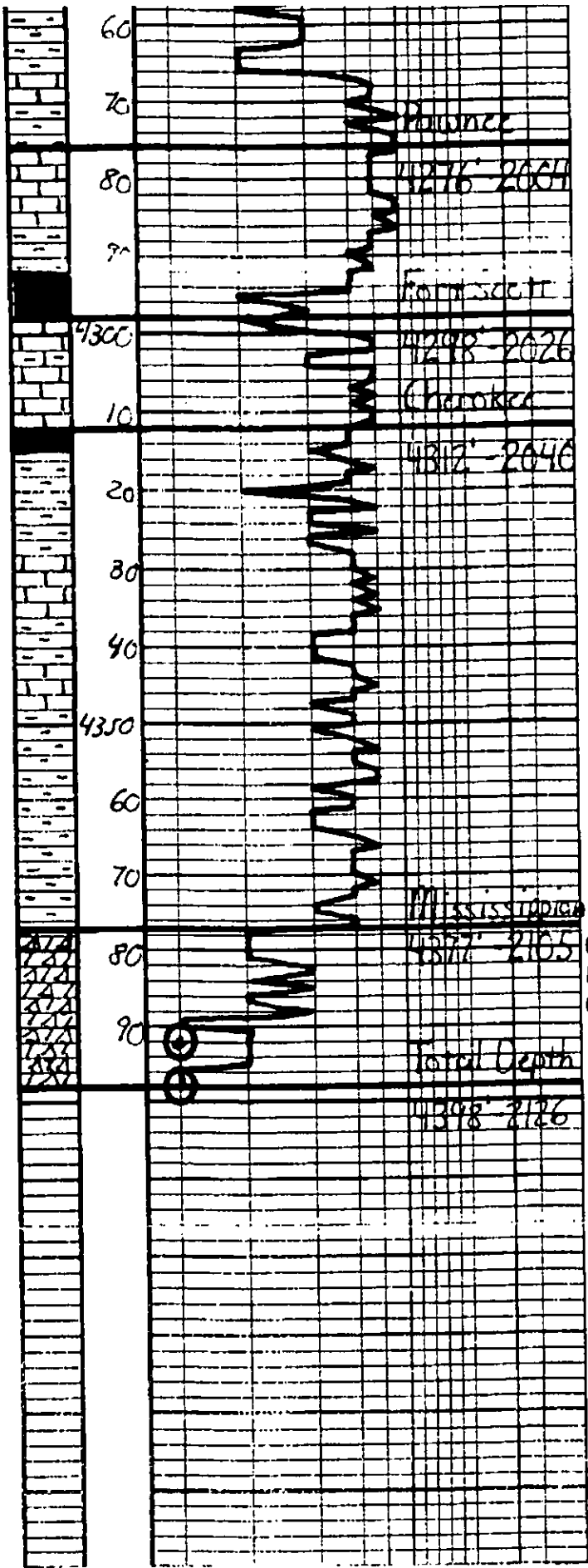
 L.S. - s/s - DNS

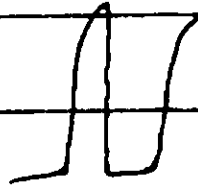
 Sh. Grey. - Ben

 L.S. Tan. Lt. grey, Farley, Fossil



4050	LS - Tan - Lt. Gray, Substa. DWS
60	
70	Sh - Gray - Bea
80	LS - Tan - Lt. Gray, Substa. DWS flour area of, Barren
90	
4100	Sh - Blk
10	
20	LS - Tan - Lt. Gray, Pa - Substa. Flour area, but some areas Barren
30	Sh - Blk - Dk Gray
40	Sh - Gray - Bea
4150	LS - Tan - Gray - Substa. DWS
60	LS - a/a
70	Sh - Gray - Bea - Red
80	Sh - a/a
90	LS - Tan - Gray, Substa. DWS
4200	Sh - Dk Gray
10	
20	Sh - Gray - Bea - Red
30	LS - Tan - Lt. Gray, Sl. (Bea) cut, DWS
40	
4250	LS - a/a, Substa. Sl. (Bea) - Blk
	Brakes List 4240 - 4249
	LS - a/a
	Sh - Blk Gray



