



KANSAS CORPORATION COMMISSION 1053795
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/26/2010 09/02/2010 09/02/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-24982-00-00
Spot Description: _____
SE SE SW NW Sec. 1 Twp. 20 S. R. 21 East West
2,450 Feet from North / South Line of Section
1,160 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Beltz-Bauman Well #: 1
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2255 Kelly Bushing: 2261
Total Depth: 4426 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 28000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gernson Date: 04/11/2011



1053795

Operator Name: American Warrior, Inc. Lease Name: Beltz-Bauman Well #: 1
 Sec. 1 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	221	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Beltz-Bauman 1
Doc ID	1053795

Tops

Anhydrite	1470	790
Heebner	3791	-1530
Lansing	3844	-1583
BKC	4172	-1911
Pawnee	4300	-2039
Ft. Scott	4327	-2066
Cherokee	4345	-2084
Mississippian	4421	-2160
TD	4426	-2165

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Call 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4088

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-22-10	1	20	21	Ness	KS		8:00pm
Lease	Well No.	Location					
		Alameda 30704415-2521 346 West					
Contract	Owner			To Quality Oilwell Cementing, Inc.			
Worked Surface	I hereby requested to rent cementing equipment and furnish personnel and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.	Charge To					
12 1/4	222	American National					
Ceg.	Depth	Street					
8 1/8	222	City					
Tbg. Size	Depth	State					
		The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth	Cement Amount Ordered					
		11000 3466 3466					
Cement Left in Ceg.	Shoe Joint						
15							
Mass Lbs	Displace						
	1321						

EQUIPMENT

Pump	No.	Cement	Helper	Corrhon
9		10/2		
Bulk	No.	Driver	Pos. Mix	
Bulk	No.	Driver	Gel.	
8				

JOB SERVICES & REMARKS

Remarks	Calcium
	Huffs
	Salt
	Fluoroc
	Kol-Seal
	Mud CLR 48
	CFL-117 or CD110 CAF-38

	Sand
	Handling
	Mileage
	Wade Shoe
	Centralizer
	Baskets
	AFU inserts
	Floor Shoe
	Latch Down

Quality Oilwell Cementing

Signature	Tax
	Discount
	Total Charge

ALLIED CEMENTING CO., LLC. 036819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Ben. 143

DATE <u>9-2-10</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Beitz</u>		WELL # <u>1</u>		LOCATION <u>Bazine 3 East 7 South</u>		COUNTY <u>Wells</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>1/2 West North 1-2</u>			

CONTRACTOR Peterson Rick Rig

TYPE OF JOB Ratney Plus

HOLE SIZE 7 7/8 T.D. 4426

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1530

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER American Well

CEMENT AMOUNT ORDERED 220 SX 60/10 45

Hbscal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER David

BULK TRUCK

344 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plus 1530 mix 50 SX

2nd plus 720 mix 80 SX

3rd plus 260 mix 70 SX

4th plus 60 mix 20 SX

Rat 30 SX

washed Rig Down

TOTAL _____

SERVICE

DEPTH OF JOB 1530

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: American Well

STREET _____

CITY _____ STATE _____ ZIP _____

SALES TAX (If Any) _____

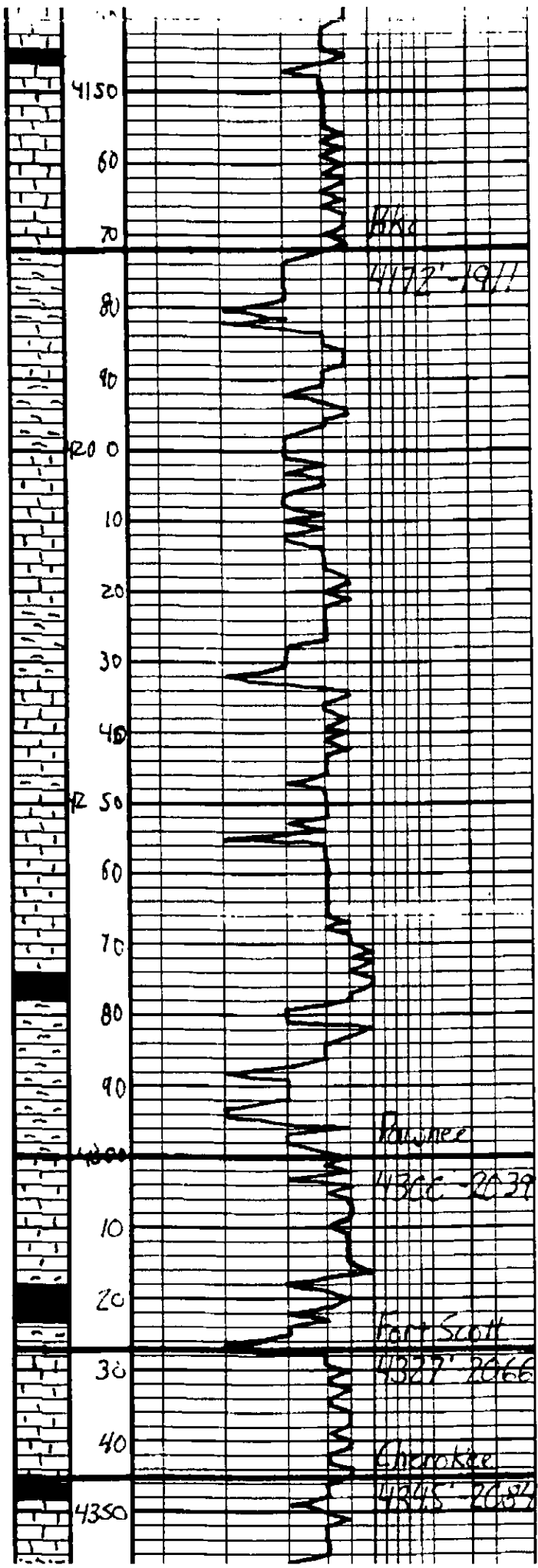
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Richard R. ...