Sh - Gey - Gca	
LS - Tan - Lt. Gey, Substr. DNS	
Sh - Bk. Tan	
LS - Tan - Lt. Gey, Substr. DNS, Si. Fossil	
LS - Gca	
Sh - Dk Gey	
Sh - Gey - Tan, Foss. Dirty Gey, Cherokee Gca, Gca	
LS - Tan - Gey, Substr. Si Fossil, DNS	
LS - Gca, Mottled	
Sh - Gey - Ben - Gca, Si. F. Gca	
Sh - Gca, J. Whit. Gca	
15 15 Dk. Sil. Tan - Lt. Ben, Gey, Sil. in Foot, very fine, green thin, weathered out, good, Miss. Sil. - Good oil, sil. - Gey, Sil. - Foss. Gca, Foss. Sil. Foss.	
	DST #1
	Mississippian
	4378' - 4392'
	45" 45" 45" 45"
	IH 2228#
	IF 18.40# Built to 3 in.
	ISI 1192# Dead
	FF 53.60# Built to 14 in.
	FSI 1055# Dead
	FH 2145#
	BHT 119°F
	Recovery:
	95' Clean 0.1
	30' OLM 20% 0.1
	
	Respectfully, Jason H. 7-9-2010



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

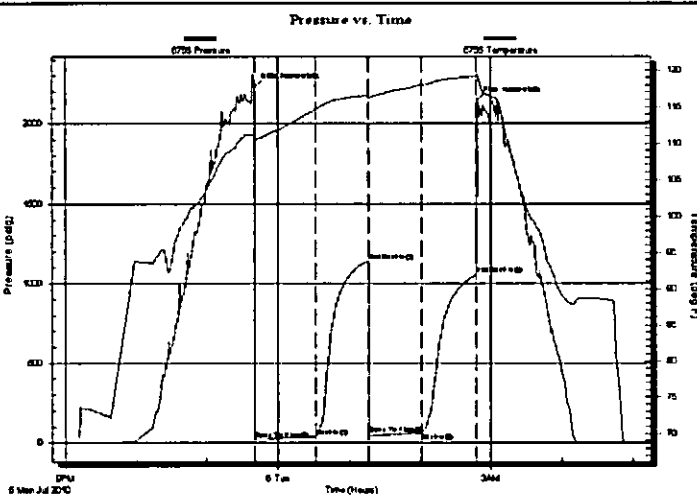
Thompson-Schadel Unit #1
31-19s-20w-
Job Ticket: 38731 DST#: 1
Test Start: 2010.07.05 @ 21:11:43

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:40:43
Time Test Ended: 04:52:28
Interval: **4378.00 ft (KB) To 4392.00 ft (KB) (TVD)**
Total Depth: **4392.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**
Reference Elevations: **2272.00 ft (KB)**
2266.00 ft (CF)
KB to GRV/CF: **6.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **59.80 psig @ 4380.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.07.05** End Date: **2010.07.06** Last Calib.: **2010.07.06**
Start Time: **21:11:45** End Time: **04:52:28** Time On Btm: **2010.07.05 @ 23:40:28**
Time Off Btm: **2010.07.06 @ 02:48:13**

TEST COMMENT: IFF-Weak Blow ,Built to 3"
ISI-Dead
FFP-Weak Blow ,Built to 1-1/2"
FSI-Dead



PRESSURE SUMMARY

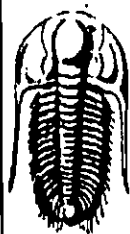
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.02	111.04	Initial Hydro-static
1	18.94	109.59	Open To Flow (1)
52	39.86	114.69	Shut-In(1)
96	1142.06	116.57	End Shut-In(1)
96	53.66	115.96	Open To Flow (2)
141	59.80	117.95	Shut-In(2)
187	1054.77	119.14	End Shut-In(2)
188	2148.73	119.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM-20%O-80%M	0.15
95.00	Clean Oil	0.50

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Thompson-Schadel Unit #1
31-19s-20w-
Job Ticket: 38731 **DST#: 1**
Test Start: 2010.07.05 @ 21:11:43

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 9.19 in³
Resistivity: ohm.m
Salinity: 3200.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 37 deg API
Water Salinity: ppm

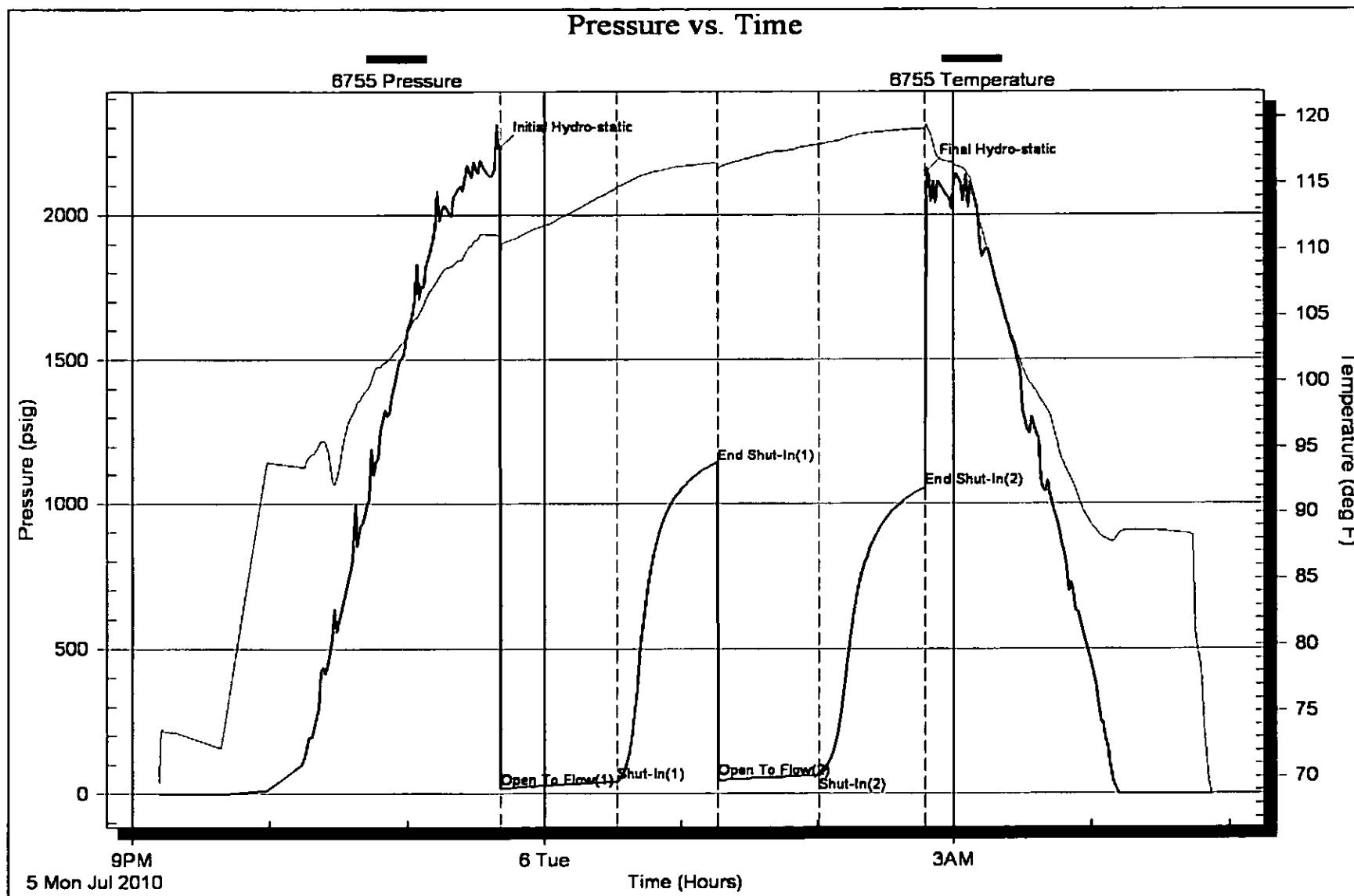
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM-20%O-80%M	0.148
95.00	Clean Oil	0.504