SIGNATURE [Signature]



gs - drusy - 6/8, carb	
ss - off wh - con, sub Xln	
sh - wh	
ss - wh	
sh - gry	
ls - tan, sub Xln, drs	
sh - gry	
ss - off wh, sub Xln, drs	
sh - med gry - off wh gry	
ls - con tan, med - sub Xln, drs	
sh - tan - off gry, sub Xln, drs	
sh - drusy	
sh - gry - drusy, off wh	
ss - off wh - con, sub Xln	
sh - drs carb	
ls - tan, 1/2 con, sub Xln, drs, 50' d	
med drusy, 1/2 con, 1/2 sub Xln, drs	
sh - tan, sub Xln	
ls - con, sub Xln	

Geological Report

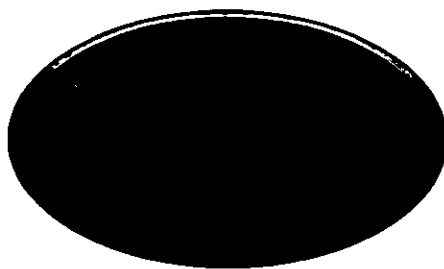
American Warrior, Inc.

Beltz-Bauman #1

2457' & 1460' FWL

Sec. 1 T20s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Beltz-Bauman #1
2457'FNL & 1460' FWL
Sec. 1 T20s R21w
Ness County, Kansas
API # 15-135-24982-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: August 26, 2010

Completion Date: September 2, 2009

Elevation: 2255' Ground Level
2261' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH road, south on
HH road to 50 road. east on 50 road 1/2 mi. north
into location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

Remarks: None

Formation Tops

Formation

Anhydrite
Base
Heebner
Lansing
BKc
Pawnee
Fort Scott
Cherokee
Mississippian
RTD

American Warrior, Inc.

Beltz-Bauman #1

Sec. 1 T20s R21w

2457' FNL & 1460' FWL

1470', +790

1504', +756

3791', -1530

3844', -1583

4172', -1911

4300', -2039

4327', -2066

4345', -2084

4421', -2160

4426', -2165

Sample Zone Descriptions

Mississippian Osage (4421', -2160):

Dolo - Δ - Fine crystalline with poor vuggy porosity, heavy chert, triptolic, weathered with good vuggy porosity, barren.

Structural Comparison

	American Warrior, Inc. Beltz-Bauman #1 Sec. 1 T20s R21w 2457' FNL & 1460' FWL	Mack Oil Co. Antenen #1 Sec. 2 T20s R21w NE SE SE 1470', +779		American Warrior, Inc. Kathryn #1-1 Sec. 1 T20s R21w 2250' FSL & 1600' FEL	
Formation					
Anhydrite	1470', +790	1470', +779	(+11)	1458', +794	(-4)
Base	1504', +756	NA	NA	NA	NA
Heebner	3791', -1530	3812', -1563	(+33)	3762', -1510	(-20)
Lansing	3844', -1583	3862', -1613	(+30)	3810', -1558	(-25)
BKc	4172', -1911	4202', -1953	(+42)	4131', -1879	NA
Pawnee	4300', -2039	NA	NA	4270', -2018	NA
Fort Scott	4327', -2066	4370', -2121	(+55)	4294', -2042	(-24)
Cherokee	4345', -2084	NA	NA	4311', -2059	(-25)
Mississippian	4421', -2160	NA	NA	4374', -2122	(-38)

Summary

The location for the Beltz-Bauman #1 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. No drill stem tests were conducted due to lack of shows. After all gathered data had been thoroughly examined the decision was made to plug and abandon the Beltz-Bauman #1 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.