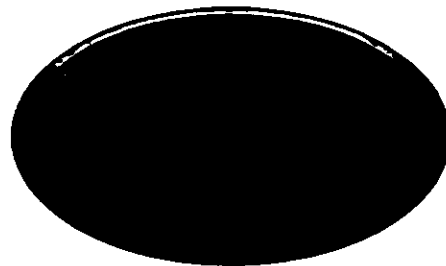
Total Length: 125.00 ft Total Volume: 0.652 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Geological Report

American Warrior, Inc.
Thompson-Schadel Unit #1
2556' FNL & 2050' FWL
Sec. 31 T19s R20w
Rush County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Thompson-Schadel Unit #1
2556' FNL & 2050' FWL
Sec. 31 T19s R20w
Rush County, Kansas
API # 15-165-21858-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: June 30, 2010

Completion Date: July 6, 2010

Elevation: 2266' Ground Level
2272' Kelly Bushing

Directions: Alexander KS, 7 mi. South, 1 ½ mi. West on X
Ave. South into location.

Casing: 224' 8 5/8" surface casing
4394' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Thompson-Schadel Unit #1 Sec. 31 T19s R20w 2556' FNL & 2050' FWL
Anhydrite	1472', +800
Base	1502', +770
Heebner	3768', -1496
Lansing	3815', -1543
BKc	4146', -1874
Pawnee	4271', -1999
Fort Scott	4296', -2024
Cherokee	4310', -2038
Mississippian	4374', -2102
LTD	4395', -2123
RTD	4398', -2126

Sample Zone Descriptions

Mississippian Osage (4374', -2102): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to good oil stain and saturation, show of free oil, light to fair odor, fair yellow cut fluorescents, 15 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1 **Mississippian Osage**
 Interval (4378' - 4392') Anchor Length 14'
 IHP - 2228 #
 IFP - 45" - Built to 3 in. 18-40 #
 ISI - 45" - Dead 1142 #
 FFP - 45" - Built to 1.5 in. 53-60 #
 FSI - 45" - Dead 1055 #
 FHP - 2149 #
 BHT - 119°F

Recovery: 95' Clean Oil
 30' OCM 20% Oil

Structural Comparison

	American Warrior, Inc. Thompson-Schadel Unit #1 Sec. 31 T19s R20w 2556' FNL & 2050' FWL	Pubco Petroleum Young #31-6 Sec. 31 T19s R20w 2310' FNL & 2160' FWL		Parrish Oil CO. Schadel #1 Sec. 31 T19s R20w 2310' FSL & 2130' FWL	
Formation					
Anhydrite	1472', +800	NA	NA	1466', +800	FL
Base	1502', +770	NA	NA	1496', +770	FL
Heebner	3768', -1496	3774', -1497	(+1)	3756', -1490	(-6)
Lansing	3815', -1543	3822', -1545	(+2)	3806', -1540	(-3)
BKc	4146', -1874	NA	NA	NA	NA
Pawnee	4271', -1999	NA	NA	NA	NA
Fort Scott	4296', -2024	4304', -2027	(+3)	4294', -2028	(+4)
Cherokee	4310', -2038	4318', -2041	(+3)	NA	NA
Mississippian	4374', -2102	4380', -2103	(+1)	4364', -2098	(-4)

Summary

The location for the Thompson-Schadel Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate Thompson-Schadel Unit #1 well.

Recommended Perforations

Mississippian Osage:	(4374' – 4390')	DST #1
-----------------------------	------------------------	---------------

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.